

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

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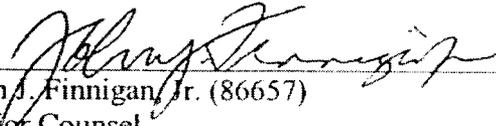
In the Matter of:

APPLICATION OF THE UNION LIGHT, HEAT)
AND POWER COMPANY FOR DEVIATION)
FROM THE REQUIREMENTS OF KRS)
278.2207(1)(b), 278.2207(2) and 278.2219)
TO ALLOW IT TO ENTER INTO A NATURAL)
GAS ASSET MANAGEMENT AGREEMENT)
WITH CINERGY MARKETING &)
TRADING, LP, ITS AFFILIATE, FOR A TWO-)
YEAR TERM STARTING NOVEMBER 1, 2004)

CASE NO. 2004- 00363

APPLICATION

Pursuant to KRS 278.2207(2) and 278.2219, The Union Light, Heat and Power Company (ULH&P) requests that the Commission grant a deviation from the requirements of KRS 278.2207(1)(b), 278.2207(2) and 278.2219 to allow ULH&P to enter into an agreement with Cinergy Marketing & Trading, LP (CM&T), its affiliate, providing for CM&T to manage ULH&P's natural gas supply assets, for a two-year term starting November 1, 2004. This application is based on the accompanying memorandum and the testimony of James P. Henning filed herein. ULH&P respectfully requests that the Commission rule on this application by October 20, 2004 so that it has adequate time to transition its gas assets back from CM&T if the Commission does not approve this application.



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MEMORANDUM IN SUPPORT OF
APPLICATION FOR DEVIATION

1. Introduction

ULH&P requests that the Commission grant a deviation from the requirements under KRS 278.2207(1)(b), 278.2207(2) and 278.2219 to permit ULH&P to enter into an agreement with CM&T, its affiliate, for CM&T to manage ULH&P's natural gas supply assets, for a two-year term starting November 1, 2004.

The purpose of the Asset Management Agreement is to allow ULH&P to optimize the value of its natural gas transportation, storage and gas supply contracts. As discussed below, ULH&P can realize greater interstate pipeline capacity release revenues from its interstate pipeline transportation contracts by making a bulk assignment of the contracts to a third party merchant than ULH&P could realize by selling off its excess rights to interstate pipeline capacity on a day-ahead basis on the interstate pipelines' electronic bulletin boards.

ULH&P originally entered into an Asset Management Agreement with Mirant Americas Energy Marketing, LP (Mirant) effective December 1, 2001 (2001 Asset Management Agreement). Prior to the 2002 winter heating season, ULH&P became concerned that Mirant was in financial distress. As a result, ULH&P reached agreement with Mirant and CM&T for Mirant to assign the 2001 Asset Management Agreement to CM&T. The Commission approved the assignment in an Order dated July 1, 2003 in *In the Matter of Application of The Union Light, Heat and Power Company for Deviation from the Requirements of KRS 278.2207(1)(b)*, Case No. 2003-00024.

In 2003, ULH&P entered into another Asset Management Agreement with CM&T, for a term of one year, to expire on October 31, 2004 (2003 Asset Management Agreement). The Commission approved the 2003 Asset Management Agreement in an Order dated October 20, 2003 in *In the Matter of Application of The Union Light, Heat and Power Company for Deviation from the Requirements of KRS 278.2207(1)(b)*, Case No. 2003-00348.

Since the 2003 Asset Management Agreement is scheduled to expire on October 31, 2003, Cinergy's Gas Commercial Operations undertook a competitive bidding process for a new Asset Management Agreement (2004 Asset Management Agreement), covering the natural gas assets owned by ULH&P and its affiliated local distribution company - The Cincinnati Gas & Electric Company. In the previous year, the Lawrenceburg Gas Company's assets were also included in the RFP. However, CG&E recently entered into an agreement to sell Lawrenceburg Gas Company and CG&E will not own the company during the time period covered by the 2004 Asset Management Agreement.

A request for proposal (RFP) for the new agreement was sent to ten merchant companies. Five companies submitted bids in response to the RFP. CM&T was the highest bidder. Consistent with past practice, Cinergy's Gas Commercial Operations Unit allocated a portion of the bids to CG&E and to ULH&P based on their share of the total demand charges for interstate pipeline transportation and peaking services.

The five bidders and the amounts that each company bid for the total assets of both CG&E and ULH&P were as follows:

Name of bidder	Amount of bid
[REDACTED]	[REDACTED]
CM&T	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]

The terms of the 2004 Asset Management Agreement will be essentially identical to the terms of the 2003 Asset Management Agreement, except for any operational items that ULH&P and CM&T might identify that need to be changed. ULH&P commits that it will file a copy of the 2004 Asset Management Agreement with the Commission within ten days after it is executed.

2. Background/Terms and Conditions of Asset Management Agreement

The 2004 Asset Management Agreement would allow ULH&P to maximize the value of its natural gas assets because ULH&P's interstate pipeline transportation contracts are at prices substantially below the interstate pipelines' tariffed rates. Prior to entering into the 2001 Asset Management Agreement, ULH&P managed the unutilized transportation capacity by day-ahead sales of the capacity on the interstate pipelines' electronic bulletin boards. Selling the unused capacity on a daily basis produced some value for ULH&P. In 1999, ULH&P obtained \$214,067.19 from capacity release sales;

* This represents the final bid received from CM&T and [REDACTED], following ULH&P's request for clarification of their initial bids, pursuant to the rules for the RFP process.

in 2000, ULH&P obtained \$116,297.12; and through November 2001, ULH&P obtained \$22,128.01. A large portion of ULH&P's capacity release sales in 1999 and 2000 came from interstate pipeline transportation contracts that expired on October 31, 2000. For contracts still in effect in 2002, ULH&P's capacity release sales were \$137,723.64 in 1999 and \$40,219.63 in 2000.

By entering into the original 2001 Asset Management Agreement with Mirant, ULH&P enhanced the value of its transportation capacity by making a bulk transfer of all of its interstate pipeline transportation contracts to Mirant. In exchange, Mirant agreed to supply the full requirements by ULH&P's retail customers and to pay an asset management fee. This allowed Mirant to obtain access to all of ULH&P's pipeline capacity in one transaction, without the uncertainty of having to bid for each day, one day at a time. Mirant paid ULH&P a substantial monthly fee.

In order to enable Mirant to utilize the excess pipeline capacity, ULH&P also had to assign to Mirant: (1) the gas supply contracts that ULH&P entered into for the winter season with its gas suppliers; and (2) the gas that ULH&P had in storage under a service agreement with Columbia Gas. This is due to the Federal Energy Regulatory Commission's (FERC) "shipper must have title" rule, which requires the party shipping gas on an interstate pipeline to hold title to the gas. Order No. 636, III F.E.R.C. Stats. & Regs. Preambles ¶ 30,939 (1992).

After the 2001 Asset Management Agreement was assigned to CM&T in late 2002, CM&T served as the asset manager in the same manner that Mirant did. The 2001 Asset Management Agreement expired on October 31, 2003. ULH&P followed another RFP process and ultimately awarded the 2003 Asset Management Agreement to CM&T.

Under the 2001 Asset Management Agreement, CM&T paid ULH&P a monthly fee of [REDACTED]. Under the 2003 Asset Management Agreement, CM&T paid ULH&P a monthly fee of [REDACTED]. ULH&P's allocated portion of the Asset Management Fee bid by CM&T would be [REDACTED] per month from November 2004 through October 2006.

The 2001 and 2003 Asset Management Agreements provided a substantial benefit for ratepayers because ULH&P passes through 100% of the asset management fee to ratepayers through ULH&P's Gas Cost Adjustment Clause (GCA), and this asset management fee is greater than the amounts that ULH&P had previously been able to obtain for its release of excess capacity, when ULH&P released capacity on the day-ahead market.

3. Applicability of KRS 278.2207(1)(b)

Kentucky Revised Statutes 278.2207(1)(b) provides:

**278.2207 Transactions between utility and affiliate –
Pricing requirements – Request for deviation.**

- (1) The terms for transactions between a utility and its affiliates shall be in accordance with the following:
 - (a) Services and products provided to an affiliate by the utility pursuant to a tariff shall be at the tariffed rate, with nontariffed items priced at the utility's fully distributed cost but in no event less than market, or in compliance with the utility's existing USDA, SEC, or FERC approved cost allocation methodology.
 - (b) Services and products provided to the utility by an affiliate shall be priced at the affiliate's fully distributed cost but in no event greater than market or in compliance with the utility's existing USDA, SEC, or FERC approved cost allocation methodology.

In essence, the two different commodity “products” are provided under the Asset Management Agreement: (1) ULH&P would purchase gas from CM&T; and (2) CM&T would purchase ULH&P’s interstate pipeline transportation capacity.

ULH&P’s SEC-approved cost allocation methodology does not apply to commodity transactions. Further, ULH&P is unable to establish that these commodity transactions are priced at fully distributed cost. The gas purchases under the Asset Management Agreement are at the market price. As a result, the pricing for this transaction does not conform with the statute’s pricing requirements.

4. Deviations Under KRS 278.2207(2) and 278.2219

Kentucky Revised Statutes 278.2207(2) provides:

278.2207 Transactions between utility and affiliate – Pricing requirements – Request for deviation.

* * *

(2) A utility may file an application with the commission requesting a deviation from the requirements of this section for a particular transaction or class of transactions. The utility shall have the burden of demonstrating that the requested pricing is reasonable. The commission may grant the deviation if it determines the deviation is in the public interest.

Kentucky Revised Statutes 278.2219 provides:

278.2219 Waiver or deviation from requirements of KRS 278.2201 to 278.2213

(1) Notwithstanding any provisions of KRS 278.2201 to the contrary, a utility may apply to the commission for a waiver or deviation from any or all provisions of KRS 278.2201 to 278.2213.

(2) The utility’s application to the commission shall:

(a) Demonstrate the basis of the utility’s need to be granted a waiver or deviation; and

(b) Contain, if appropriate, documentation regarding the costs and benefits of compliance with the provisions of KRS 278.2201 to 278.2213.

(3) The commission shall grant a waiver or deviation if the commission finds that compliance with the provisions of KRS 278.2201 to 278.2213 is impracticable or unreasonable. The findings of the commission shall be a final appealable order.

5. Gas Costs Under Current Asset Management Agreement

In Ordering Paragraph 4 of its July 1, 2003 Order in Case No. 2003-00024, the Commission required ULH&P to file a report comparing the cost of gas that it purchased from CM&T under the 2003 Asset Management Agreement versus the index price for gas during the same period. This report is at Attachment A.

Under the terms of the 2003 Asset Management Agreement, ULH&P can purchase gas from the asset manager as follows: (1) for gas purchases for which ULH&P has contracts with commodity suppliers, that were assigned to the asset manager, ULH&P purchases the gas from the asset manager, but at the cost embedded in such contracts; and (2) for other gas purchases, ULH&P has the right to purchase the gas at a price negotiated with the asset manager, or at a price that ULH&P can negotiate with a third party supplier.

Attachment A shows all of ULH&P's gas purchases from CM&T, at a price negotiated with the asset manager rather than a third party, during the term of the 2003 Asset Management Agreement. Most of these purchases involved firm base, firm swing and peaking service. The firm base purchases were at the Inside FERC Monthly Index price, and the firm swing and peaking purchases were at the Gas Daily Midpoint index

price. The Commission authorized these firm base, swing and peaking purchases in its Order dated October 20, 2003 in Case No. 2003-00348.

Some of the purchases were pursuant to ULH&P's hedging program. These purchases were authorized under the terms of the 2003 Asset Management Agreement, which the Commission approved in its Order dated October 20, 2003 in Case No. 2003-00348. The Commission approved ULH&P's 2003-2004 hedging program in an Order dated June 8, 2004 in Case No. 2003-00151. Since the purpose of the hedging program is to establish a price in advance of the delivery date, to avoid price volatility, the purchases may ultimately be higher or lower than the index price, depending on market movement after the date the hedges are established. In the present case, some of the hedging purchases were higher than the index price and some were lower than the index price, as shown on Attachment A.

Finally, the remaining purchases were for spot gas and were authorized under Article V, paragraphs F and G of the 2003 Asset Management Agreement, which the Commission approved in its Order dated October 20, 2003 in Case No. 2003-00348. Most of these purchases were at the Gas Daily Midpoint index price. ULH&P made one purchase for 10,000 decatherms of spot swing gas on December 12, 2003 at \$0.0025 over the index price, in order to avoid using one day of peaking service for a lower volume of gas. For the other purchases where ULH&P paid more than the index price, ULH&P entered into these purchases after determining that CM&T's price was the lowest cost gas available from the suppliers ULH&P contacted, as explained in Attachment A, footnotes 3-5.

6. Reasonableness of Deviation

It would be reasonable for the Commission to approve a deviation because it allows ULH&P to receive an asset management fee, which flows 100% to ratepayers. This provides a benefit to ratepayers greater than the revenues that ULH&P would be likely to obtain if it reverted to posting day-ahead release of its excess capacity on the interstate pipelines' electronic bulletin boards. Furthermore, ULH&P assured that it obtained the highest possible asset management fee because it used a competitive bidding process to select the new asset manager. Finally, Attachment A demonstrates that, under the existing Asset Management Agreement, to the extent that ULH&P purchased gas from CM&T that was not covered by an underlying commodity contract, the purchase prices were reasonable.

7. Supporting Documents

In support of its application, ULH&P attaches the following documents relating :

Attachment B: copy of the information provided to potential bidders through Pantellos, a web-based automated bidding tool used by Cinergy, relating to the RFP for the new Asset Management Agreement;

Attachment C: copy of the Pantellos log recording communications with potential bidders relating to the RFP;

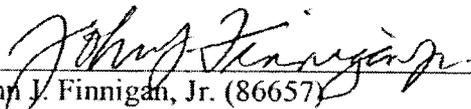
Attachment D: copy of the initial bids;

Attachment E: copy of communication from Cinergy Gas Commercial Operations Unit to Occidental Energy Marketing, Inc. and CM&T requesting clarification of their initial bids; and

Attachment F: copy of bid received from CM&T following request for clarification.

CONCLUSION

Based on the foregoing, ULH&P respectfully requests that the Commission approve a deviation from the requirements of KRS 278.2207(1)(b), 278.2207(2) and 278.2219, as requested herein.



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The Union Light Heat & Power Company
Gas Purchased from Cinergy Marketing & Trade
November 2003 - August 2004

Purchase Type	Pipeline Receipt Point	Volume Dth/day	Resrvtn Fee	Commdty Price	Start Date	End Date	# of Days	Total Dth	Index Comparison			
									Source	Index	Difference	
November 2003												
Collared Price	Col. Gulf Onshore	1,500			1-Nov	30-Nov	30	45,000	Inside FERC Monthly Index			(1)
Firm Base	Col. Gulf Onshore	1,261			1-Nov	30-Nov	30	37,830	Inside FERC Monthly Index			
Firm Base	Tennessee 500 Leg	707			1-Nov	30-Nov	30	21,210	Inside FERC Monthly Index			
Firm Swing	Col. Gulf Onshore	6,768			6-Nov	6-Nov	1	6,768	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	6,768			7-Nov	7-Nov	1	6,768	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	6,768			8-Nov	10-Nov	3	20,304	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	6,768			13-Nov	13-Nov	1	6,768	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	6,768			14-Nov	14-Nov	1	6,768	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	6,768			25-Nov	25-Nov	1	6,768	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	6,768			26-Nov	30-Nov	5	33,840	Gas Daily Midpoint			
Firm Swing	Tennessee 500 Leg	26,205			25-Nov	25-Nov	1	26,205	Gas Daily Midpoint			
December 2003												
Collared Price	Col. Gulf Onshore	1,500			1-Dec	31-Dec	31	46,500	Inside FERC Monthly Index			
Firm Base	Col. Gulf Onshore	1,799			1-Dec	31-Dec	31	55,769	Inside FERC Monthly Index			
Firm Base	Tennessee 500 Leg	947			1-Dec	31-Dec	31	29,357	Inside FERC Monthly Index			
Firm Swing	Col. Gulf Onshore	4,680			2-Dec	2-Dec	1	4,680	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	4,680			3-Dec	3-Dec	1	4,680	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	4,680			4-Dec	4-Dec	1	4,680	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	4,680			5-Dec	5-Dec	1	4,680	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	4,680			6-Dec	8-Dec	3	14,040	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	4,680			9-Dec	9-Dec	1	4,680	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	4,680			10-Dec	10-Dec	1	4,680	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	4,680			11-Dec	11-Dec	1	4,680	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	4,680			12-Dec	12-Dec	1	4,680	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	4,680			13-Dec	15-Dec	3	14,040	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	4,680			16-Dec	16-Dec	1	4,680	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	4,680			17-Dec	17-Dec	1	4,680	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	4,680			18-Dec	18-Dec	1	4,680	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	4,680			19-Dec	19-Dec	1	4,680	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	4,680			20-Dec	22-Dec	3	14,040	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	4,680			23-Dec	23-Dec	1	4,680	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	4,680			24-Dec	24-Dec	1	4,680	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	4,680			25-Dec	29-Dec	5	23,400	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	4,680			30-Dec	30-Dec	1	4,680	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	4,680			31-Dec	31-Dec	1	4,680	Gas Daily Midpoint			
Firm Swing	Tennessee 500 Leg	23,566			2-Dec	2-Dec	1	23,566	Gas Daily Midpoint			
Firm Swing	Tennessee 500 Leg	23,566			3-Dec	3-Dec	1	23,566	Gas Daily Midpoint			
Firm Swing	Tennessee 500 Leg	16,000			4-Dec	4-Dec	1	16,000	Gas Daily Midpoint			
Firm Swing	Tennessee 500 Leg	16,000			5-Dec	5-Dec	1	16,000	Gas Daily Midpoint			
Firm Swing	Tennessee 500 Leg	7,000			6-Dec	8-Dec	3	21,000	Gas Daily Midpoint			
Firm Swing	Tennessee 500 Leg	21,000			11-Dec	11-Dec	1	21,000	Gas Daily Midpoint			
Firm Swing	Tennessee 500 Leg	21,000			12-Dec	12-Dec	1	21,000	Gas Daily Midpoint			
Firm Swing	Tennessee 500 Leg	21,000			13-Dec	15-Dec	3	63,000	Gas Daily Midpoint			
Firm Swing	Tennessee 500 Leg	23,566			16-Dec	16-Dec	1	23,566	Gas Daily Midpoint			
Firm Swing	Tennessee 500 Leg	23,566			17-Dec	17-Dec	1	23,566	Gas Daily Midpoint			
Firm Swing	Tennessee 500 Leg	23,566			18-Dec	18-Dec	1	23,566	Gas Daily Midpoint			
Firm Swing	Tennessee 500 Leg	23,566			19-Dec	19-Dec	1	23,566	Gas Daily Midpoint			
Firm Swing	Tennessee 500 Leg	23,566			20-Dec	22-Dec	3	70,698	Gas Daily Midpoint			
Firm Swing	Tennessee 500 Leg	23,566			23-Dec	23-Dec	1	23,566	Gas Daily Midpoint			
Firm Swing	Tennessee 500 Leg	23,566			24-Dec	24-Dec	1	23,566	Gas Daily Midpoint			
Firm Swing	Tennessee 500 Leg	23,566			30-Dec	30-Dec	1	23,566	Gas Daily Midpoint			
Firm Swing	Tennessee 500 Leg	23,566			31-Dec	31-Dec	1	23,566	Gas Daily Midpoint			
Spot Swing	Col. Gas Appalachia	10,000			12-Dec	12-Dec	1	10,000	Gas Daily Midpoint			(2)
January 2004												
Fixed Price Hedge	Col. Gulf Onshore	2,500			1-Jan	31-Jan	31	77,500	Inside FERC Monthly Index			(1)
Collared Price	Col. Gulf Onshore	1,500			1-Jan	31-Jan	31	46,500	Inside FERC Monthly Index			
Firm Base	Col. Gulf Onshore	1,130			1-Jan	31-Jan	31	35,030	Inside FERC Monthly Index			
Firm Base	Tennessee 500 Leg	947			1-Jan	31-Jan	31	29,357	Inside FERC Monthly Index			
Firm Swing	Col. Gulf Onshore	3,349			6-Jan	6-Jan	1	3,349	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	3,349			7-Jan	7-Jan	1	3,349	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	3,349			8-Jan	8-Jan	1	3,349	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	3,349			9-Jan	9-Jan	1	3,349	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	3,349			10-Jan	12-Jan	3	10,047	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	3,349			13-Jan	13-Jan	1	3,349	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	3,349			14-Jan	14-Jan	1	3,349	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	3,349			15-Jan	15-Jan	1	3,349	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	3,349			16-Jan	16-Jan	1	3,349	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	3,349			17-Jan	20-Jan	4	13,396	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	3,349			21-Jan	21-Jan	1	3,349	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	3,349			22-Jan	22-Jan	1	3,349	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	3,349			23-Jan	23-Jan	1	3,349	Gas Daily Midpoint			

The Union Light Heat & Power Company
 Gas Purchased from Cinergy Marketing & Trade
 November 2003 - August 2004

Purchase Type	Pipeline Receipt Point	Volume Dth/day	Resrvtn Fee	Commdty Price	Start Date	End Date	# of Days	Total Dth	Index Comparison			
									Source	Index	Difference	
Firm Swing	Col. Gulf Onshore	3,349	\$	\$	24-Jan	26-Jan	3	10,047	Gas Daily Midpoint		-	
Firm Swing	Col. Gulf Onshore	3,349	\$	\$	27-Jan	27-Jan	1	3,349	Gas Daily Midpoint		-	
Firm Swing	Col. Gulf Onshore	3,349	\$	\$	28-Jan	28-Jan	1	3,349	Gas Daily Midpoint		-	
Firm Swing	Col. Gulf Onshore	3,349	\$	\$	29-Jan	29-Jan	1	3,349	Gas Daily Midpoint		-	
Firm Swing	Col. Gulf Onshore	3,349	\$	\$	30-Jan	31-Jan	2	6,698	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	15,000	\$	\$	1-Jan	5-Jan	5	75,000	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	6-Jan	6-Jan	1	23,566	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	7-Jan	7-Jan	1	23,566	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	8-Jan	8-Jan	1	23,566	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	9-Jan	9-Jan	1	23,566	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	10-Jan	12-Jan	3	70,698	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	13-Jan	13-Jan	1	23,566	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	14-Jan	14-Jan	1	23,566	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	15-Jan	15-Jan	1	23,566	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	16-Jan	16-Jan	1	23,566	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	17-Jan	20-Jan	4	94,264	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	21-Jan	21-Jan	1	23,566	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	22-Jan	22-Jan	1	23,566	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	23-Jan	23-Jan	1	23,566	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	24-Jan	26-Jan	3	70,698	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	27-Jan	27-Jan	1	23,566	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	28-Jan	28-Jan	1	23,566	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	29-Jan	29-Jan	1	23,566	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	30-Jan	31-Jan	2	47,132	Gas Daily Midpoint		-	
Firm Peaking	Col. Gas Appalachia	21,000	\$	\$	6-Jan	6-Jan	1	21,000	Gas Daily Midpoint		-	
Firm Peaking	Col. Gas Appalachia	21,000	\$	\$	7-Jan	7-Jan	1	21,000	Gas Daily Midpoint		-	
Firm Peaking	Col. Gas Appalachia	21,000	\$	\$	9-Jan	9-Jan	1	21,000	Gas Daily Midpoint		-	
Firm Peaking	Col. Gas Appalachia	21,000	\$	\$	15-Jan	15-Jan	1	21,000	Gas Daily Midpoint		-	
Firm Peaking	Col. Gas Appalachia	21,000	\$	\$	16-Jan	16-Jan	1	21,000	Gas Daily Midpoint		-	
Firm Peaking	Col. Gas Appalachia	21,000	\$	\$	20-Jan	20-Jan	1	21,000	Gas Daily Midpoint		-	
Firm Peaking	Col. Gas Appalachia	21,000	\$	\$	21-Jan	21-Jan	1	21,000	Gas Daily Midpoint		-	
Firm Peaking	Col. Gas Appalachia	21,000	\$	\$	22-Jan	22-Jan	1	21,000	Gas Daily Midpoint		-	
Firm Peaking	Col. Gas Appalachia	21,000	\$	\$	27-Jan	27-Jan	1	21,000	Gas Daily Midpoint		-	
Firm Peaking	Col. Gas Appalachia	21,000	\$	\$	29-Jan	29-Jan	1	21,000	Gas Daily Midpoint		-	
Firm Peaking	Col. Gas Appalachia	21,000	\$	\$	30-Jan	31-Jan	2	42,000	Gas Daily Midpoint		-	
February 2004												
Collared Price	Col. Gulf Onshore	1,500	\$	\$	1-Feb	29-Feb	29	43,500	Inside FERC Monthly Index		-	
Firm Base	Col. Gulf Onshore	1,709	\$	\$	1-Feb	29-Feb	29	49,561	Inside FERC Monthly Index		-	
Firm Base	Tennessee 500 Leg	947	\$	\$	1-Feb	29-Feb	29	27,463	Inside FERC Monthly Index		-	
Firm Swing	Col. Gulf Onshore	4,769	\$	\$	1-Feb	2-Feb	2	9,538	Gas Daily Midpoint		-	
Firm Swing	Col. Gulf Onshore	4,769	\$	\$	3-Feb	3-Feb	1	4,769	Gas Daily Midpoint		-	
Firm Swing	Col. Gulf Onshore	4,769	\$	\$	4-Feb	4-Feb	1	4,769	Gas Daily Midpoint		-	
Firm Swing	Col. Gulf Onshore	4,769	\$	\$	5-Feb	5-Feb	1	4,769	Gas Daily Midpoint		-	
Firm Swing	Col. Gulf Onshore	4,769	\$	\$	6-Feb	6-Feb	1	4,769	Gas Daily Midpoint		-	
Firm Swing	Col. Gulf Onshore	4,769	\$	\$	7-Feb	9-Feb	3	14,307	Gas Daily Midpoint		-	
Firm Swing	Col. Gulf Onshore	4,769	\$	\$	10-Feb	10-Feb	1	4,769	Gas Daily Midpoint		-	
Firm Swing	Col. Gulf Onshore	4,769	\$	\$	11-Feb	11-Feb	1	4,769	Gas Daily Midpoint		-	
Firm Swing	Col. Gulf Onshore	4,769	\$	\$	12-Feb	12-Feb	1	4,769	Gas Daily Midpoint		-	
Firm Swing	Col. Gulf Onshore	4,769	\$	\$	13-Feb	13-Feb	1	4,769	Gas Daily Midpoint		-	
Firm Swing	Col. Gulf Onshore	4,769	\$	\$	14-Feb	17-Feb	4	19,076	Gas Daily Midpoint		-	
Firm Swing	Col. Gulf Onshore	4,769	\$	\$	18-Feb	18-Feb	1	4,769	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	1-Feb	2-Feb	2	47,132	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	3-Feb	3-Feb	1	23,566	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	4-Feb	4-Feb	1	23,566	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	5-Feb	5-Feb	1	23,566	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	6-Feb	6-Feb	1	23,566	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	7-Feb	9-Feb	3	70,698	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	10-Feb	10-Feb	1	23,566	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	11-Feb	11-Feb	1	23,566	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	12-Feb	12-Feb	1	23,566	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	13-Feb	13-Feb	1	23,566	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	14-Feb	17-Feb	4	94,264	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	29,000	\$	\$	18-Feb	18-Feb	1	29,000	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	18,566	\$	\$	19-Feb	19-Feb	1	18,566	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	18,566	\$	\$	20-Feb	20-Feb	1	18,566	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	23,566	\$	\$	21-Feb	23-Feb	3	70,698	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	2,566	\$	\$	24-Feb	24-Feb	1	2,566	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	2,566	\$	\$	25-Feb	25-Feb	1	2,566	Gas Daily Midpoint		-	
Firm Swing	Tennessee 500 Leg	2,566	\$	\$	26-Feb	26-Feb	1	2,566	Gas Daily Midpoint		-	
Firm Peaking	Col. Gas Appalachia	21,000	\$	\$	3-Feb	3-Feb	1	21,000	Gas Daily Midpoint		-	
Firm Peaking	Col. Gas Appalachia	21,000	\$	\$	4-Feb	4-Feb	1	21,000	Gas Daily Midpoint		-	
Firm Peaking	Col. Gas Appalachia	21,000	\$	\$	7-Feb	9-Feb	3	63,000	Gas Daily Midpoint		-	

The Union Light Heat & Power Company
 Gas Purchased from Cinergy Marketing & Trade
 November 2003 - August 2004

Purchase Type	Pipeline Receipt Point	Volume Dth/day	Resrvtn Fee	Commdty Price	Start Date	End Date	# of Days	Total Dth	Index Comparison			
									Source	Index	Difference	
Spot Swing	Col Gas Appalachia	10,000			5-Feb	5-Feb	1	10,000	Gas Daily Midpoint		(3)	
Spot Swing	Col Gas Appalachia	10,000			6-Feb	6-Feb	1	10,000	Gas Daily Midpoint		(3)	
March 2004												
Collared Price	Col. Gulf Onshore	1,500			1-Mar	31-Mar	31	46,500	Inside FERC Monthly Index			
Firm Base	Col. Gulf Onshore	1,799			1-Mar	31-Mar	31	55,769	Inside FERC Monthly Index			
Firm Base	Tennessee 500 Leg	707			1-Mar	31-Mar	31	21,917	Inside FERC Monthly Index			
Firm Swing	Col. Gulf Onshore	6,330			1-Mar	1-Mar	1	6,330	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	6,330			2-Mar	2-Mar	1	6,330	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	6,330			3-Mar	3-Mar	1	6,330	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	6,330			6-Mar	8-Mar	3	18,990	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	6,330			13-Mar	15-Mar	3	18,990	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	6,330			16-Mar	16-Mar	1	6,330	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	6,330			17-Mar	17-Mar	1	6,330	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	6,330			18-Mar	18-Mar	1	6,330	Gas Daily Midpoint			
Firm Swing	Col. Gulf Onshore	6,330			19-Mar	19-Mar	1	6,330	Gas Daily Midpoint			
Spot Swing	Col. Gulf Onshore	6,330			20-Mar	22-Mar	3	18,990	Gas Daily Midpoint			
Spot Swing	Col. Gulf Onshore	6,330			23-Mar	23-Mar	1	6,330	Gas Daily Midpoint			
Firm Swing	Tennessee 500 Leg	26,205			9-Mar	9-Mar	1	26,205	Gas Daily Midpoint			
Firm Swing	Tennessee 500 Leg	26,205			10-Mar	10-Mar	1	26,205	Gas Daily Midpoint			
Firm Swing	Tennessee 500 Leg	26,205			11-Mar	11-Mar	1	26,205	Gas Daily Midpoint			
Firm Swing	Tennessee 500 Leg	26,205			12-Mar	12-Mar	1	26,205	Gas Daily Midpoint			
Firm Swing	Tennessee 500 Leg	26,205			13-Mar	15-Mar	3	78,615	Gas Daily Midpoint			
Firm Swing	Tennessee 500 Leg	26,205			16-Mar	16-Mar	1	26,205	Gas Daily Midpoint			
Firm Swing	Tennessee 500 Leg	26,205			17-Mar	17-Mar	1	26,205	Gas Daily Midpoint			
Firm Swing	Tennessee 500 Leg	21,000			18-Mar	18-Mar	1	21,000	Gas Daily Midpoint			
Firm Swing	Tennessee 500 Leg	6,000			19-Mar	19-Mar	1	6,000	Gas Daily Midpoint			
Spot Swing	Tennessee 500 Leg	6,000			20-Mar	22-Mar	3	18,000	Gas Daily Midpoint			
Spot Swing	Tennessee 500 Leg	6,000			23-Mar	23-Mar	1	6,000	Gas Daily Midpoint			
April 2004												
Fixed Price Hedge	Col. Gulf Onshore	3,000			1-Apr	30-Apr	30	90,000	Inside FERC Monthly Index		(1)	
Spot Base	Col. Gulf Onshore	4,000			1-Apr	30-Apr	30	120,000	Inside FERC Monthly Index		(4)	
Spot Swing	Col. Gulf Onshore	3,250			1-Apr	1-Apr	1	3,250	Gas Daily Midpoint		(4)	
Spot Swing	Col. Gulf Onshore	3,250			2-Apr	2-Apr	1	3,250	Gas Daily Midpoint		(4)	
Spot Swing	Col. Gulf Onshore	3,250			3-Apr	5-Apr	3	9,750	Gas Daily Midpoint		(4)	
Spot Swing	Col. Gulf Onshore	3,250			6-Apr	6-Apr	1	3,250	Gas Daily Midpoint		(4)	
Spot Swing	Col. Gulf Onshore	3,250			7-Apr	7-Apr	1	3,250	Gas Daily Midpoint		(4)	
Spot Swing	Col. Gulf Onshore	3,250			8-Apr	8-Apr	1	3,250	Gas Daily Midpoint		(4)	
Spot Swing	Col. Gulf Onshore	3,250			9-Apr	12-Apr	4	13,000	Gas Daily Midpoint		(4)	
Spot Swing	Col. Gulf Onshore	3,250			13-Apr	13-Apr	1	3,250	Gas Daily Midpoint		(4)	
Spot Swing	Col. Gulf Onshore	3,250			14-Apr	14-Apr	1	3,250	Gas Daily Midpoint		(4)	
Spot Swing	Col. Gulf Onshore	3,250			15-Apr	15-Apr	1	3,250	Gas Daily Midpoint		(4)	
Spot Swing	Col. Gulf Onshore	3,250			24-Apr	26-Apr	3	9,750	Gas Daily Midpoint		(4)	
Spot Swing	Col. Gulf Onshore	3,250			27-Apr	27-Apr	1	3,250	Gas Daily Midpoint		(4)	
Spot Swing	Col. Gulf Onshore	3,250			28-Apr	28-Apr	1	3,250	Gas Daily Midpoint		(4)	
Spot Swing	Col. Gulf Onshore	3,250			29-Apr	29-Apr	1	3,250	Gas Daily Midpoint		(4)	
Spot Swing	Col. Gulf Onshore	3,250			30-Apr	30-Apr	1	3,250	Gas Daily Midpoint		(4)	
Citygate Swing	Col Gas Appalachia	10,000			1-Apr	1-Apr	1	10,000	Gas Daily Midpoint		(5)	
Citygate Swing	Col Gas Appalachia	10,000			2-Apr	2-Apr	1	10,000	Gas Daily Midpoint		(5)	
Citygate Swing	Col Gas Appalachia	10,000			3-Apr	5-Apr	3	30,000	Gas Daily Midpoint		(5)	
Citygate Swing	Col Gas Appalachia	10,000			6-Apr	6-Apr	1	10,000	Gas Daily Midpoint		(5)	
Citygate Swing	Col Gas Appalachia	10,000			7-Apr	7-Apr	1	10,000	Gas Daily Midpoint		(5)	
Citygate Swing	Col Gas Appalachia	10,000			8-Apr	8-Apr	1	10,000	Gas Daily Midpoint		(5)	
Citygate Swing	Col Gas Appalachia	10,000			9-Apr	12-Apr	4	40,000	Gas Daily Midpoint		(5)	
Citygate Swing	Col Gas Appalachia	10,000			13-Apr	13-Apr	1	10,000	Gas Daily Midpoint		(5)	
Citygate Swing	Col Gas Appalachia	10,000			14-Apr	14-Apr	1	10,000	Gas Daily Midpoint		(5)	
Citygate Swing	Col Gas Appalachia	10,000			15-Apr	15-Apr	1	10,000	Gas Daily Midpoint		(5)	
Citygate Swing	Col Gas Appalachia	10,000			27-Apr	27-Apr	1	10,000	Gas Daily Midpoint		(5)	
May 2004												
Fixed Price Hedge	Col. Gulf Onshore	3,000			1-May	31-May	31	93,000	Inside FERC Monthly Index		(1)	
Spot Base	Col. Gulf Onshore	5,500			1-May	31-May	31	170,500	Inside FERC Monthly Index			
Spot Base	Col. Gulf Onshore	5,500			1-May	3-May	3	16,500	Gas Daily Midpoint			
Spot Base	Col. Gulf Onshore	5,500			4-May	4-May	1	5,500	Gas Daily Midpoint			
Spot Base	Col. Gulf Onshore	5,500			5-May	5-May	1	5,500	Gas Daily Midpoint			
Spot Base	Col. Gulf Onshore	5,500			6-May	6-May	1	5,500	Gas Daily Midpoint			
Spot Base	Col. Gulf Onshore	5,500			7-May	7-May	1	5,500	Gas Daily Midpoint			
Spot Base	Col. Gulf Onshore	5,500			8-May	10-May	3	16,500	Gas Daily Midpoint			
Spot Base	Col. Gulf Onshore	5,500			11-May	11-May	1	5,500	Gas Daily Midpoint			
Spot Base	Col. Gulf Onshore	5,500			12-May	12-May	1	5,500	Gas Daily Midpoint			
Spot Base	Col. Gulf Onshore	5,500			13-May	13-May	1	5,500	Gas Daily Midpoint			
Spot Base	Col. Gulf Onshore	5,500			14-May	14-May	1	5,500	Gas Daily Midpoint			
Spot Base	Col. Gulf Onshore	5,500			15-May	17-May	3	16,500	Gas Daily Midpoint			
Spot Base	Col. Gulf Onshore	5,500			18-May	18-May	1	5,500	Gas Daily Midpoint			

The Union Light Heat & Power Company
Gas Purchased from Cinergy Marketing & Trade
November 2003 - August 2004

Purchase Type	Pipeline Receipt Point	Volume Dth/day	Resrvtn Fee	Commdty Price	Start Date	End Date	# of Days	Total Dth	Index Comparison		
									Source	Index	Difference
Spot Base	Col. Gulf Onshore	5,500	\$		19-May	19-May	1	5,500	Gas Daily Midpoint		-
Spot Base	Col. Gulf Onshore	5,500	\$		20-May	20-May	1	5,500	Gas Daily Midpoint		-
Spot Base	Col. Gulf Onshore	5,500	\$		21-May	21-May	1	5,500	Gas Daily Midpoint		-
Spot Base	Col. Gulf Onshore	5,500	\$		22-May	24-May	3	16,500	Gas Daily Midpoint		-
Spot Base	Col. Gulf Onshore	5,500	\$		25-May	25-May	1	5,500	Gas Daily Midpoint		-
Spot Base	Col. Gulf Onshore	5,500	\$		26-May	26-May	1	5,500	Gas Daily Midpoint		-
Spot Base	Col. Gulf Onshore	5,500	\$		27-May	27-May	1	5,500	Gas Daily Midpoint		-
Spot Base	Col. Gulf Onshore	5,500	\$		28-May	31-May	4	22,000	Gas Daily Midpoint		-
June 2004											
Fixed Price Hedge	Col. Gulf Onshore	3,000	\$		1-Jun	30-Jun	30	90,000	Inside FERC Monthly Index		
July 2004											
Fixed Price Hedge	Col. Gulf Onshore	3,000	\$		1-Jul	31-Jul	31	93,000	Inside FERC Monthly Index		
August 2004											
Fixed Price Hedge	Col. Gulf Onshore	3,000	\$		1-Aug	31-Aug	31	93,000	Inside FERC Monthly Index		

- ULH&P locked in collars or fixed prices with CM&T per the approved Hedging Plan. These hedged prices sometimes differ from the published index.
- To avoid using one of the 18 days of peaking (21,000 dth/day) early in December for a partial amount, ULH&P acquired 10,000 dth delivered to Leach from CM&T, at the Gas Daily Midpoint for Columbia Gas Appalachia plus \$ per dth. (This cost ULH&P an additional \$ over flat index.)
- As of February 4, 2004, ULH&P had utilized the 18-day peaking service for 14 days. To preserve the remaining four days ULH&P sought bids by telephone for natural gas delivered to Leach. While most suppliers could get gas to TCO Pool, ULH&P would have had to utilize SST capacity to deliver it to the citygate. This would cost an additional \$ with in pipeline commodity and fuel. The lowest cost option was to purchase 10,000 dth/day from CM&T, delivered to Leach for the Gas Daily Midpoint plus \$ dth. (ULH&P saved \$ over purchasing gas at the TCO Pool and flowing it on SST).
- ULH&P contacted seven suppliers by telephone to purchase base and swing supply for April 2004. Bids for base ranged from flat Index to index minus \$ For swing supply, CM&T was the only supplier that bid a commodity based charge (Gas Daily Midpoint plus \$ rather than a reservation fee. Required reservation fees from other suppliers ranged from \$ to \$ per dth. (Since ULH&P utilized the swing for 22 out of 30 days, it saved \$ over the similarly priced reservation fee.)
- ULH&P required additional deliveries at Leach in April 2004 in order to meet its customer load and begin injecting into storage. Only three of the seven suppliers contacted were able to deliver gas to Leach. CM&T did not require a reservation fee, but the commodity price would be Gas Daily Midpoint plus \$ dth. The other two suppliers bid reservation fees of \$ and \$ per dth, with a commodity price of flat Gas Daily Midpoint. ULH&P accepted the offer of a \$ /dth reservation fee from one supplier for the full amount the supplier offered to provide, and the offer from CM&T for the remaining amount. (ULH&P saved \$ over paying a reservation fee of \$ dth.)



1. Instructions to Bidders

1.1 Acknowledgement

The Cincinnati Gas & Electric Company ("CG&E") and The Union Light, Heat and Power Company ("ULH&P") [jointly, "Cinergy"] has implemented RFX, a web-based bid management system that makes it easier and more efficient to manage the Request For Proposal (RFP) process. You have been asked to join in this initiative by registering, completing and maintaining your business profile in order to receive web-based RFPs from Cinergy. Your submittals and transmissions are encrypted and completely secure and are visible only to Cinergy and yourself. Additionally, there is no cost to you, the Supplier, to use the system as a Bidder.

All bid responses must be submitted using the RFX solution. If you need technical assistance, please contact Pantellos Support at 1-877-777-4888.

Upon your accepting or declining the invitation to bid and the terms of such invitation the RFX solution will automatically notify Don Schrantz, Sourcing Specialist (513-287-3218), and Bill Tucker, Gas Commercial Operations (513-287-1060), whether or not you will submit a Proposal for the Asset Management (Gas Operations) Project.

1.2 Bid Documents

The following are sections of the Specification and form the Bid Documents:

Prequalification RFX Event

- Section 1 – Instructions to Bidders
- Financial Declaration

RFX Asset Management Project Event

- Section 1 – Instructions to Bidders
- Section 2 – CG&E & ULH&P Load Profile
- Section 3 – CG&E & ULH&P Supply Contracts
- Section 4 – Draft Asset Management Agreement (for general terms and conditions)
- Section 5 – Pipeline Deliverability Map
- Section 6 – Pipeline Capacity Portfolio Map
- Section 7 – CG&E and ULH&P Interstate Pipeline Service Agreement Detail
- Section 8 – CG&E and ULH&P Peak Day Design / Coverage, Winter 04-05
- Section 9 – Pricing Sheet



Should the Bidder find discrepancies or ambiguities in, or omissions from, the Bid Documents that might affect price, it shall notify Cinergy at once through RFX. Interpretation or clarification of the Bid Documents, prior to the proposal due date, will be made only by an addendum duly issued through RFX, by Cinergy, properly numbered and dated, to all Bidders. Any interpretations or clarifications made other than by such documents will not be binding upon Cinergy.

Any Agreement resulting from these Bid Documents will incorporate provisions of the Documents listed above. It shall be assumed that the Bidder agrees to the provisions of said Documents, unless exceptions are specifically and clearly listed in its Proposal. All exceptions must be listed together and specifically identified as Exceptions. **THE BIDDER'S PRINTED TERMS AND CONDITIONS ARE NOT CONSIDERED SPECIFIC EXCEPTIONS AND WILL NOT BE ACCEPTED.**

1.3 Confidentiality

The attached specification and any information gathered, written or verbal, shall be considered confidential. This information is not to be discussed, shared or used for any purpose other than responding to the Request for Proposal.

1.4 Asset Management Description

Cinergy will release its firm interstate pipeline transportation and storage contracts, and assign its firm gas supplier contracts to the Asset Manager over the term of the Agreement for a monthly payment by the Asset Manager to Cinergy. Under the Agreement, Cinergy will continue its use of optimization, or repath rights to economically dispatch volumes of gas to its city gate on a daily basis.

Cinergy will continue to evaluate its customer load profile and associated peak hour, peak day and seasonal design, and will secure and release to the Asset Manager interstate pipeline capacity that corresponds to the design criteria. Pipelines may limit alternate or secondary receipt and delivery points of this capacity. Consideration should be given to the uncertainty of future interstate pipeline transportation and storage contracts. Requirements for interstate pipeline transportation and storage may change as a result of the on-going retail customer choice program in Ohio. Accordingly, Cinergy cannot agree to any storage plan (i.e., no predetermined storage withdrawal or injection schedule and no guaranty of takes).

The draft Asset Management Agreement provides greater detail on terms, conditions and performances by both parties in the portfolio management service and the delivery of Cinergy's natural gas requirements.

1.5 Bidder Proposal

Bidder proposals must include the following:



- Pricing Sheet completed by Bidder

Bidders are required to prepare their response to this RFP according to these general Instructions to Bidders and the specific instructions contained in the specification sections. However, the proposal must contain the information requested above.

All bid responses, questions, and answers must be submitted using the RFX solution. If you need assistance in your bid submittal or use of the RFX tool, please contact Pantellos Support at 1-877-777-4888. The soft copy of Section 9, Pricing Sheet, must be prepared using the MS Excel template distributed with this RFP via RFX. All technical and commercial questions shall be addressed to Cinergy using the RFX solution.

1.6 Due Date

The Proposal must be submitted before 3:00 PM EDT on Aug 17, 2004, unless Cinergy has granted an extension. Please note that Proposals submitted after this time will not be accepted by RFX or by Cinergy.

1.7 Completeness

Bidders are requested to submit Proposals that are complete and unambiguous without the need for additional explanation or information. Cinergy may make a final determination as to whether a Proposal is acceptable or unacceptable solely on the basis of the Proposal as submitted, and proceed with Proposal evaluation without requesting further information from any Bidder. If Cinergy deems it otherwise desirable and in its best interest, Cinergy may, in its sole discretion, request from Bidders additional information clarifying or supplementing, but not basically changing any Proposal as submitted.

1.8 Additional Information

After the receipt of Proposals, Cinergy may request additional information to clarify the Proposals via questions submitted to Bidders via RFX or in individual meetings with selected Bidders. Cinergy reserves the right to request Proposal clarifications from only those Bidders Cinergy deems in its best interest. The Bidder shall document all clarifications as change pages to the Proposal; the Proposal shall always be consistent.

1.9 Price Information

Pricing information shall appear *only* where called for in Section 9, Pricing Sheet, of the Specification. Pricing shall not appear elsewhere in the Proposal.



1.10 Right to Reject

Cinergy reserves the right, at its sole discretion, to reject any or all proposals and to waive irregularities therein.

Each Bidder must agree that such rejection shall be without liability on the part of Cinergy for any damage or claim brought by any Bidder because of such rejections, nor shall the Bidders seek any recourse of any kind against Cinergy because of such rejections. The filing of any Proposal in response to this Request for Proposal shall constitute an agreement of the Bidder to these conditions.

1.11 Owner of Work:

Cinergy Services, Inc., acting as purchasing agent for and on behalf of the Cinergy companies, including but not limited to The Cincinnati Gas & Electric Company (CG&E) and The Union Light, Heat and Power Company (ULH&P), or each of its properly authorized representatives, successors and assigns.

1.12 Work by Others

Work by others to include Services employees and contracted personnel, acting as agents of Cinergy Services, involved in the implementation of the project under the direction of the Asset Management Project.

1.13 Bid Validity Period

All bids submitted shall be valid for Thirty (30) days after the Proposal due date.

1.14 Price Breakdown

All Bidders shall be prepared to submit a detailed breakdown of all prices shown in Section 9, Pricing Information, upon request by Cinergy.

1.15 Non-Negotiation

It is Cinergy's standing policy that it does not negotiate base price in a competitive bid situation. It is therefore recommended that the Bidders accurately reflect the base price position, consistent with the specification requirements, upon which they desire to be evaluated. Further, Cinergy is unwilling to negotiate its financial security requirement.



1.16 Proposal Distribution

All bid responses, questions, and answers must be submitted using the web-based RFX solution. If you need technical assistance using RFX, please contact Pantellos Support at 1-877-777-4888.

1.17 Key RFP Dates

Schedule of Events	Anticipated Completion Date
RFP Distributed	July 29, 2004
Proposal Due	Aug 17, 2004 3 PM EDT
Project Start	November 1, 2004
Project Finish	October 31, 2006



**Declaration –
Asset Management Project Event**

_____ declares its intention to bid in Cinergy's
**Asset Management Project Event. In the event of a successful
bid, _____ declares its intention to provide
Cinergy with assurance of financial responsibility of the type and
form requested by Cinergy, which Cinergy expects will be a
significant amount, for the period starting November 1, 2004, and
continuing through October 31, 2006.**

By: _____

Name: _____

Title: _____

Date: _____

Database

Weather at Northern Ky/Greater Cinti Airport

year	month	day	Average Temp	Hi Temp	Low Temp	% Sun	Wind Speed	CG&E Load (DTH)	ULH&P Load (DTH)
1998	Nov	1	54	63	49	16	11	148,152	20,529
1998	Nov	2	46	50	40	0	17	191,065	40,314
1998	Nov	3	39	41	34	18	13	270,384	54,258
1998	Nov	4	35	43	26	30	9	297,561	58,681
1998	Nov	5	37	44	25	41	7	284,406	55,921
1998	Nov	6	37	43	26	20	5	277,037	55,541
1998	Nov	7	42	46	39	62	4	231,231	45,470
1998	Nov	8	44	46	40	0	3	221,582	43,516
1998	Nov	9	55	67	48	2	13	170,157	31,979
1998	Nov	10	52	69	41	0	17	178,244	33,740
1998	Nov	11	37	51	27	0	7	261,427	49,283
1998	Nov	12	45	53	41	70	4	217,244	40,653
1998	Nov	13	48	56	41	6	6	198,779	36,742
1998	Nov	14	50	60	40	63	9	159,033	30,218
1998	Nov	15	41	53	32	68	4	216,721	40,377
1998	Nov	16	51	60	45	54	8	183,580	35,754
1998	Nov	17	38	60	45	30	5	248,890	49,066
1998	Nov	18	52	60	45	70	11	187,927	36,319
1998	Nov	19	50	60	42	0	9	181,476	33,263
1998	Nov	20	35	48	23	90	7	277,702	51,796
1998	Nov	21	34	43	29	79	4	310,521	58,271
1998	Nov	22	48	54	33	59	9	228,966	44,426
1998	Nov	23	50	63	31	23	8	195,317	36,087
1998	Nov	24	46	57	39	61	4	221,705	40,844
1998	Nov	25	49	59	39	0	10	234,078	38,791
1998	Nov	26	48	57	33	93	7	175,446	34,883
1998	Nov	27	48	62	39	84	5	165,226	32,653
1998	Nov	28	54	68	50	65	8	114,415	23,163
1998	Nov	29	60	66	55	39	11	99,150	20,070
1998	Nov	30	54	67	36	80	11	147,305	22,481
1998	Dec	1	44	56	34	80	5	192,575	37,196
1998	Dec	2	57	63	52	80	9	142,138	27,130
1998	Dec	3	63	68	60	40	8	84,883	18,097
1998	Dec	4	62	71	58	40	9	70,900	13,618
1998	Dec	5	64	65	61	40	10	72,983	13,427
1998	Dec	6	64	72	49	40	14	76,288	12,813
1998	Dec	7	46	50	42	0	8	181,676	33,390
1998	Dec	8	36	45	37	0	6	271,918	54,782
1998	Dec	9	34	48	25	86	2	291,585	56,420
1998	Dec	10	35	43	24	6	4	314,451	61,132
1998	Dec	11	40	47	37	70	3	271,973	51,570
1998	Dec	12	42	45	40	0	7	244,779	48,841
1998	Dec	13	37	45	29	40	8	289,620	57,942
1998	Dec	14	32	44	29	80	2	326,112	60,794
1998	Dec	15	36	48	26	80	5	304,450	57,857
1998	Dec	16	36	42	28	23	9	299,893	62,595
1998	Dec	17	31	35	28	37	8	338,546	72,782

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1998	Dec	18	43	47	42	0	12	253,245	54,726
1998	Dec	19	42	43	39	0	2	231,673	49,607
1998	Dec	20	47	51	44	0	6	202,212	41,879
1998	Dec	21	39	60	14	0	16	255,287	53,616
1998	Dec	22	14	17	10	0	11	494,228	107,525
1998	Dec	23	20	22	14	20	6	470,067	101,433
1998	Dec	24	18	30	9	60	4	417,166	92,301
1998	Dec	25	25	33	21	80	6	393,371	84,591
1998	Dec	26	31	39	25	60	6	338,783	75,020
1998	Dec	27	37	41	36	0	7	300,852	66,567
1998	Dec	28	38	40	37	0	6	277,197	60,969
1998	Dec	29	27	38	13	30	14	381,590	79,544
1998	Dec	30	19	21	19	60	4	440,973	96,586
1998	Dec	31	14	24	4	20	10	426,457	102,365
1999	Jan	1	20	21	14	4	15	514,241	103,362
1999	Jan	2	27	37	18	0	14	449,249	90,325
1999	Jan	3	15	20	10	50	12	567,631	115,447
1999	Jan	4	3	11	-7	43	6	648,846	127,028
1999	Jan	5	17	25	5	80	10	583,474	119,027
1999	Jan	6	30	34	26	0	10	487,905	98,966
1999	Jan	7	19	20	13	0	8	519,635	101,559
1999	Jan	8	26	32	18	0	8	457,522	88,998
1999	Jan	9	10	20	-1	0	6	569,585	113,093
1999	Jan	10	14	20	5	6	9	593,462	117,544
1999	Jan	11	35	42	8	0	12	455,897	89,576
1999	Jan	12	47	51	42	0	11	298,742	57,601
1999	Jan	13	26	34	19	0	13	451,893	83,521
1999	Jan	14	18	20	16	0	7	538,911	104,066
1999	Jan	15	29	35	24	0	10	463,744	92,032
1999	Jan	16	40	48	36	64	6	324,625	64,469
1999	Jan	17	48	54	39	10	13	248,599	49,075
1999	Jan	18	37	45	30	48	14	358,071	71,149
1999	Jan	19	40	46	38	40	6	303,038	57,709
1999	Jan	20	46	57	46	70	4	223,512	43,259
1999	Jan	21	53	54	48	0	9	203,062	38,406
1999	Jan	22	60	67	55	5	11	114,373	21,408
1999	Jan	23	46	61	40	0	15	190,900	37,755
1999	Jan	24	34	40	30	0	8	325,305	66,059
1999	Jan	25	32	37	27	10	5	369,784	72,808
1999	Jan	26	43	44	35	86	7	277,058	54,754
1999	Jan	27	57	65	47	40	10	149,271	28,792
1999	Jan	28	37	46	33	0	10	283,486	55,035
1999	Jan	29	34	41	29	40	9	339,770	66,911
1999	Jan	30	39	49	33	60	16	306,604	60,068
1999	Jan	31	39	48	33	0	10	317,835	63,087
1999	Feb	1	43	44	36	0	8	271,215	54,312
1999	Feb	2	35	45	25	0	8	317,623	63,540
1999	Feb	3	43	47	39	70	11	275,178	52,773
1999	Feb	4	33	46	28	23	8	341,635	66,515
1999	Feb	5	44	48	23	39	9	273,541	50,375
1999	Feb	6	49	59	43	40	11	196,366	35,221
1999	Feb	7	40	58	35	0	11	284,295	54,348

Database

1999	Feb	8	46	54	41	40	6	229,875	43,501
1999	Feb	9	45	58	33	50	5	226,656	42,404
1999	Feb	10	53	60	36	75	9	184,013	34,789
1999	Feb	11	54	72	30	18	19	145,724	27,869
1999	Feb	12	27	37	16	20	16	392,897	75,740
1999	Feb	13	21	27	15	35	6	439,705	85,689
1999	Feb	14	32	39	15	47	9	358,559	71,268
1999	Feb	15	44	53	30	70	11	267,040	53,695
1999	Feb	16	46	59	35	33	12	227,317	43,988
1999	Feb	17	33	37	30	0	7	340,009	65,979
1999	Feb	18	31	40	30	0	10	367,794	69,735
1999	Feb	19	31	40	27	72	11	360,476	69,768
1999	Feb	20	26	35	21	25	10	404,683	80,652
1999	Feb	21	24	31	14	72	10	440,752	87,486
1999	Feb	22	26	31	23	70	9	415,557	81,783
1999	Feb	23	30	32	30	0	7	394,261	79,075
1999	Feb	24	35	39	32	7	7	350,066	69,222
1999	Feb	25	31	37	22	20	6	372,331	73,357
1999	Feb	26	39	44	34	70	8	288,538	58,867
1999	Feb	27	50	60	39	30	12	194,699	37,256
1999	Feb	28	36	40	34	0	15	331,833	65,158
1999	Mar	1	35	44	26	16	7	336,689	64,723
1999	Mar	2	43	50	35	0	11	286,282	56,047
1999	Mar	3	32	35	29	0	16	401,185	80,375
1999	Mar	4	35	41	29	80	7	315,835	63,063
1999	Mar	5	47	54	34	0	13	242,252	46,761
1999	Mar	6	26	44	16	30	14	407,378	80,648
1999	Mar	7	24	31	20	74	11	430,970	85,319
1999	Mar	8	31	33	26	0	14	431,606	86,292
1999	Mar	9	31	35	24	0	11	394,291	76,922
1999	Mar	10	24	31	16	36	8	441,693	87,342
1999	Mar	11	26	33	19	29	8	476,550	83,437
1999	Mar	12	31	40	25	47	11	373,039	73,772
1999	Mar	13	32	36	28	0	15	386,456	76,323
1999	Mar	14	29	35	22	30	16	424,071	84,251
1999	Mar	15	33	42	25	114	5	342,058	69,451
1999	Mar	16	50	57	42	110	10	226,092	46,080
1999	Mar	17	55	70	37	80	16	140,396	29,568
1999	Mar	18	39	50	28	85	11	252,212	48,373
1999	Mar	19	40	49	28	106	7	258,836	50,573
1999	Mar	20	45	54	34	63	5	202,565	39,591
1999	Mar	21	37	49	26	96	11	267,559	52,328
1999	Mar	22	40	46	35	70	8	279,408	53,544
1999	Mar	23	40	42	39	21	5	286,468	54,845
1999	Mar	24	42	58	27	111	10	238,279	44,691
1999	Mar	25	39	49	29	69	13	282,691	55,955
1999	Mar	26	36	46	28	110	9	285,511	55,638
1999	Mar	27	42	54	27	110	3	217,005	42,642
1999	Mar	28	53	61	46	102	7	150,793	29,010
1999	Mar	29	49	62	32	118	4	153,832	29,594
1999	Mar	30	54	65	42	110	6	134,762	26,394
1999	Mar	31	55	63	51	20	11	134,582	26,897

Database

1999	Apr	1	58	62	54	0	5	100,094	18,496
1999	Apr	2	62	67	57	0	7	75,009	15,240
1999	Apr	3	61	66	59	0	6	70,374	14,847
1999	Apr	4	63	71	45	30	11	84,713	17,140
1999	Apr	5	59	71	58	60	10	78,780	16,064
1999	Apr	6	58	71	39	65	11	83,996	17,917
1999	Apr	7	62	70	54	128	7	75,847	17,122
1999	Apr	8	69	75	66	45	10	55,339	11,692
1999	Apr	9	51	68	37	0	12	100,491	20,867
1999	Apr	10	53	58	47	10	8	107,799	21,543
1999	Apr	11	53	70	40	0	12	129,213	23,254
1999	Apr	12	45	55	36	98	10	179,796	33,742
1999	Apr	13	50	60	41	127	5	142,980	27,988
1999	Apr	14	55	63	48	60	8	101,097	21,515
1999	Apr	15	49	54	43	0	14	173,278	31,395
1999	Apr	16	42	47	39	0	16	277,861	54,276
1999	Apr	17	41	42	41	0	10	265,813	54,766
1999	Apr	18	45	51	40	20	6	212,691	44,191
1999	Apr	19	50	61	41	92	7	142,325	34,886
1999	Apr	20	54	62	43	66	6	104,755	22,934
1999	Apr	21	66	72	52	37	8	68,787	17,306
1999	Apr	22	70	75	64	43	13	58,543	16,014
1999	Apr	23	54	77	41	0	15	95,833	21,585
1999	Apr	24	50	61	38	80	10	124,544	23,748
1999	Apr	25	57	64	38	40	5	100,241	19,700
1999	Apr	26	58	60	56	0	8	89,603	18,108
1999	Apr	27	58	62	53	0	11	95,591	17,953
1999	Apr	28	56	63	48	80	14	106,037	21,397
1999	Apr	29	57	66	44	128	15	101,978	23,597
1999	Apr	30	60	70	47	146	11	80,232	15,522
1999	May	1	62	72	47	116	7	63,716	13,398
1999	May	2	64	75	50	120	7	63,338	13,558
1999	May	3	65	77	53	110	4	64,172	13,331
1999	May	4	69	80	61	93	10	54,597	11,781
1999	May	5	70	76	62	16	13	56,601	11,741
1999	May	6	59	72	50	18	10	59,712	13,479
1999	May	7	57	73	51	34	8	55,471	12,916
1999	May	8	60	69	51	94	6	54,387	12,045
1999	May	9	63	74	50	126	4	57,100	11,817
1999	May	10	68	79	58	140	8	53,229	11,859
1999	May	11	70	83	60	87	5	54,043	11,683
1999	May	12	70	82	61	100	6	49,128	11,267
1999	May	13	61	71	55	30	9	59,454	11,670
1999	May	14	61	67	52	20	8	56,240	11,612
1999	May	15	66	73	54	95	6	50,652	10,026
1999	May	16	71	73	54	74	7	50,366	10,177
1999	May	17	67	83	62	0	8	52,340	10,668
1999	May	18	59	69	45	64	5	58,958	12,151
1999	May	19	63	71	51	128	5	58,011	12,020
1999	May	20	66	74	55	90	5	95,241	11,531
1999	May	21	72	81	65	113	7	55,210	10,260
1999	May	22	61	69	51	10	7	47,825	10,574

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1999	May	23	61	74	49	74	9	51,551	11,016
1999	May	24	53	60	45	30	11	89,731	15,670
1999	May	25	58	67	49	68	8	67,858	14,120
1999	May	26	52	67	49	0	3	70,031	14,284
1999	May	27	60	74	46	100	3	56,803	15,249
1999	May	28	68	81	55	115	3	46,804	12,417
1999	May	29	73	83	58	150	5	42,410	12,260
1999	May	30	74	84	68	75	7	39,515	10,508
1999	May	31	70	75	65	0	10	44,395	14,521
1999	Jun	1	70	80	65	7	11	42,554	18,054
1999	Jun	2	67	80	65	24	8	46,664	14,027
1999	Jun	3	66	77	59	38	6	46,242	15,320
1999	Jun	4	67	76	60	28	6	41,148	12,026
1999	Jun	5	75	87	66	78	6	39,896	13,512
1999	Jun	6	79	89	70	101	7	36,670	15,997
1999	Jun	7	78	85	68	84	7	41,281	18,103
1999	Jun	8	79	93	66	113	5	38,174	17,283
1999	Jun	9	76	88	67	126	3	39,253	14,712
1999	Jun	10	81	91	70	84	5	43,154	9,831
1999	Jun	11	78	91	70	82	5	41,889	9,251
1999	Jun	12	75	87	67	53	6	36,034	8,596
1999	Jun	13	75	88	66	69	7	42,290	8,688
1999	Jun	14	69	79	58	110	10	48,361	10,449
1999	Jun	15	63	72	53	115	11	47,057	10,641
1999	Jun	16	65	73	56	101	10	48,081	10,863
1999	Jun	17	62	72	50	101	9	51,194	11,556
1999	Jun	18	65	74	55	120	7	47,108	10,794
1999	Jun	19	68	78	60	80	6	43,760	9,655
1999	Jun	20	74	83	66	36	6	42,971	9,505
1999	Jun	21	74	83	65	49	5	49,068	10,000
1999	Jun	22	73	85	63	90	3	47,044	9,790
1999	Jun	23	75	85	63	44	8	46,251	9,839
1999	Jun	24	71	77	69	0	8	47,202	10,180
1999	Jun	25	76	83	69	38	5	39,944	8,853
1999	Jun	26	78	86	72	63	5	38,721	8,804
1999	Jun	27	75	80	70	44	6	41,475	9,567
1999	Jun	28	73	80	70	60	8	44,110	10,192
1999	Jun	29	67	75	57	110	7	51,438	10,561
1999	Jun	30	72	78	63	48	7	43,775	9,970
1999	Jul	1	75	78	63	0	8	41,056	9,697
1999	Jul	2	78	85	70	18	6	39,165	8,725
1999	Jul	3	82	89	75	25	6	28,101	6,744
1999	Jul	4	82	91	74	49	4	30,417	4,690
1999	Jul	5	82	91	73	119	5	25,890	7,772
1999	Jul	6	81	91	73	90	11	22,555	8,688
1999	Jul	7	74	87	63	116	6	32,139	8,148
1999	Jul	8	76	87	69	107	6	31,400	7,809
1999	Jul	9	80	90	71	76	9	21,616	10,006
1999	Jul	10	69	80	57	50	9	33,713	8,705
1999	Jul	11	70	78	57	100	11	39,064	7,891
1999	Jul	12	71	81	62	45	8	41,782	9,041
1999	Jul	13	72	83	61	47	4	44,212	9,352

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1999	Jul	14	75	85	64	121	3		
1999	Jul	15	77	87	66	66	5	42,634	9,847
1999	Jul	16	78	88	70	110	3	32,010	9,479
1999	Jul	17	77	89	69	200	6	21,222	9,461
1999	Jul	18	74	89	69	100	6	34,184	8,249
1999	Jul	19	81	90	74	59	7	35,280	8,706
1999	Jul	20	77	89	69	0	3	14,583	8,814
1999	Jul	21	79	91	75	25	4	26,498	8,642
1999	Jul	22	84	95	74	37	8	12,916	9,224
1999	Jul	23	85	94	75	100	6	6,010	8,669
1999	Jul	24	75	93	69	100	6	5,277	8,675
1999	Jul	25	82	96	69	90	8	18,499	7,657
1999	Jul	26	82	96	69	0	7	32,345	7,567
1999	Jul	27	76	87	71	10	3	8,089	8,046
1999	Jul	28	79	87	71	50	6	20,452	7,172
1999	Jul	29	86	93	79	72	8	21,936	5,809
1999	Jul	30	88	99	77	30	6	8,866	8,096
1999	Jul	31	84	95	74	36	8	3,482	9,127
1999	Aug	1	77	87	67	34	9	11,624	9,878
1999	Aug	2	72	84	60	112	8	25,098	8,089
1999	Aug	3	74	83	64	100	5	32,949	8,639
1999	Aug	4	75	87	63	120	7	37,576	9,198
1999	Aug	5	72	84	57	117	6	29,497	8,538
1999	Aug	6	74	84	65	124	4	36,278	9,436
1999	Aug	7	82	91	71	80	9	27,785	9,222
1999	Aug	8	71	78	65	10	9	24,690	7,090
1999	Aug	9	68	78	58	124	4	39,496	7,826
1999	Aug	10	76	78	58	126	6	40,979	9,782
1999	Aug	11	79	86	58	86	6	30,910	8,772
1999	Aug	12	78	82	74	30	9	22,564	8,609
1999	Aug	13	76	92	64	96	12	26,190	10,072
1999	Aug	14	64	69	58	20	8	18,310	9,078
1999	Aug	15	69	81	57	115	4	38,060	8,782
1999	Aug	16	72	85	60	123	2	41,317	9,102
1999	Aug	17	77	92	65	46	8	36,970	8,227
1999	Aug	18	75	84	68	27	8	21,438	7,858
1999	Aug	19	69	75	60	29	9	30,768	8,495
1999	Aug	20	68	78	56	103	7	46,029	9,872
1999	Aug	21	72	84	58	105	7	41,438	10,115
1999	Aug	22	72	85	58			43,248	10,175
1999	Aug	23	79	88	71	90	8	36,233	8,674
1999	Aug	24	69	79	65	22	6	42,259	8,646
1999	Aug	25	65	73	61	0	4	47,045	7,972
1999	Aug	26	69	78	62	44	5	48,069	9,472
1999	Aug	27	71	82	61	98	3	45,343	13,934
1999	Aug	28	75	86	65	109	4	38,141	15,991
1999	Aug	29	72	86	56	135	13	25,635	9,803
1999	Aug	30	65	75	56	121	12	43,528	9,557
1999	Aug	31	70	82	58	110	5	59,962	12,305
1999	Sep	1	70	86	54	120	3	50,650	12,370
1999	Sep	2	73	88	61	119	4	45,681	17,649
1999	Sep	3	78	91	61	70	6	43,142	17,032
								22,220	13,064

Database

1999	Sep	4	80	93	65	124	6	18,577	10,537
1999	Sep	5	78	90	65	130	7	29,150	7,068
1999	Sep	6	74	91	55	102	10	49,612	8,221
1999	Sep	7	69	82	55	113	3	61,783	13,263
1999	Sep	8	77	82	55	108	7	46,231	15,226
1999	Sep	9	66	80	49	10	10	46,580	10,308
1999	Sep	10	61	77	49	88	5	45,502	11,412
1999	Sep	11	69	88	59	106	3	41,180	8,477
1999	Sep	12	77	91	65	88	8	42,324	8,376
1999	Sep	13	61	75	46	34	5	51,818	9,206
1999	Sep	14	60	74	46	86	4	50,005	9,599
1999	Sep	15	66	79	50	96	9	43,957	10,255
1999	Sep	16	60	79	50	90	9	60,928	10,161
1999	Sep	17	60	73	48	100	4	50,053	13,128
1999	Sep	18	63	77	50	95	4	45,562	10,270
1999	Sep	19	72	84	62	81	5	45,601	8,121
1999	Sep	20	61	73	51	16	9	51,613	11,277
1999	Sep	21	52	64	37	42	9	72,803	13,930
1999	Sep	22	54	68	36	114	4	71,282	12,875
1999	Sep	23	64	77	52	104	9	55,120	16,807
1999	Sep	24	67	83	52	100	7	48,411	13,765
1999	Sep	25	70	86	58	108	6	45,187	9,055
1999	Sep	26	72	85	62	78	8	48,420	10,274
1999	Sep	27	73	80	65	68	9	51,348	12,788
1999	Sep	28	74	87	68	52	7	44,103	11,713
1999	Sep	29	54	69	40	36	7	68,062	11,829
1999	Sep	30	54	65	47	100	4	75,982	14,646
1999	Oct	1	62	75	47	109	6	31,501	13,428
1999	Oct	2	64	77	53	90	11	10,067	10,413
1999	Oct	3	62	77	53	70	7	18,986	10,310
1999	Oct	4	48	53	45	20	7	78,574	18,620
1999	Oct	5	50	62	41	120	5	77,308	18,764
1999	Oct	6	57	70	46	98	8	74,114	19,091
1999	Oct	7	59	70	53	82	8	77,683	11,801
1999	Oct	8	66	72	55	0	7	48,010	13,228
1999	Oct	9	63	65	61	0	8	27,959	11,306
1999	Oct	10	61	69	54	2	5	33,977	10,399
1999	Oct	11	59	69	47	108	10	62,822	15,636
1999	Oct	12	64	73	59	77	6	39,006	11,981
1999	Oct	13	61	76	45	24	13	61,630	17,372
1999	Oct	14	49	58	44	110	5	71,336	20,862
1999	Oct	15	61	74	56	90	8	31,838	14,645
1999	Oct	16	65	76	57	80	8	29,915	8,240
1999	Oct	17	47	56	36	0	9	85,875	19,120
1999	Oct	18	44	53	36	70	4	135,880	32,069
1999	Oct	19	44	53	38	20	3	174,163	35,986
1999	Oct	20	44	60	30	73	4	157,872	27,999
1999	Oct	21	55	61	52	90	11	100,406	34,904
1999	Oct	22	50	61	41	80	15	99,855	29,193
1999	Oct	23	41	47	35	10	13	166,271	39,959
1999	Oct	24	38	49	29	93	5	184,922	39,322
1999	Oct	25	49	59	42	94	8	157,514	35,436

Database

1999	Oct	26	52	69	37	96	6	122,902	11,719
1999	Oct	27	51	65	45	100	3	115,985	24,233
1999	Oct	28	59	76	46	91	6	41,239	21,633
1999	Oct	29	57	79	50	102	7	24,490	19,481
1999	Oct	30	62	72	51	93	8	44,439	11,227
1999	Oct	31	63	74	53	26	2	40,216	15,498
1999	Nov	1	63	77	45	23	8	77,105	15,185
1999	Nov	2	36	42	29	22	14	267,775	51,801
1999	Nov	3	38	47	30	91	9	289,068	55,668
1999	Nov	4	50	63	42	80	10	186,573	37,936
1999	Nov	5	61	69	55	70	10	93,040	18,079
1999	Nov	6	56	69	41	92	10	116,199	21,232
1999	Nov	7	49	57	43	100	7	164,612	29,867
1999	Nov	8	59	70	50	92	5	103,157	15,851
1999	Nov	9	63	72	55	53	10	107,303	15,210
1999	Nov	10	59	69	49	20	9	122,707	18,493
1999	Nov	11	43	51	35	20	7	185,820	33,659
1999	Nov	12	45	54	39	19	3	178,605	36,193
1999	Nov	13	60	66	46	87	9	91,736	17,010
1999	Nov	14	45	64	32	70	10	168,569	34,942
1999	Nov	15	39	48	32	40	8	252,941	46,417
1999	Nov	16	36	46	25	3	5	307,725	55,990
1999	Nov	17	37	48	29	48	5	298,935	57,351
1999	Nov	18	51	63	42	99	10	185,037	35,315
1999	Nov	19	54	67	45	60	9	121,195	22,188
1999	Nov	20	52	56	50	70	3	125,787	24,742
1999	Nov	21	58	65	51	90	7	101,090	19,661
1999	Nov	22	59	70	52	80	4	104,829	19,811
1999	Nov	23	58	70	43	70	12	89,215	20,328
1999	Nov	24	42	50	36	70	8	197,300	40,174
1999	Nov	25	45	48	37	30	9	202,288	38,160
1999	Nov	26	39	43	35	4	8	257,363	49,747
1999	Nov	27	43	55	32	56	6	225,251	42,229
1999	Nov	28	37	48	24	100	6	264,569	52,572
1999	Nov	29	32	44	32	80	8	339,016	64,285
1999	Nov	30	29	37	20	100	6	382,259	75,207
1999	Dec	1	33	39	28	86	8	342,357	73,763
1999	Dec	2	49	56	36	41	10	218,609	48,355
1999	Dec	3	52	59	49	10	9	172,493	40,846
1999	Dec	4	57	62	54	60	11	112,806	28,742
1999	Dec	5	47	58	34	22	11	185,599	43,082
1999	Dec	6	31	47	22	38	5	346,161	75,689
1999	Dec	7	34	42	27	70	6	321,012	80,936
1999	Dec	8	42	50	32	60	5	262,010	65,574
1999	Dec	9	51	54	43	0	8	212,506	49,612
1999	Dec	10	35	50	26	60	10	281,106	61,462
1999	Dec	11	37	43	35	65	7	288,910	64,499
1999	Dec	12	42	44	37	0	5	268,636	60,184
1999	Dec	13	43	45	40	0	10	263,312	65,627
1999	Dec	14	39	42	34	0	9	291,884	71,212
1999	Dec	15	37	45	32	10	14	341,937	74,937
1999	Dec	16	33	40	28	60	8	354,015	70,114

Database

1999	Dec	17	38	52	28	14	8	301,004	63,742
1999	Dec	18	32	36	30	0	11	359,122	68,639
1999	Dec	19	43	49	37	0	7	269,986	56,678
1999	Dec	20	28	47	20	0	10	385,950	81,256
1999	Dec	21	19	26	9	5	4	506,479	83,898
1999	Dec	22	28	32	19	60	9	425,528	85,440
1999	Dec	23	23	26	20	23	7	450,647	90,460
1999	Dec	24	12	24	1	70	6	511,114	100,013
1999	Dec	25	28	38	13	82	12	462,598	92,387
1999	Dec	26	28	39	21	60	14	423,268	83,951
1999	Dec	27	19	25	10	0	6	487,812	96,528
1999	Dec	28	25	29	20	0	9	481,857	96,438
1999	Dec	29	36	38	31	77	10	358,571	71,161
1999	Dec	30	41	51	27	34	4	277,455	54,596
1999	Dec	31	36	51	30	80	3	291,885	54,418
2000	Jan	1	53	58	46	80	9	179,830	39,276
2000	Jan	2	57	62	52	20	13	142,174	29,131
2000	Jan	3	52	57	41	0	14	172,364	38,793
2000	Jan	4	29	37	25	0	13	393,959	78,452
2000	Jan	5	27	28	23	20	7	430,572	89,829
2000	Jan	6	35	45	23	105	8	334,885	68,101
2000	Jan	7	29	39	21	70	5	370,501	73,288
2000	Jan	8	37	38	24	0	6	345,529	69,317
2000	Jan	9	45	50	40	0	8	258,022	51,557
2000	Jan	10	48	51	41	0	16	254,950	51,436
2000	Jan	11	34	45	25	25	12	315,588	63,592
2000	Jan	12	46	55	34	69	14	263,620	49,837
2000	Jan	13	26	36	19	0	12	445,061	85,664
2000	Jan	14	25	28	19	12	8	434,917	85,579
2000	Jan	15	27	52	26	23	12	298,251	60,017
2000	Jan	16	32	52	19	38	14	374,124	73,467
2000	Jan	17	25	31	19	30	10	462,167	93,087
2000	Jan	18	26	29	16	0	8	452,923	90,984
2000	Jan	19	28	29	20	0	9	432,700	85,438
2000	Jan	20	10	28	-4	70	14	565,635	113,032
2000	Jan	21	10	15	-4	90	6	598,271	119,043
2000	Jan	22	24	28	11	0	6	487,913	98,440
2000	Jan	23	19	30	2	10	8	494,814	98,199
2000	Jan	24	7	19	-2	70	3	582,161	114,065
2000	Jan	25	17	20	12	60	10	549,871	113,261
2000	Jan	26	9	20	-3	100	6	595,888	116,907
2000	Jan	27	8	18	-2	70	6	618,704	122,061
2000	Jan	28	16	25	7	60	11	566,296	112,014
2000	Jan	29	27	30	23	0	9	461,175	93,129
2000	Jan	30	26	32	23	0	11	468,768	94,736
2000	Jan	31	27	31	24	30	11	456,938	91,970
2000	Feb	1	26	31	13	0	10	459,823	91,238
2000	Feb	2	30	33	22	65	9	415,584	83,639
2000	Feb	3	33	41	27	20	14	397,315	78,303
2000	Feb	4	26	30	19	30	12	442,537	88,092
2000	Feb	5	26	34	18	74	7	413,449	83,388
2000	Feb	6	33	37	26	38	7	383,932	75,488

Database

2000	Feb	7	33	46	22	84	7	358,200	69,091
2000	Feb	8	35	43	29	90	5	350,933	67,775
2000	Feb	9	46	56	40	77	10	255,708	50,809
2000	Feb	10	50	60	35	0	11	229,483	41,485
2000	Feb	11	32	36	28	20	12	375,584	73,132
2000	Feb	12	35	41	30	70	8	328,174	62,129
2000	Feb	13	39	46	30	0	7	320,185	60,227
2000	Feb	14	32	34	30	0	8	390,472	75,300
2000	Feb	15	44	50	35	20	13	296,894	57,114
2000	Feb	16	31	38	25	22	10	391,800	75,102
2000	Feb	17	36	40	25	40	11	366,487	70,917
2000	Feb	18	40	48	30	0	9	321,275	60,232
2000	Feb	19	32	32	30	0	9	393,438	76,787
2000	Feb	20	32	41	22	22	5	384,440	74,533
2000	Feb	21	44	52	37	80	10	266,942	51,807
2000	Feb	22	52	57	46	41	10	206,047	39,831
2000	Feb	23	56	66	48	49	11	138,287	26,988
2000	Feb	24	60	68	54	55	11	108,624	24,467
2000	Feb	25	64	74	58	87	11	75,484	16,920
2000	Feb	26	61	73	50	80	15	75,347	17,364
2000	Feb	27	41	51	28	62	7	219,000	43,832
2000	Feb	28	45	55	36	90	5	225,069	44,464
2000	Feb	29	58	64	49	0	14	140,118	26,707
2000	Mar	1	46	59	36	10	13	205,872	39,786
2000	Mar	2	37	48	29	80	8	270,534	57,625
2000	Mar	3	39	45	32	27	8	294,317	52,255
2000	Mar	4	45	57	32	98	5	207,304	38,931
2000	Mar	5	50	66	39	80	3	145,150	29,142
2000	Mar	6	56	67	46	70	6	127,332	22,982
2000	Mar	7	64	77	52	88	8	87,461	18,486
2000	Mar	8	68	76	60	60	11	68,743	14,690
2000	Mar	9	50	70	36	60	10	127,763	23,527
2000	Mar	10	41	70	36	60	13	223,384	40,631
2000	Mar	11	29	34	25	20	12	369,645	70,783
2000	Mar	12	31	39	26	40	5	341,126	63,301
2000	Mar	13	40	46	35	22	8	308,519	59,563
2000	Mar	14	51	56	45	93	6	182,332	40,967
2000	Mar	15	60	68	52	80	10	107,892	22,735
2000	Mar	16	37	53	28	15	14	292,549	55,205
2000	Mar	17	32	39	27	92	13	340,285	76,256
2000	Mar	18	44	47	37	63	9	250,248	56,072
2000	Mar	19	49	55	46	8	13	212,734	51,934
2000	Mar	20	47	55	37	0	7	205,261	48,157
2000	Mar	21	47	56	38	55	6	212,462	38,177
2000	Mar	22	50	58	41	88	6	183,271	31,737
2000	Mar	23	54	62	48	72	9	130,215	24,704
2000	Mar	24	67	77	59	81	10	70,648	14,140
2000	Mar	25	54	67	37	99	10	99,817	18,558
2000	Mar	26	55	64	46	95	10	110,872	22,179
2000	Mar	27	46	54	39	70	10	173,524	31,790
2000	Mar	28	39	43	31	42	14	284,808	52,953
2000	Mar	29	45	55	36	120	7	205,605	37,550

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2000	Mar	30	45	55	31	85	6	201,870	37,218
2000	Mar	31	47	57	40	80	4	169,412	34,233
2000	Apr	1	61	70	53	35	6	88,464	16,057
2000	Apr	2	59	61	57	0	7	100,922	19,332
2000	Apr	3	51	61	39	0	10	149,831	28,605
2000	Apr	4	37	43	32	63	12	299,617	57,567
2000	Apr	5	53	57	46	53	12	177,720	42,474
2000	Apr	6	54	61	46	7	9	130,257	25,695
2000	Apr	7	56	61	46	0	13	130,313	27,762
2000	Apr	8	34	42	25	8	12	314,199	59,073
2000	Apr	9	49	58	41	84	10	206,615	38,663
2000	Apr	10	47	59	47	80	11	162,524	29,835
2000	Apr	11	45	53	35	0	8	215,932	40,291
2000	Apr	12	41	47	36	54	9	230,176	43,724
2000	Apr	13	51	61	43	110	5	155,102	26,403
2000	Apr	14	60	68	47	98	5	78,567	16,041
2000	Apr	15	62	74	52	58	2	61,761	13,289
2000	Apr	16	63	71	52	33	6	66,990	14,621
2000	Apr	17	51	61	44	0	10	124,296	24,253
2000	Apr	18	54	60	45	42	5	123,932	24,236
2000	Apr	19	61	68	56	24	11	84,127	17,898
2000	Apr	20	58	75	43	0	13	90,917	18,522
2000	Apr	21	42	44	41	0	12	218,114	43,754
2000	Apr	22	47	62	37	90	4	159,904	31,382
2000	Apr	23	56	64	50	70	7	100,476	21,612
2000	Apr	24	53	59	44	22	13	134,917	27,720
2000	Apr	25	50	66	35	130	11	128,756	20,675
2000	Apr	26	50	62	37	130	5	132,572	26,947
2000	Apr	27	56	70	47	93	7	99,490	20,420
2000	Apr	28	54	67	41	86	6	93,421	18,616
2000	Apr	29	58	70	45	120	6	82,330	16,486
2000	Apr	30	62	73	51	92	6	70,760	14,660
2000	May	1	61	74	50	50	9	71,882	16,059
2000	May	2	60	70	53	103	8	73,954	15,662
2000	May	3	68	78	60	95	7	58,772	13,270
2000	May	4	69	77	59	38	6	58,985	13,094
2000	May	5	72	82	61	107	6	44,294	11,553
2000	May	6	69	83	60	94	7	49,677	11,188
2000	May	7	66	83	61	61	8	49,107	11,275
2000	May	8	75	83	67	46	12	51,213	11,311
2000	May	9	68	82	53	8	14	55,106	12,105
2000	May	10	61	69	53	104	9	60,680	13,187
2000	May	11	75	78	71	90	12	51,320	12,303
2000	May	12	72	80	63	0	10	45,973	11,592
2000	May	13	57	72	40	77	11	57,321	12,145
2000	May	14	53	63	41	128	6	75,266	14,622
2000	May	15	59	70	49	138	7	69,068	14,859
2000	May	16	63	70	57	80	7	62,282	13,575
2000	May	17	67	76	64	0	9	56,776	12,996
2000	May	18	74	78	70	0	12	51,770	12,180
2000	May	19	65	76	55	0	9	50,818	11,938
2000	May	20	56	59	53	0	4	57,571	13,779

Database

2000	May	21	60	67	52	45	4	60,358	13,853
2000	May	22	64	72	61	66	8	54,996	12,651
2000	May	23	68	75	63	37	8	51,463	12,691
2000	May	24	70	84	59	120	9	51,698	12,619
2000	May	25	61	74	51	130	5	54,990	13,887
2000	May	26	69	74	65	50	7	46,728	11,028
2000	May	27	69	76	65	0	5	43,218	10,684
2000	May	28	61	70	54	14	10	47,529	11,461
2000	May	29	60	66	54	43	7	56,707	13,082
2000	May	30	65	71	62	33	7	55,501	12,879
2000	May	31	74	83	63	74	5	49,411	12,609
2000	Jun	1	78	85	71	80	7	50,654	11,816
2000	Jun	2	68	83	54	51	11	46,173	12,146
2000	Jun	3	64	71	54	118	7	47,688	11,385
2000	Jun	4	67	75	59	95	7	47,847	11,241
2000	Jun	5	62	70	50	27	7	55,453	13,007
2000	Jun	6	59	69	48	100	8	58,246	14,629
2000	Jun	7	67	75	59	70	5	54,397	12,286
2000	Jun	8	71	81	58	93	8	51,993	11,982
2000	Jun	9	74	87	67	89	6	44,743	10,212
2000	Jun	10	80	93	70	108	7	40,569	9,096
2000	Jun	11	79	87	71	104	6	43,935	9,661
2000	Jun	12	80	88	71	20	7	39,391	16,789
2000	Jun	13	79	88	71	43	7	47,923	10,596
2000	Jun	14	76	89	70	29	10	43,081	12,761
2000	Jun	15	73	79	70	36	9	45,000	13,298
2000	Jun	16	72	83	66	60	9	42,077	10,567
2000	Jun	17	70	73	69	0	7	40,361	9,374
2000	Jun	18	66	70	61	1	7	46,428	11,138
2000	Jun	19	69	77	63	34	5	49,277	11,727
2000	Jun	20	76	81	72	31	10	46,996	11,742
2000	Jun	21	71	80	65	80	8	47,247	11,644
2000	Jun	22	74	83	63	110	6	47,472	11,901
2000	Jun	23	73	83	63	99	5	39,818	11,174
2000	Jun	24	77	85	68	67	11	39,207	9,773
2000	Jun	25	73	83	66	34	4	41,595	10,619
2000	Jun	26	76	83	69	60	7	50,434	12,527
2000	Jun	27	66	73	61	20	5	49,224	13,168
2000	Jun	28	66	75	55	31	4	49,953	12,358
2000	Jun	29	66	75	57	80	5	48,078	11,570
2000	Jun	30	68	77	56	80	3	40,984	10,672
2000	Jul	1	78	81	60	64	4	38,009	8,624
2000	Jul	2	77	81	60	39	9	40,802	8,668
2000	Jul	3	77	85	70	20	5	36,959	8,701
2000	Jul	4	76	86	70	53	5	42,253	9,127
2000	Jul	5	75	83	69	9	6	45,925	10,558
2000	Jul	6	75	83	69	19	10	46,163	10,374
2000	Jul	7	70	80	61	114	9	43,649	10,093
2000	Jul	8	72	80	61	110	4	38,959	9,008
2000	Jul	9	78	88	72	66	7	41,012	9,588
2000	Jul	10	77	84	71	0	6	45,156	5,784
2000	Jul	11	73	84	71	0	6	47,767	10,139

Database

2000	Jul	12	74	84	61	121	9	32,310	5,933
2000	Jul	13	74	84	63	73	4	46,395	11,044
2000	Jul	14	74	84	61	121	9	40,618	10,061
2000	Jul	15	70	80	60	120	9	38,690	8,751
2000	Jul	16	70	79	60	120	6	41,832	9,980
2000	Jul	17	75	85	69	103	5	45,629	10,766
2000	Jul	18	77	84	70	15	5	44,229	10,732
2000	Jul	19	65	71	61	24	6	47,005	10,928
2000	Jul	20	68	75	62	107	4	47,600	10,868
2000	Jul	21	68	77	57	71	8	43,772	8,840
2000	Jul	22	68	77	59	116	6	42,491	8,047
2000	Jul	23	70	78	62	110	9	45,612	10,993
2000	Jul	24	69	79	59	130	8	48,161	10,256
2000	Jul	25	72	80	66	97	6	46,524	11,887
2000	Jul	26	73	82	65	45	4	46,995	10,101
2000	Jul	27	75	82	66	28	5	43,365	10,562
2000	Jul	28	75	84	66	38	7	41,642	9,437
2000	Jul	29	69	73	68	5	9	40,831	7,251
2000	Jul	30	72	74	69	20	8	43,995	7,342
2000	Jul	31	70	82	64	18	6	51,389	10,209
2000	Aug	1	73	82	67	88	4	50,859	9,512
2000	Aug	2	76	84	67	60	7	45,081	11,501
2000	Aug	3	70	73	66	0	7	50,112	10,836
2000	Aug	4	68	81	58	58	6	45,978	10,593
2000	Aug	5	73	79	69	76	10	39,950	9,306
2000	Aug	6	77	86	66	25	10	41,205	9,749
2000	Aug	7	74	80	69	0	7	46,297	10,564
2000	Aug	8	72	80	69	0	7	44,578	10,912
2000	Aug	9	75	89	65	3	5	44,856	11,046
2000	Aug	10	70	80	63	93	7	44,847	10,259
2000	Aug	11	72	81	61	90	8	45,212	10,091
2000	Aug	12	68	79	57	80	5	38,925	8,064
2000	Aug	13	69	80	59	70	5	43,697	9,655
2000	Aug	14	72	81	65	100	1	47,015	10,034
2000	Aug	15	78	87	72	104	7	44,832	10,282
2000	Aug	16	72	83	63	103	8	45,452	10,821
2000	Aug	17	71	79	66	70	10	53,142	10,758
2000	Aug	18	66	77	58	24	6	44,739	9,901
2000	Aug	19	66	77	58	60	9	43,943	8,808
2000	Aug	20	66	75	59	80	9	46,782	10,230
2000	Aug	21	71	79	64	100	5	49,235	9,977
2000	Aug	22	73	79	70	0	8	45,697	11,986
2000	Aug	23	71	75	68	0	8	45,605	11,125
2000	Aug	24	69	78	60	42	7	46,927	4,393
2000	Aug	25	70	81	58	97	3	44,780	10,462
2000	Aug	26	74	82	66	23	5	39,571	9,014
2000	Aug	27	71	80	64	12	4	44,452	10,418
2000	Aug	28	72	83	65	16	4	47,136	11,532
2000	Aug	29	75	84	70	49	6	45,558	10,905
2000	Aug	30	79	88	71	86	8	47,066	10,027
2000	Sep	31	79	88	71	95	7	43,586	10,710
2000	Sep	1	77	85	72	70	3	39,982	9,191

Database

2000	Sep	2	75	89	69	70	4	37,368	8,606
2000	Sep	3	76	86	67	68	6	37,299	6,568
2000	Sep	4	68	80	57	58	14	44,799	9,046
2000	Sep	5	64	73	57	102	13	65,126	11,002
2000	Sep	6	66	77	58	102	7	47,013	11,127
2000	Sep	7	73	83	67	85	4	44,291	10,316
2000	Sep	8	70	71	67	0	4	43,196	9,401
2000	Sep	9	75	77	67	45	6	40,811	9,165
2000	Sep	10	72	77	68	0	6	43,336	9,445
2000	Sep	11	69	70	68	0	7	47,807	9,780
2000	Sep	12	66	74	55	11	6	50,702	12,022
2000	Sep	13	65	74	55	92	2	49,264	11,765
2000	Sep	14	63	74	55	36	8	48,846	10,971
2000	Sep	15	54	64	15	0	9	57,519	13,450
2000	Sep	16	51	63	42	80	4	61,120	12,720
2000	Sep	17	57	69	49	104	4	54,932	11,513
2000	Sep	18	66	77	54	97	5	70,427	18,143
2000	Sep	19	72	82	66	90	10	44,335	11,891
2000	Sep	20	63	80	52	3	11	48,923	13,577
2000	Sep	21	54	65	45	67	5	78,301	14,349
2000	Sep	22	71	77	68	40	9	55,665	16,915
2000	Sep	23	70	81	63	12	8	42,288	11,649
2000	Sep	24	58	63	55	0	14	43,433	12,679
2000	Sep	25	47	54	45	10	14	112,269	36,366
2000	Sep	26	50	54	45	82	3	93,850	24,997
2000	Sep	27	57	67	47	90	4	72,846	21,206
2000	Sep	28	52	67	45	33	9	98,792	20,795
2000	Sep	29	53	66	46	64	3	90,678	17,235
2000	Sep	30	60	73	53	90	3	56,093	8,950
2000	Oct	1	65	76	52	70	7	58,488	11,928
2000	Oct	2	71	79	64	84	9	48,746	13,098
2000	Oct	3	70	80	65	72	6	48,645	11,493
2000	Oct	4	70	80	62	90	8	50,854	12,878
2000	Oct	5	66	77	56	0	9	54,662	12,938
2000	Oct	6	45	57	31	80	10	121,380	23,268
2000	Oct	7	37	47	30	60	7	200,535	42,017
2000	Oct	8	40	48	33	19	10	197,555	45,259
2000	Oct	9	43	52	34	58	9	199,680	46,088
2000	Oct	10	46	60	32	100	7	166,589	34,984
2000	Oct	11	49	66	36	106	3	146,027	28,000
2000	Oct	12	53	68	40	103	1	122,750	25,167
2000	Oct	13	62	73	40	110	7	88,195	20,047
2000	Oct	14	64	76	51	80	6	61,017	14,059
2000	Oct	15	63	72	51	34	4	61,082	14,834
2000	Oct	16	62	67	57	0	6	66,591	16,295
2000	Oct	17	54	60	43	12	6	94,265	24,968
2000	Oct	18	54	65	42	110	4	106,512	23,982
2000	Oct	19	58	69	46	90	2	96,113	20,274
2000	Oct	20	62	73	54	80	3	70,996	16,240
2000	Oct	21	63	70	57	2	3	59,539	14,417
2000	Oct	22	63	73	53	31	3	59,922	15,904
2000	Oct	23	68	76	60	14	2	58,838	14,237

Database

2000	Oct	24	65	76	57	16	3		
2000	Oct	25	63	77	51	0	2	62,388	14,922
2000	Oct	26	67	75	61	11	4	64,177	15,016
2000	Oct	27	66	78	54	60	8	59,041	14,381
2000	Oct	28	49	58	37	45	13	54,327	13,597
2000	Oct	29	49	59	39	82	7	138,280	27,846
2000	Oct	30	52	64	42	80	5	160,869	35,643
2000	Oct	31	56	68	49	82	4	154,255	36,197
2000	Nov	1	61	70	52	86	6	126,398	26,518
2000	Nov	2	65	77	54	47	5	92,891	21,704
2000	Nov	3	57	69	48	28	7	61,312	14,315
2000	Nov	4	44	57	33	25	4	77,793	15,315
2000	Nov	5	46	57	38	82	9	153,290	34,391
2000	Nov	6	55	58	51	20	12	170,054	43,784
2000	Nov	7	60	63	55	4	3	150,101	33,638
2000	Nov	8	59	64	55	0	6	88,094	19,207
2000	Nov	9	50	71	39	0	16	93,970	20,576
2000	Nov	10	40	41	38	15	10	141,592	32,060
2000	Nov	11	43	51	36	88	9	251,552	56,885
2000	Nov	12	46	52	43	65	5	196,847	46,013
2000	Nov	13	38	50	31	0	8	187,744	40,666
2000	Nov	14	35	37	31	15	10	257,183	66,321
2000	Nov	15	38	44	32	60	9	324,157	69,930
2000	Nov	16	39	50	29	19	12	276,952	60,919
2000	Nov	17	29	32	27	13	9	289,018	62,380
2000	Nov	18	29	35	27	20	8	376,038	82,728
2000	Nov	19	38	44	30	80	12	352,844	78,968
2000	Nov	20	25	30	19	0	17	300,303	64,523
2000	Nov	21	20	26	16	0	7	441,836	94,815
2000	Nov	22	29	38	20	80	4	488,858	107,755
2000	Nov	23	30	40	23	72	6	391,326	85,515
2000	Nov	24	41	46	31	43	10	365,065	84,904
2000	Nov	25	47	50	44	0	10	293,926	63,844
2000	Nov	26	39	44	36	10	9	224,223	49,154
2000	Nov	27	36	46	29	40	8	286,122	61,747
2000	Nov	28	38	45	31	39	5	299,628	65,648
2000	Nov	29	37	45	33	7	14	304,006	67,939
2000	Nov	30	33	39	27	60	5	320,249	75,702
2000	Dec	1	34	41	30	0	11	323,977	74,136
2000	Dec	2	28	33	21	10	17	350,974	74,780
2000	Dec	3	27	37	17	82	6	424,957	88,214
2000	Dec	4	31	34	28	15	10	414,930	89,740
2000	Dec	5	22	30	17	44	8	412,309	97,106
2000	Dec	6	25	27	21	6	8	461,059	102,715
2000	Dec	7	37	40	28	0	10	460,312	106,418
2000	Dec	8	25	39	18	13	8	377,852	84,818
2000	Dec	9	31	34	21	27	8	428,270	95,154
2000	Dec	10	42	47	39	0	6	386,771	88,084
2000	Dec	11	34	51	19	2	16	296,146	59,925
2000	Dec	12	22	25	18	15	6	345,561	77,946
2000	Dec	13	29	32	24	0	9	469,141	107,780
2000	Dec	14	28	30	26	0	5	428,431	95,930
								428,070	91,400

Database

2000	Dec	15	38	45	29	0	10	259,155	73,920
2000	Dec	16	36	54	9	0	16	218,222	69,410
2000	Dec	17	8	10	6	21	11	594,803	140,627
2000	Dec	18	20	27	10	42	12	503,243	113,905
2000	Dec	19	11	12	10	5	11	581,207	132,391
2000	Dec	20	20	24	13	0	11	525,959	117,321
2000	Dec	21	13	28	2	0	11	576,666	126,677
2000	Dec	22	6	12	0	65	5	632,828	141,260
2000	Dec	23	23	26	3	37	10	501,855	113,759
2000	Dec	24	8	20	-1	75	8	570,775	123,653
2000	Dec	25	14	20	10	80	5	571,938	123,016
2000	Dec	26	20	23	17	30	2	515,561	110,200
2000	Dec	27	18	23	11	18	8	523,809	118,305
2000	Dec	28	18	21	16	70	9	524,533	119,304
2000	Dec	29	17	21	11	0	7	522,974	120,805
2000	Dec	30	19	21	16	0	10	505,457	115,699
2000	Dec	31	23	27	16	0	6	458,931	101,391
2001	Jan	1	23	29	16	24	8	452,225	107,028
2001	Jan	2	14	27	3	79	5	508,206	118,116
2001	Jan	3	24	26	16	40	10	493,796	120,352
2001	Jan	4	30	35	26	0	10	423,794	103,297
2001	Jan	5	31	40	23	48	10	363,060	83,854
2001	Jan	6	34	39	27	62	8	356,629	77,746
2001	Jan	7	34	46	29	70	8	326,023	75,777
2001	Jan	8	23	30	19	23	9	444,216	102,096
2001	Jan	9	23	29	20	70	8	463,329	108,708
2001	Jan	10	30	41	18	99	5	55,929	93,621
2001	Jan	11	37	41	34	40	3	344,244	79,160
2001	Jan	12	33	50	23	90	5	328,634	70,182
2001	Jan	13	40	50	25	70	6	296,367	64,565
2001	Jan	14	44	46	39	0	9	274,277	59,130
2001	Jan	15	35	39	32	0	11	343,728	76,060
2001	Jan	16	32	34	30	0	6	372,701	85,688
2001	Jan	17	32	32	31	0	5	374,829	86,313
2001	Jan	18	36	42	30	70	4	313,783	69,752
2001	Jan	19	28	31	21	0	11	401,248	93,302
2001	Jan	20	14	24	3	21	6	493,701	108,735
2001	Jan	21	20	26	14	80	5	456,400	105,517
2001	Jan	22	24	33	16	80	4	414,730	91,856
2001	Jan	23	33	39	27	88	6	373,981	82,577
2001	Jan	24	29	39	20	75	13	378,057	91,481
2001	Jan	25	24	31	18	55	6	428,920	99,749
2001	Jan	26	31	37	25	0	15	416,841	96,676
2001	Jan	27	23	32	17	30	6	430,403	94,632
2001	Jan	28	33	38	27	0	6	380,306	87,202
2001	Jan	29	47	52	36	0	12	250,569	56,522
2001	Jan	30	39	46	33	0	12	293,890	65,850
2001	Jan	31	34	38	32	0	9	339,653	73,197
2001	Feb	1	27	41	13	50	7	356,710	75,477
2001	Feb	2	15	17	13	75	6	494,531	111,143
2001	Feb	3	33	35	22	54	9	379,725	82,917
2001	Feb	4	36	44	33	0	8	328,544	72,041

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2001	Feb	5	33	34	30	0	9	376,250	80,821
2001	Feb	6	34	45	25	20	7	362,334	75,325
2001	Feb	7	36	44	28	26	9	312,081	66,727
2001	Feb	8	59	65	52	15	12	151,702	31,017
2001	Feb	9	45	66	27	0	20	214,700	43,094
2001	Feb	10	26	35	21	41	10	386,689	79,908
2001	Feb	11	31	35	21	80	9	387,247	79,562
2001	Feb	12	42	47	38	0	4	287,465	61,150
2001	Feb	13	48	50	43	0	7	225,256	49,350
2001	Feb	14	51	59	44	0	9	190,033	39,590
2001	Feb	15	42	43	41	0	6	267,910	55,880
2001	Feb	16	31	37	23	7	11	355,137	75,582
2001	Feb	17	20	25	14	39	7	468,493	101,988
2001	Feb	18	27	31	22	70	7	393,630	85,621
2001	Feb	19	46	53	34	0	9	267,867	61,743
2001	Feb	20	42	56	26	53	10	260,655	55,071
2001	Feb	21	29	34	24	69	12	376,750	84,877
2001	Feb	22	29	31	24	0	8	406,349	91,522
2001	Feb	23	39	44	34	50	7	279,366	70,457
2001	Feb	24	58	64	46	0	20	158,531	32,622
2001	Feb	25	42	60	30	19	15	228,132	46,926
2001	Feb	26	39	47	32	82	3	263,217	58,730
2001	Feb	27	34	44	24	27	9	312,269	71,162
2001	Feb	28	28	38	20	105	6	357,395	86,429
2001	Mar	1	40	45	27	81	7	265,218	68,517
2001	Mar	2	43	49	37	31	9	233,957	53,393
2001	Mar	3	43	50	38	30	8	215,386	48,500
2001	Mar	4	35	41	28	20	13	326,375	68,108
2001	Mar	5	27	32	24	28	18	434,662	94,996
2001	Mar	6	31	35	30	36	14	384,884	92,952
2001	Mar	7	34	45	26	62	7	320,686	74,140
2001	Mar	8	32	42	25	64	10	334,579	75,906
2001	Mar	9	28	34	20	80	4	348,290	84,531
2001	Mar	10	41	48	36	77	8	243,888	64,491
2001	Mar	11	47	59	38	67	9	204,305	42,363
2001	Mar	12	48	56	41	16	10	202,663	46,610
2001	Mar	13	43	53	36	53	15	236,805	54,518
2001	Mar	14	48	57	43	80	7	185,029	44,502
2001	Mar	15	48	54	44	10	12	200,964	45,147
2001	Mar	16	42	50	37	5	12	235,529	53,808
2001	Mar	17	33	38	26	25	8	330,321	72,830
2001	Mar	18	39	47	30	100	11	269,464	63,422
2001	Mar	19	45	52	39	75	11	233,099	52,625
2001	Mar	20	44	52	40	3	14	240,225	54,703
2001	Mar	21	45	56	34	20	10	217,848	49,894
2001	Mar	22	44	57	33	100	7	191,102	43,506
2001	Mar	23	50	62	47	90	11	155,798	36,253
2001	Mar	24	33	43	21	100	10	282,179	61,416
2001	Mar	25	25	33	16	82	11	376,798	79,476
2001	Mar	26	26	29	21	57	6	396,879	91,785
2001	Mar	27	34	44	27	80	6	312,682	72,069
2001	Mar	28	46	52	39	48	7	214,121	60,985

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2001	Mar	29	44	52	34	10	9	210,672	47,249
2001	Mar	30	47	55	39	70	6	164,617	40,321
2001	Mar	31	46	55	39	30	8	155,081	37,280
2001	Apr	1	37	48	28	42	7	255,572	55,491
2001	Apr	2	51	51	47	53	8	160,323	36,739
2001	Apr	3	49	64	38	46	11	163,157	34,822
2001	Apr	4	51	56	42	63	10	148,586	33,662
2001	Apr	5	65	71	52	50	10	73,259	19,097
2001	Apr	6	66	71	63	0	9	62,392	16,468
2001	Apr	7	76	85	70	50	15	48,083	12,527
2001	Apr	8	72	80	66	49	10	53,761	13,719
2001	Apr	9	73	83	64	65	10	42,685	16,013
2001	Apr	10	68	74	65	10	7	54,992	14,741
2001	Apr	11	76	83	70	84	13	51,292	14,517
2001	Apr	12	67	81	50	95	13	55,778	13,582
2001	Apr	13	54	66	42	105	6	64,704	15,033
2001	Apr	14	64	75	54	73	10	53,764	13,083
2001	Apr	15	46	63	36	16	9	126,649	25,870
2001	Apr	16	41	54	30	90	15	206,971	43,864
2001	Apr	17	34	39	26	0	12	303,040	74,565
2001	Apr	18	43	53	36	75	6	198,634	45,106
2001	Apr	19	55	64	48	73	9	103,953	26,269
2001	Apr	20	60	64	51	60	12	100,611	24,499
2001	Apr	21	70	75	67	0	11	54,325	14,913
2001	Apr	22	72	79	65	50	8	53,440	15,589
2001	Apr	23	63	81	45	82	16	64,535	14,661
2001	Apr	24	48	81	45	45	8	117,746	23,228
2001	Apr	25	50	61	39	3	5	108,992	24,491
2001	Apr	26	57	68	48	32	5	78,211	18,853
2001	Apr	27	64	80	51	95	11	56,539	14,834
2001	Apr	28	54	68	40	80	10	84,846	16,907
2001	Apr	29	61	71	48	100	4	75,525	16,766
2001	Apr	30	70	81	61	106	6	54,184	14,476
2001	May	1	68	81	61	78	7	54,702	13,560
2001	May	2	69	81	55	110	4	52,385	11,182
2001	May	3	71	83	63	100	3	51,697	13,173
2001	May	4	68	84	55	73	5	48,110	10,579
2001	May	5	73	82	62	108	9	45,576	10,105
2001	May	6	72	85	63	77	10	50,505	10,541
2001	May	7	64	77	56	30	7	54,846	13,100
2001	May	8	60	72	50	48	3	58,083	13,309
2001	May	9	65	76	58	85	6	54,605	12,811
2001	May	10	71	80	61	70	8	50,795	12,450
2001	May	11	66	82	56	42	9	47,709	11,590
2001	May	12	55	65	44	57	8	59,670	12,331
2001	May	13	57	65	47	82	3	63,913	13,384
2001	May	14	64	71	57	80	6	59,161	13,643
2001	May	15	74	83	66	97	7	51,291	13,568
2001	May	16	72	78	63	13	6	52,018	12,364
2001	May	17	69	79	63	3	3	50,036	12,337
2001	May	18	68	81	64	30	7	47,620	11,399
2001	May	19	64	70	56	20	7	48,301	10,835

Database

2001	May	20	71	76	68	72	8		
2001	May	21	66	74	58	0	9	48,357	10,987
2001	May	22	56	63	47	40	9	51,649	11,709
2001	May	23	52	61	50	0	7	62,479	13,889
2001	May	24	56	66	50	40	6	79,856	18,017
2001	May	25	54	62	50	24	9	70,894	15,626
2001	May	26	58	68	50	12	10	70,900	15,108
2001	May	27	54	64	49	55	4	62,296	13,698
2001	May	28	62	70	54	101	7	67,677	13,252
2001	May	29	66	72	60	94	6	56,394	12,285
2001	May	30	60	71	52	45	8	55,024	13,312
2001	May	31	62	65	52	0	11	64,073	13,413
2001	Jun	1	55	64	47	0	11	62,744	13,857
2001	Jun	2	57	67	50	20	11	68,240	14,409
2001	Jun	3	60	66	56	40	6	64,846	13,439
2001	Jun	4	61	63	59	0	7	62,844	13,740
2001	Jun	5	70	79	64	2	4	68,778	14,602
2001	Jun	6	69	79	66	40	5	52,908	12,489
2001	Jun	7	68	76	62	32	6	53,613	10,917
2001	Jun	8	66	76	54	113	6	49,983	12,935
2001	Jun	9	67	78	53	112	3	49,860	12,588
2001	Jun	10	71	80	60	83	6	43,931	11,534
2001	Jun	11	76	80	60	77	6	47,354	12,709
2001	Jun	12	77	88	65	52	6	47,717	14,150
2001	Jun	13	78	86	69	53	3	46,837	10,299
2001	Jun	14	79	86	69	91	8	47,937	12,583
2001	Jun	15	73	86	69	70	9	47,212	11,570
2001	Jun	16	72	81	65	51	5	45,262	8,380
2001	Jun	17	73	83	57	146	5	43,700	10,352
2001	Jun	18	76	86	58	130	7	46,219	10,179
2001	Jun	19	78	90	66	130	7	46,602	11,404
2001	Jun	20	70	75	63	58	4	45,161	11,407
2001	Jun	21	67	79	60	0	7	45,554	11,492
2001	Jun	22	62	67	57	0	4	47,865	11,350
2001	Jun	23	64	71	53	19	4	47,114	11,090
2001	Jun	24	69	78	59	94	4	43,435	10,048
2001	Jun	25	73	82	63	127	7	45,669	10,262
2001	Jun	26	73	81	63	107	7	46,816	11,500
2001	Jun	27	74	83	65	62	3	47,335	11,486
2001	Jun	28	73	84	66	59	5	47,016	11,224
2001	Jun	29	74	84	67	90	5	44,828	10,964
2001	Jun	30	75	84	67	94	7	40,545	10,907
2001	Jul	1	69	82	54	66	9	36,891	9,901
2001	Jul	2	66	74	57	133	5	41,642	10,798
2001	Jul	3	70	80	65	31	5	48,114	10,942
2001	Jul	4	72	79	68	80	6	41,295	9,996
2001	Jul	5	67	81	54	100	9	41,884	9,079
2001	Jul	6	70	78	63	100	4	46,405	10,204
2001	Jul	7	75	78	63	0	8	38,867	9,539
2001	Jul	8	72	81	68	14	7	39,818	8,474
2001	Jul	9	76	84	69	73	5	41,091	8,883
2001	Jul	10	78	87	69	120	7	42,042	10,662
								43,041	10,858

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2001	Jul	11	69	77	60	102	8	44,836	10,438
2001	Jul	12	68	79	57	56	6	44,576	11,541
2001	Jul	13	70	79	56	113	7	43,424	11,203
2001	Jul	14	69	79	57	100	4	36,319	9,965
2001	Jul	15	74	84	63	112	3	43,178	10,139
2001	Jul	16	76	84	71	71	5	43,532	12,222
2001	Jul	17	77	84	71	29	8	14,509	9,210
2001	Jul	18	76	82	71	71	4	42,916	11,262
2001	Jul	19	77	84	73	21	1	39,158	11,228
2001	Jul	20	79	89	69	15	3	39,620	11,022
2001	Jul	21	80	87	74	52	3	36,651	8,815
2001	Jul	22	77	84	72	31	4	39,887	9,646
2001	Jul	23	80	89	75	117	3	39,228	11,793
2001	Jul	24	80	87	71	68	4	41,551	11,033
2001	Jul	25	79	87	73	43	6	41,609	10,773
2001	Jul	26	71	76	65	10	10	46,191	10,653
2001	Jul	27	74	81	68	100	8	39,387	10,465
2001	Jul	28	74	80	71	0	5	37,569	9,191
2001	Jul	29	75	84	65	99	6	40,411	10,304
2001	Jul	30	79	87	72	87	5	42,831	11,304
2001	Jul	31	80	89	73	70	3	42,996	11,917
2001	Aug	1	79	88	73	89	3	40,934	10,765
2001	Aug	2	79	88	72	81	5	42,234	10,360
2001	Aug	3	74	88	68	0	66	38,137	10,442
2001	Aug	4	74	86	63	80	8	37,934	9,414
2001	Aug	5	77	86	63	83	6	39,009	9,916
2001	Aug	6	82	89	73	53	4	43,368	11,279
2001	Aug	7	80	89	73	105	3	37,353	9,238
2001	Aug	8	81	91	73	113	4	35,877	10,105
2001	Aug	9	79	88	75	40	7	35,077	10,281
2001	Aug	10	76	86	70	0	3	36,575	10,008
2001	Aug	11	76	84	70	40	5	34,248	9,453
2001	Aug	12	73	82	65	110	3	39,517	9,561
2001	Aug	13	73	82	65	110	4	42,451	11,456
2001	Aug	14	71	82	65	90	7	44,560	12,148
2001	Aug	15	74	81	69	0	7	43,400	11,371
2001	Aug	16	71	80	61	30	8	43,732	12,014
2001	Aug	17	69	80	61	100	4	39,154	11,250
2001	Aug	18	68	80	63	35	7	38,751	9,953
2001	Aug	19	66	75	60	100	8	42,671	10,516
2001	Aug	20	65	75	56	86	5	45,101	11,558
2001	Aug	21	71	79	66	87	5	45,934	11,732
2001	Aug	22	73	83	63	18	9	44,507	12,010
2001	Aug	23	72	79	67	5	4	39,975	12,106
2001	Aug	24	74	81	68	92	6	40,444	9,885
2001	Aug	25	74	80	74	31	7	38,026	9,274
2001	Aug	26	71	81	64	20	4	40,828	10,600
2001	Aug	27	71	81	64	3	2	46,833	12,510
2001	Aug	28	73	79	69	24	7	42,021	10,501
2001	Aug	29	73	82	67	68	4	44,914	11,452
2001	Aug	30	76	84	70	71	7	44,492	11,198
2001	Aug	31	70	77	62	4	7	40,811	10,351

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2001	Sep	1	68	77	62	61	4	40,300	9,177
2001	Sep	2	69	78	63	74	6	36,690	8,634
2001	Sep	3	73	82	68	80	4	41,722	9,402
2001	Sep	4	72	85	63	40	7	44,614	12,045
2001	Sep	5	69	79	61	110	6	45,717	10,547
2001	Sep	6	78	83	72	100	7	42,141	10,960
2001	Sep	7	74	85	69	81	6	38,681	10,480
2001	Sep	8	75	85	70	70	9	38,589	8,899
2001	Sep	9	70	80	58	60	9	42,765	10,402
2001	Sep	10	62	74	54	60	3	44,110	12,870
2001	Sep	11	65	79	60	86	4	44,842	12,516
2001	Sep	12	68	79	58	110	3	43,849	12,922
2001	Sep	13	67	81	53	95	11	46,408	15,241
2001	Sep	14	59	67	53	88	12	49,170	13,406
2001	Sep	15	59	70	51	60	9	46,629	10,402
2001	Sep	16	60	70	51	98	4	47,716	11,546
2001	Sep	17	67	70	51	93	4	45,418	12,463
2001	Sep	18	63	70	51	0	0	46,455	13,272
2001	Sep	19	62	69	59	0	0	49,527	12,737
2001	Sep	20	63	72	58	100	5	48,114	13,062
2001	Sep	21	65	74	57	10	5	42,071	11,222
2001	Sep	22	63	74	55	80	2	43,381	9,948
2001	Sep	23	64	74	55	0	6	45,368	10,427
2001	Sep	24	47	55	40	1	8	76,430	17,514
2001	Sep	25	48	53	40	0	7	111,450	23,323
2001	Sep	26	53	63	45	60	7	89,877	20,657
2001	Sep	27	51	63	45	24	7	89,633	21,745
2001	Sep	28	53	60	47	82	10	85,935	19,621
2001	Sep	29	55	66	49	60	8	74,735	16,203
2001	Sep	30	56	69	43	80	6	72,332	10,942
2001	Oct	1	62	73	52	76	5	58,608	13,421
2001	Oct	2	64	77	58	60	8	53,374	14,347
2001	Oct	3	64	77	58	60	8	54,754	13,419
2001	Oct	4	64	77	58	84	8	52,589	12,894
2001	Oct	5	55	73	40	10	10	72,338	17,271
2001	Oct	6	44	56	31	100	8	125,214	24,335
2001	Oct	7	47	57	39	108	2	137,961	26,694
2001	Oct	8	53	61	44	99	7	115,872	23,750
2001	Oct	9	57	69	49	90	9	83,118	18,502
2001	Oct	10	66	69	49	0	11	60,072	14,834
2001	Oct	11	66	72	62	0	11	54,902	13,450
2001	Oct	12	65	69	62	18	9	50,444	12,549
2001	Oct	13	68	75	61	30	15	45,996	11,037
2001	Oct	14	52	61	44	43	5	89,224	17,605
2001	Oct	15	55	62	50	84	9	108,393	21,386
2001	Oct	16	41	46	37	0	12	218,655	43,549
2001	Oct	17	41	52	32	90	6	203,545	39,865
2001	Oct	18	51	59	48	88	9	146,577	30,644
2001	Oct	19	55	64	43	78	6	102,225	23,214
2001	Oct	20	62	70	49	82	5	74,573	15,009
2001	Oct	21	62	72	56	76	6	66,960	15,287
2001	Oct	22	64	73	61	64	8	60,563	15,331

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2001	Oct	23	63	74	58	0	9	61,941	15,603
2001	Oct	24	59	74	43	40	12	79,509	20,427
2001	Oct	25	47	55	38	80	18	183,014	34,647
2001	Oct	26	38	41	34	0	16	284,927	55,668
2001	Oct	27	38	55	38	0	6	268,463	53,220
2001	Oct	28	41	51	31	100	5	257,256	43,172
2001	Oct	29	53	61	46	70	4	128,164	31,234
2001	Oct	30	53	63	42	21	5	114,253	28,462
2001	Oct	31	62	69	53	62	10	100,550	19,712
2001	Nov	1	59	71	59	0	11	72,618	19,294
2001	Nov	2	56	69	43	100	7	90,287	20,331
2001	Nov	3	50	63	38	100	4	125,482	25,310
2001	Nov	4	52	68	35	110	11	129,007	28,216
2001	Nov	5	43	54	37	95	6	199,485	41,626
2001	Nov	6	44	57	37	84	3	194,030	39,816
2001	Nov	7	49	65	36	90	2	157,949	33,822
2001	Nov	8	49	71	33	70	11	155,013	32,663
2001	Nov	9	44	49	41	70	7	183,093	45,369
2001	Nov	10	48	64	36	80	9	147,817	32,558
2001	Nov	11	40	46	32	50	6	213,874	44,388
2001	Nov	12	46	55	39	72	5	218,547	46,980
2001	Nov	13	51	63	45	20	7	160,741	37,287
2001	Nov	14	51	63	41	70	4	137,858	32,914
2001	Nov	15	54	66	39	60	5	116,200	26,981
2001	Nov	16	56	70	46	32	4	90,892	21,373
2001	Nov	17	53	65	43	0	0	121,536	24,296
2001	Nov	18	59	69	52	0	7	93,770	30,137
2001	Nov	19	42	60	29	20	9	207,824	42,478
2001	Nov	20	35	42	28	92	5	273,277	66,026
2001	Nov	21	43	51	36	100	8	228,035	49,854
2001	Nov	22	50	58	42	58	8	185,521	46,270
2001	Nov	23	59	63	57	0	11	111,672	25,040
2001	Nov	24	61	66	55	0	17	86,134	20,921
2001	Nov	25	43	55	37	4	4	179,825	42,920
2001	Nov	26	55	58	51	40	9	147,512	31,817
2001	Nov	27	50	64	39	0	8	162,184	33,324
2001	Nov	28	46	59	39	0	9	231,852	48,987
2001	Nov	29	57	61	46	0	10	125,852	27,718
2001	Nov	30	44	45	43	0	11	227,497	45,897
2001	Dec	1	40	46	35	0	3	231,816	48,118
2001	Dec	2	44	54	38	90	3	213,617	43,304
2001	Dec	3	54	62	48	63	8	144,267	32,686
2001	Dec	4	54	62	48	0	8	124,874	27,904
2001	Dec	5	60	69	54	80	10	96,907	21,837
2001	Dec	6	49	52	44	0	8	168,277	34,767
2001	Dec	7	47	51	44	0	6	176,899	35,695
2001	Dec	8	41	46	36	0	8	227,789	45,240
2001	Dec	9	35	44	26	87	5	275,941	55,228
2001	Dec	10	38	46	32	70	4	271,438	55,871
2001	Dec	11	43	51	39	70	4	236,655	47,241
2001	Dec	12	54	60	47	0	9	169,926	34,954
2001	Dec	13	53	60	49	0	9	149,801	35,300

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2001	Dec	14									
2001	Dec	15	44	60	41	16	10	214,943	46,100		
2001	Dec	16	43	47	41	0	9	235,193	46,936		
2001	Dec	17	47	49	44	0	7	207,266	43,857		
2001	Dec	18	47	58	39	0	11	210,904	43,865		
2001	Dec	19	38	46	32	80	6	270,655	54,298		
2001	Dec	20	36	50	27	40	13	311,586	64,722		
2001	Dec	21	33	44	24	80	5	336,338	68,622		
2001	Dec	22	38	45	31	70	5	305,671	61,689		
2001	Dec	23	47	53	43	40	13	214,148	45,666		
2001	Dec	24	33	39	27	40	12	334,782	66,597		
2001	Dec	25	25	32	19	70	10	400,403	78,356		
2001	Dec	26	20	26	14	5	5	459,791	91,669		
2001	Dec	27	24	28	22	30	10	475,162	96,042		
2001	Dec	28	30	32	26	10	10	415,972	86,829		
2001	Dec	29	30	40	24	28	10	388,987	79,581		
2001	Dec	30	18	24	11	40	11	497,207	100,615		
2001	Dec	31	18	23	15	60	8	489,700	101,411		
2002	Jan	1	17	24	10	14	6	487,304	107,118		
2002	Jan	2	21	28	15	60	4	479,784	105,537		
2002	Jan	3	25	31	21	80	7	457,689	94,918		
2002	Jan	4	23	34	12	70	8	458,334	93,888		
2002	Jan	5	30	34	27	10	10	419,266	86,631		
2002	Jan	6	35	37	32	6	6	360,059	74,086		
2002	Jan	7	32	33	28	0	9	384,590	78,475		
2002	Jan	8	22	30	17	38	9	455,664	91,674		
2002	Jan	9	33	34	25	60	12	392,604	81,941		
2002	Jan	10	44	48	38	60	7	275,230	58,081		
2002	Jan	11	41	51	30	20	8	269,375	54,091		
2002	Jan	12	32	39	26	90	6	350,595	71,674		
2002	Jan	13	37	47	31	70	10	323,309	66,965		
2002	Jan	14	37	43	32	60	8	313,256	65,922		
2002	Jan	15	42	52	35	16	15	296,195	59,544		
2002	Jan	16	29	38	22	20	6	396,995	79,594		
2002	Jan	17	38	45	29	0	12	346,695	71,808		
2002	Jan	18	28	34	21	40	6	396,046	76,936		
2002	Jan	19	33	42	29	80	7	347,468	73,094		
2002	Jan	20	26	31	17	0	5	409,678	88,190		
2002	Jan	21	32	37	26	0	9	400,154	83,266		
2002	Jan	22	37	45	27	60	8	347,097	72,681		
2002	Jan	23	48	54	40	60	12	234,370	50,008		
2002	Jan	24	54	58	50	0	9	171,656	37,495		
2002	Jan	25	33	48	24	20	9	323,286	68,010		
2002	Jan	26	37	46	32	70	7	304,986	63,963		
2002	Jan	27	42	52	36	70	9	257,273	54,400		
2002	Jan	28	48	56	41	78	9	214,307	45,172		
2002	Jan	29	61	66	54	70	11	115,968	26,093		
2002	Jan	30	60	66	55	0	7	102,873	22,750		
2002	Jan	31	49	61	45	20	11	197,910	40,799		
2002	Feb	1	57	65	39	0	12	132,321	28,966		
2002	Feb	2	30	39	23	10	10	363,819	71,799		
2002	Feb	3	32	36	26	50	4	327,760	68,887		
2002	Feb		36	45	27	65	12	315,962	66,068		

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2002	Mar	28	48	54	41	85	6	214,604	45,814
2002	Mar	29	51	68	37	40	9	148,600	30,087
2002	Mar	30	49	59	42	25	7	157,693	32,002
2002	Mar	31	45	55	30	52	6	191,508	39,670
2002	Apr	1	51	55	47	100	8	157,599	33,613
2002	Apr	2	53	73	36	27	15	95,296	28,943
2002	Apr	3	37	43	29	20	9	244,015	58,878
2002	Apr	4	39	46	30	50	6	225,171	55,587
2002	Apr	5	37	48	28	90	10	211,004	51,712
2002	Apr	6	37	44	31	110	8	213,354	51,073
2002	Apr	7	59	65	50	80	10	101,371	29,293
2002	Apr	8	64	72	59	0	17	46,860	19,281
2002	Apr	9	53	57	49	26	10	108,006	30,218
2002	Apr	10	54	64	48	110	6	69,023	20,317
2002	Apr	11	70	77	65	100	9	20,581	16,091
2002	Apr	12	64	71	57	42	9	33,109	13,919
2002	Apr	13	63	67	60	10	4	21,877	13,425
2002	Apr	14	62	66	60	0	6	17,276	14,770
2002	Apr	15	72	81	62	110	9	6,417	12,603
2002	Apr	16	67	82	65	90	7	40,761	15,580
2002	Apr	17	67	81	58	43	6	20,331	14,722
2002	Apr	18	75	83	67	100	8	4,046	13,650
2002	Apr	19	71	83	66	60	7	22,051	12,064
2002	Apr	20	61	72	49	3	10	53,748	7,943
2002	Apr	21	48	54	44	0	12	137,693	29,195
2002	Apr	22	42	50	33	25	8	191,012	38,429
2002	Apr	23	51	59	47	120	4	128,997	27,201
2002	Apr	24	58	70	42	102	13	91,527	19,747
2002	Apr	25	48	57	42	96	8	134,398	28,499
2002	Apr	26	54	60	48	95	9	100,741	23,515
2002	Apr	27	57	63	49	8	12	113,335	23,646
2002	Apr	28	53	74	42	45	19	105,872	22,690
2002	Apr	29	48	56	41	10	5	157,822	32,987
2002	Apr	30	60	70	51	106	11	79,889	19,734
2002	May	1	65	71	61	23	11	62,572	15,091
2002	May	2	49	57	39	5	9	113,489	23,414
2002	May	3	55	61	49	0	9	104,092	23,048
2002	May	4	54	66	42	20	4	83,999	19,235
2002	May	5	63	73	43	20	8	64,828	15,918
2002	May	6	64	68	57	1	9	71,089	17,003
2002	May	7	68	76	62	5	8	56,498	14,864
2002	May	8	72	78	65	0	8	54,466	14,635
2002	May	9	58	71	47	30	7	66,971	16,206
2002	May	10	58	65	51	87	7	70,380	16,653
2002	May	11	68	71	56	17	10	54,224	12,389
2002	May	12	69	77	61	0	8	53,834	13,342
2002	May	13	48	51	45	20	9	126,809	26,161
2002	May	14	53	62	42	65	7	97,668	21,793
2002	May	15	61	69	51	94	8	66,895	17,003
2002	May	16	66	77	61	15	9	56,307	14,851
2002	May	17	48	59	42	0	14	123,933	25,595
2002	May	18	44	52	32	13	8	150,271	30,228

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2002	May	19	48	55	39	33	6	128,977	26,788
2002	May	20	48	53	42	7	9	150,350	31,191
2002	May	21	45	52	36	33	5	159,868	32,744
2002	May	22	55	64	46	100	6	100,945	22,659
2002	May	23	65	73	57	99	9	56,528	14,418
2002	May	24	69	77	62	10	7	51,488	12,590
2002	May	25	65	79	50	58	10	51,392	11,973
2002	May	26	63	73	56	110	5	50,797	11,333
2002	May	27	70	80	63	60	3	51,277	11,761
2002	May	28	69	78	61	4	5	53,636	13,399
2002	May	29	68	79	63	18	4	53,589	13,414
2002	May	30	72	82	63	82	5	50,618	12,949
2002	May	31	75	84	68	80	5	44,532	12,195
2002	Jun	1	78	85	72	40	7	44,161	10,267
2002	Jun	2	72	79	67	52	9	47,213	11,399
2002	Jun	3	75	86	71	24	8	49,600	12,689
2002	Jun	4	78	88	71	76	10	49,295	11,785
2002	Jun	5	71	84	61	90	8	48,415	13,195
2002	Jun	6	61	63	58	0	8	56,924	14,591
2002	Jun	7	63	70	56	47	5	50,224	14,368
2002	Jun	8	74	82	68	99	4	43,476	10,361
2002	Jun	9	75	82	64	57	4	45,257	11,011
2002	Jun	10	75	85	66	56	6	46,746	11,779
2002	Jun	11	76	83	68	33	10	47,644	12,824
2002	Jun	12	75	81	70	15	6	48,122	13,138
2002	Jun	13	69	78	61	5	8	48,856	12,878
2002	Jun	14	63	74	54	8	9	48,017	12,476
2002	Jun	15	64	74	58	73	10	43,422	11,292
2002	Jun	16	63	74	50	63	6	46,829	12,277
2002	Jun	17	68	78	57	112	7	49,549	13,053
2002	Jun	18	72	79	64	86	6	48,567	12,784
2002	Jun	19	78	86	68	75	5	46,793	12,865
2002	Jun	20	77	87	67	50	2	45,355	12,682
2002	Jun	21	78	90	66	87	4	41,473	11,604
2002	Jun	22	77	88	66	120	5	40,041	10,519
2002	Jun	23	78	88	69	113	3	40,579	10,830
2002	Jun	24	72	81	70	0	1	46,127	12,203
2002	Jun	25	73	86	67	10	4	44,809	12,783
2002	Jun	26	76	86	67	120	7	45,303	12,845
2002	Jun	27	75	86	67	120	8	44,912	11,964
2002	Jun	28	72	85	64	60	3	41,379	10,958
2002	Jun	29	75	87	66	81	1	37,609	9,685
2002	Jun	30	81	81	70	59	3	38,349	10,230
2002	Jul	1	81	89	71	50	5	42,152	10,679
2002	Jul	2	80	91	69	71	5	41,868	11,445
2002	Jul	3	90	92	84	100	5	37,453	8,967
2002	Jul	4	85	92	77	3	5	35,771	6,631
2002	Jul	5	78	90	64	37	11	37,440	8,416
2002	Jul	6	75	84	65	42	6	36,389	8,245
2002	Jul	7	77	88	65	93	3	39,413	9,388
2002	Jul	8	77	89	70	81	4	41,783	10,904
2002	Jul	9	76	86	71	0	6	42,609	11,194

Database

2002	Jul	10	74	84	65	0	12.083	44,040	11,557
2002	Jul	11	72	81	62	17	10	45,326	11,354
2002	Jul	12	74	82	69	50	3	41,008	10,169
2002	Jul	13	70	76	66	0	6	38,880	9,347
2002	Jul	14	71	82	63	0	3.2083	40,834	10,055
2002	Jul	15	78	89	65	27	4	44,681	11,444
2002	Jul	16	78	90	67	80	3	43,298	11,457
2002	Jul	17	74	76	71	12	3	43,563	11,439
2002	Jul	18	76	85	69	12	5	41,206	12,059
2002	Jul	19	76	86	69	0	6	38,818	10,482
2002	Jul	20	78	91	71	54	5	36,926	9,094
2002	Jul	21	82	92	75	21	5	39,194	9,848
2002	Jul	22	78	89	73	42	6	39,767	10,116
2002	Jul	23	74	80	69	57	9	46,513	9,235
2002	Jul	24	74	85	66	66	6	43,334	10,342
2002	Jul	25	75	85	68	69	4	43,141	11,243
2002	Jul	26	79	84	76	83	7	39,683	5,690
2002	Jul	27	82	90	76	12.5	9	36,722	1,702
2002	Jul	28	82	91	74	92	8	38,408	3,592
2002	Jul	29	79	92	70	46	8	41,321	11,684
2002	Jul	30	79	88	69	64	5	42,403	14,118
2002	Jul	31	79	90	70	80	3	43,089	10,009
2002	Aug	1	81	92	71	83	4	41,550	11,720
2002	Aug	2	83	95	74	68	6	38,701	10,395
2002	Aug	3	86	95	74	75	5	35,669	8,371
2002	Aug	4	84	97	73	47	5	39,727	9,304
2002	Aug	5	83	94	71	60	6	42,762	11,225
2002	Aug	6	71	81	60	113	14	45,221	11,431
2002	Aug	7	71	80	61	87	11	45,706	11,333
2002	Aug	8	73	81	65	92	8	47,152	11,300
2002	Aug	9	75	87	63	82	5	42,237	9,564
2002	Aug	10	75	91	63	70	3	39,050	8,600
2002	Aug	11	75	89	69	25	5	38,499	10,532
2002	Aug	12	79	89	66	48	6	43,817	12,165
2002	Aug	13	80	92	71	40	9	42,982	11,952
2002	Aug	14	74	84	71	36.3	7	40,624	11,652
2002	Aug	15	77	86	72	38	8	44,465	11,830
2002	Aug	16	78	87	71	10	9	39,223	11,125
2002	Aug	17	77	86	72	31	7	37,840	8,656
2002	Aug	18	70	76	66	0	6	29,123	9,158
2002	Aug	19	74	81	67	10	6	43,736	12,511
2002	Aug	20	72	81	66	0	7	43,949	13,046
2002	Aug	21	79	89	68	72	4	42,741	11,828
2002	Aug	22	83	94	73	92	8	42,517	11,678
2002	Aug	23	75	85	70	0	6	38,107	9,886
2002	Aug	24	74	84	69	25	5	38,261	8,336
2002	Aug	25	76	83	67	17	6	42,312	9,600
2002	Aug	26	74	81	61	22	10	43,876	11,582
2002	Aug	27	72	83	69	30	6	44,476	11,508
2002	Aug	28	70	75	64	0	7	44,927	11,764
2002	Aug	29	72	81	64	33	6	45,853	11,860
2002	Aug	30	76	83	68	75	9	42,459	10,547

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2002	Aug	31	79	87	69	91	10	38,995	7,049
2002	Sep	1	76	86	68	62	3	36,160	7,071
2002	Sep	2	78	88	70	50	3	40,929	10,241
2002	Sep	3	80	94	65	25	6	42,718	12,096
2002	Sep	4	74	87	61	96	7	41,376	13,122
2002	Sep	5	76	87	67	84	8	43,256	13,283
2002	Sep	6	73	89	68	100	5	39,899	10,877
2002	Sep	7	73	94	67	66	4	37,805	9,309
2002	Sep	8	80	95	69	56	3	32,002	10,414
2002	Sep	9	81	94	68	89	5	39,851	11,969
2002	Sep	10	82	93	69	67	10	44,130	11,790
2002	Sep	11	68	77	54	40	9	43,254	13,550
2002	Sep	12	67	78	57	85	5	44,500	13,099
2002	Sep	13	78	85	69	44	7	38,137	11,869
2002	Sep	14	74	83	69	5	11	38,889	10,308
2002	Sep	15	73	81	69	3	4	39,925	11,033
2002	Sep	16	67	76	60	0	1	46,115	11,901
2002	Sep	17	72	78	67	17	6	41,811	14,199
2002	Sep	18	79	85	70	41	11	41,980	14,102
2002	Sep	19	75	88	70	52	9	40,898	14,212
2002	Sep	20	66	75	63	0	7	39,905	11,992
2002	Sep	21	65	76	61	53	2	38,734	10,523
2002	Sep	22	58	73	46	80	6	47,958	12,889
2002	Sep	23	58	70	48	100	2	52,533	15,444
2002	Sep	24	65	75	57	71	5	50,257	14,535
2002	Sep	25	66	72	57	18	8	47,843	13,624
2002	Sep	26	61	63	60	0	12	50,244	13,860
2002	Sep	27	63	70	56	9	5	47,944	11,931
2002	Sep	28	64	71	56	76	5	44,724	10,868
2002	Sep	29	65	76	58	73	2	46,828	11,769
2002	Sep	30	71	82	58	50	6	46,845	14,211
2002	Oct	1	72	79	65	8	7	45,097	13,829
2002	Oct	2	73	82	68	2	6	45,606	13,571
2002	Oct	3	76	82	70	0	6	45,330	12,714
2002	Oct	4	68	78	56	0	9	43,580	10,802
2002	Oct	5	57	65	52	33	7	49,348	12,480
2002	Oct	6	61	71	48	63	8	52,255	12,577
2002	Oct	7	53	61	46	86	9	76,842	17,614
2002	Oct	8	53	61	46	32	6	83,977	19,210
2002	Oct	9	58	63	55	0	2	75,567	17,325
2002	Oct	10	59	61	58	0	10	70,996	16,624
2002	Oct	11	63	66	61	0	7	52,974	16,895
2002	Oct	12	64	71	53	19	6	51,629	11,458
2002	Oct	13	48	58	38	53	10	111,368	22,409
2002	Oct	14	48	57	42	55	6	142,241	29,469
2002	Oct	15	50	56	43	0	5	142,003	31,261
2002	Oct	16	44	50	38	0	7	183,909	39,653
2002	Oct	17	45	51	39	11	6	177,289	37,489
2002	Oct	18	56	61	46	58	12	99,990	23,232
2002	Oct	19	49	56	39	0	8	138,560	27,984
2002	Oct	20	47	52	42	55	6	163,162	32,477
2002	Oct	21	47	59	36	38	1	142,669	31,715

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2002	Oct	22	51	64	37	65	5	134,296	29,440
2002	Oct	23	48	56	42	67	10	155,345	32,799
2002	Oct	24	49	56	43	29	10	165,056	34,161
2002	Oct	25	50	59	43	0	8	158,328	32,418
2002	Oct	26	50	51	49	0	4	147,766	31,085
2002	Oct	27	48	53	44	0	8	156,190	30,794
2002	Oct	28	48	55	39	10	15	185,228	36,554
2002	Oct	29	39	42	37	0	13	263,067	53,240
2002	Oct	30	41	43	40	0	5	250,114	52,395
2002	Oct	31	42	47	39	0	6	223,355	47,223
2002	Nov	1	35	45	27	45	10	275,284	58,629
2002	Nov	2	39	48	31	67	7	246,045	51,120
2002	Nov	3	41	43	39	25	6	236,108	50,082
2002	Nov	4	43	45	43	0	6	228,436	48,690
2002	Nov	5	44	46	40	0	12	231,022	49,194
2002	Nov	6	39	42	35	17	10	264,034	57,681
2002	Nov	7	47	54	44	58	9	196,087	42,630
2002	Nov	8	57	63	52	75	13	119,920	25,586
2002	Nov	9	62	65	58	0	16	89,078	18,245
2002	Nov	10	59	74	50	36	10	85,796	18,262
2002	Nov	11	45	56	37	29	9	176,599	35,890
2002	Nov	12	41	45	35	0	7	241,188	49,394
2002	Nov	13	47	55	44	0	8	194,286	41,761
2002	Nov	14	49	55	45	0	8	181,908	40,005
2002	Nov	15	41	46	35	0	12	241,341	49,389
2002	Nov	16	34	36	33	0	10	312,990	65,287
2002	Nov	17	31	38	22	0	7	335,326	69,743
2002	Nov	18	44	49	34	0	12	278,443	58,947
2002	Nov	19	44	54	32	0	7	229,543	48,111
2002	Nov	20	48	57	42	38	7	189,725	42,447
2002	Nov	21	39	53	33	5	16	263,828	54,251
2002	Nov	22	33	36	27	0	10	339,051	70,551
2002	Nov	23	38	44	29	0	7	288,661	59,922
2002	Nov	24	43	53	36	58	7	235,356	48,237
2002	Nov	25	33	36	30	0	11	345,887	70,523
2002	Nov	26	29	33	24	17	9	383,176	79,118
2002	Nov	27	27	34	21	42	3	377,881	78,890
2002	Nov	28	31	34	26	0	10	378,406	79,629
2002	Nov	29	48	53	42	42	12	239,183	51,978
2002	Nov	30	26	36	20	8	15	408,727	82,899
2002	Dec	1	29	34	25	67	12	407,587	83,670
2002	Dec	2	34	47	23	2	15	362,319	74,565
2002	Dec	3	24	29	21	35	12	459,659	94,144
2002	Dec	4	24	26	22	3	12	477,286	98,508
2002	Dec	5	25	28	18	13	7	435,586	90,943
2002	Dec	6	22	27	19	58	8	449,372	94,338
2002	Dec	7	35	39	30	17	9	380,152	76,620
2002	Dec	8	29	39	20	56	8	398,148	78,895
2002	Dec	9	29	36	25	58	2	404,617	81,354
2002	Dec	10	33	37	32	0	8	377,385	79,021
2002	Dec	11	34	38	33	0	4	359,657	74,148
2002	Dec	12	35	37	34	0	6	346,153	71,717

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2002	Dec	13	34	35	33	0	15	359,798	73,153
2002	Dec	14	34	37	31	0	9	350,125	72,949
2002	Dec	15	41	49	32	0	8	303,384	60,922
2002	Dec	16	35	39	33	25	12	352,768	69,974
2002	Dec	17	40	49	33	0	10	339,250	69,436
2002	Dec	18	52	56	49	97	14	204,363	43,262
2002	Dec	19	43	50	35	0	11	244,551	50,788
2002	Dec	20	38	41	35	25	10	300,717	62,574
2002	Dec	21	43	48	41	58	11	260,925	54,458
2002	Dec	22	34	44	28	28	12	329,885	67,010
2002	Dec	23	35	38	32	20	9	345,142	71,707
2002	Dec	24	31	33	26	0	12	363,054	74,893
2002	Dec	25	27	30	25	0	14	410,824	86,115
2002	Dec	26	25	26	24	0	5	449,874	93,271
2002	Dec	27	29	31	26	15	4	391,074	82,625
2002	Dec	28	37	44	27	0	7	334,332	69,245
2002	Dec	29	45	52	39	0	6	258,312	53,654
2002	Dec	30	52	54	46	0	10	205,995	42,819
2002	Dec	31	43	52	38	0	13	249,239	50,176
2003	Jan	1	33	35	30	0	11	366,186	74,801
2003	Jan	2	30	34	24	0	8	395,904	79,818
2003	Jan	3	27	29	22	17	9	393,462	79,636
2003	Jan	4	31	32	27	36	8	368,247	76,051
2003	Jan	5	34	37	32	0	10	361,594	73,762
2003	Jan	6	28	33	23	0	13	441,338	89,856
2003	Jan	7	36	38	31	33	14	381,900	80,678
2003	Jan	8	47	52	39	65	12	258,797	53,994
2003	Jan	9	40	50	29	65	14	303,827	59,959
2003	Jan	10	24	31	15	0	14	469,267	75,901
2003	Jan	11	18	25	12	50	9	515,612	105,448
2003	Jan	12	24	28	19	75	8	469,987	98,328
2003	Jan	13	29	36	23	50	7	413,118	86,929
2003	Jan	14	17	24	10	8	8	533,968	110,000
2003	Jan	15	19	24	14	75	8	537,259	108,817
2003	Jan	16	16	21	8	5	8	543,351	111,076
2003	Jan	17	13	22	0	35	8	547,621	112,805
2003	Jan	18	17	21	11	0	11	544,808	112,799
2003	Jan	19	29	36	16	0	13	470,896	97,150
2003	Jan	20	24	29	18	0	9	468,274	96,342
2003	Jan	21	17	23	12	30	7	537,826	107,659
2003	Jan	22	13	20	4	25	9	576,509	120,392
2003	Jan	23	7	10	5	23	13	664,342	135,023
2003	Jan	24	17	18	11	48	8	555,950	114,524
2003	Jan	25	25	29	20	0	25	465,644	97,199
2003	Jan	26	8	23	-10	4	9	595,273	121,979
2003	Jan	27	17	24	9	46	10	576,238	122,644
2003	Jan	28	36	38	30	0	6	404,476	83,759
2003	Jan	29	28	32	24	0	10	434,322	88,582
2003	Jan	30	27	33	22	20	7	420,109	88,797
2003	Jan	31	34	36	31	3	9	367,757	78,230
2003	Feb	1	33	35	30	0	11	360,136	74,048
2003	Feb	2	47	53	42	50	8	243,819	49,828

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2003	Feb	3	46	56	32	0	19	250,249	50,905
2003	Feb	4	24	31	15	6	13	479,429	96,272
2003	Feb	5	26	31	20	60	3	440,282	92,906
2003	Feb	6	30	36	23	0	7	414,833	85,281
2003	Feb	7	14	27	6	0	9	533,126	109,392
2003	Feb	8	25	28	16	50	11	588,020	99,331
2003	Feb	9	32	36	30	70	5	374,392	77,014
2003	Feb	10	24	33	11	0	9	465,024	95,131
2003	Feb	11	25	36	10	58	12	470,324	97,148
2003	Feb	12	20	25	17	73	10	508,869	106,870
2003	Feb	13	29	37	22	27	7	417,380	86,934
2003	Feb	14	33	34	31	0	14	405,375	84,054
2003	Feb	15	24	29	20		19	499,625	101,948
2003	Feb	16	24	26	23	0	15	496,666	100,424
2003	Feb	17	25	26	24	0	8	467,390	97,582
2003	Feb	18	30	31	26	0	8	432,294	90,382
2003	Feb	19	30	35	25	0	4	416,376	83,610
2003	Feb	20	35	41	30	42	6	357,059	71,654
2003	Feb	21	37	39	35	0	7	335,387	68,228
2003	Feb	22	32	38	27	0	13	385,410	77,279
2003	Feb	23	27	29	25	0	10	427,753	88,460
2003	Feb	24	20	28	10	10	11	491,374	101,443
2003	Feb	25	19	22	14	40	8	518,032	103,936
2003	Feb	26	26	29	21	0	8	462,580	94,260
2003	Feb	27	31	35	28	0	6	402,435	83,224
2003	Feb	28	35	38	29	0	2	341,750	70,357
2003	Mar	1	39	43	35	0	4	309,047	61,751
2003	Mar	2	24	35	13	8	10	457,800	91,519
2003	Mar	3	30	41	20	40	7	412,545	84,352
2003	Mar	4	50	54	45	67	8	234,663	48,668
2003	Mar	5	31	46	23	0	12	367,340	71,473
2003	Mar	6	27	31	23	4	8	433,462	89,519
2003	Mar	7	34	47	27	60	3	426,297	70,631
2003	Mar	8	48	69	28	67	14	217,172	49,797
2003	Mar	9	24	33	14	0	10	226,244	85,403
2003	Mar	10	27	35	20	50	4	414,593	85,231
2003	Mar	11	43	49	37	67	8	274,528	57,068
2003	Mar	12	47	54	44	25	6	226,770	48,606
2003	Mar	13	34	48	27	13	13	344,898	69,488
2003	Mar	14	44	55	34	72	4	236,456	51,385
2003	Mar	15	54	66	46	8	2	147,377	31,661
2003	Mar	16	61	72	49	70	2	97,744	21,972
2003	Mar	17	64	70	60	46	10	81,483	19,075
2003	Mar	18	64	71	59	7	11	81,062	18,529
2003	Mar	19	56	69	51	0	12	102,455	22,965
2003	Mar	20	57	68	51	30	9	90,105	20,695
2003	Mar	21	45	52	36	0	8	221,931	37,224
2003	Mar	22	51	56	41	57	6	179,705	30,029
2003	Mar	23	53	64	44	92	6	116,332	25,434
2003	Mar	24	60	73	48	80	10	81,999	16,621
2003	Mar	25	53	72	43	29	9	107,350	26,645
2003	Mar	26	51	61	41	79	5	128,782	26,097

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2003	Mar	27	62	68	55	78	15	82,911	20,279
2003	Mar	28	53	72	33	75	14	101,407	23,795
2003	Mar	29	37	44	30	26	12	255,790	53,977
2003	Mar	30	32	40	29	23	8	311,220	66,415
2003	Mar	31	48	51	40	43	13	218,696	49,058
2003	Apr	1	65	75	56	79	14	79,982	21,997
2003	Apr	2	64	72	58	75	12	67,620	19,316
2003	Apr	3	66	74	61	50	11	61,166	17,639
2003	Apr	4	64	70	57	17	11	67,845	18,407
2003	Apr	5	37	43	32	0	12	231,356	47,565
2003	Apr	6	41	44	36	0	13	265,182	56,917
2003	Apr	7	46	54	38	0	7	204,753	45,995
2003	Apr	8	39	45	35	0	14	264,152	58,728
2003	Apr	9	38	41	35	0	16	315,827	69,352
2003	Apr	10	45	55	33	45	14	215,079	51,916
2003	Apr	11	53	64	40	100	7	130,395	32,792
2003	Apr	12	54	67	42	100	10	114,603	27,929
2003	Apr	13	54	63	45	100	3	121,845	29,671
2003	Apr	14	65	76	58	92	7	72,775	18,441
2003	Apr	15	68	80	55	73	10	60,871	15,787
2003	Apr	16	70	78	64	50	10	58,620	15,904
2003	Apr	17	58	63	54	0	10	68,541	17,749
2003	Apr	18	54	58	52	0	6	73,968	18,464
2003	Apr	19	68	77	61	50	9	52,141	13,209
2003	Apr	20	63	74	51	42	11	57,925	16,060
2003	Apr	21	52	58	43	4	10	104,672	27,140
2003	Apr	22	41	47	32	0	9	255,899	47,035
2003	Apr	23	51	62	42	58	5	142,740	35,023
2003	Apr	24	56	61	50	0	10	119,304	29,824
2003	Apr	25	52	56	50	2	13	131,640	30,851
2003	Apr	26	56	67	39	100	9	100,748	22,817
2003	Apr	27	55	69	41	79	3	85,854	21,967
2003	Apr	28	66	76	57	67	6	61,347	17,679
2003	Apr	29	65	74	57	85	3	60,714	17,436
2003	Apr	30	69	77	63	75	8	55,780	18,466
2003	May	1	65	80	55	33	7	53,301	19,089
2003	May	2	58	69	51	0	9	58,641	17,738
2003	May	3	45	50	30	0	9	100,085	25,072
2003	May	4	57	62	53	0	12	83,555	23,899
2003	May	5	68	78	60	21	10	58,937	18,367
2003	May	6	69	76	64	21	5	54,432	17,877
2003	May	7	65	71	60	0	5	55,978	19,090
2003	May	8	68	72	62	41	9	55,151	18,189
2003	May	9	72	79	64	1	8	45,340	15,815
2003	May	10	70	75	65	6	9	46,306	14,843
2003	May	11	59	66	55	41	18	63,831	19,498
2003	May	12	56	65	46	26	14	82,261	24,486
2003	May	13	60	70	50	56	5	68,235	20,981
2003	May	14	63	71	55	27	8	59,228	19,688
2003	May	15	62	69	52	44	7	60,175	19,404
2003	May	16	63	71	55	27	8	66,961	19,939
2003	May	17	63	65	62	0	10	54,664	16,042

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2003	May	18	65	70	62	0	12	56,820	17,038
2003	May	19	70	77	64	8	7	52,572	17,524
2003	May	20	60	69	52	0	11	64,941	19,617
2003	May	21	57	65	50	3	10	75,267	21,532
2003	May	22	58	67	49	13	7	69,664	18,851
2003	May	23	57	68	44	59	6	65,625	16,641
2003	May	24	60	70	53	83	5	58,339	14,101
2003	May	25	55	65	50	0	3	62,102	15,911
2003	May	26	58	65	52	0	2	62,327	16,035
2003	May	27	62	71	51	15	6	62,812	16,711
2003	May	28	63	74	55	1	7	62,588	16,526
2003	May	29	60	69	50	2	8	63,868	17,286
2003	May	30	64	68	61	28	9	54,114	14,836
2003	May	31	58	63	47	0	17	71,273	16,345
2003	Jun	1	57	64	47	17	8	75,120	18,004
2003	Jun	2	60	66	53	28	11	68,492	18,794
2003	Jun	3	58	60	56	0	6	77,015	19,711
2003	Jun	4	53	56	48	13	8	80,462	20,319
2003	Jun	5	61	70	48	58	7	63,472	18,671
2003	Jun	6	67	75	61	48	8	53,083	14,633
2003	Jun	7	68	75	59	16	5	49,185	12,597
2003	Jun	8	63	75	58	16	8	56,348	20,934
2003	Jun	9	68	77	59	43	8	56,403	17,066
2003	Jun	10	70	78	64	33	11	54,892	14,363
2003	Jun	11	71	76	66	0	11	54,193	15,668
2003	Jun	12	69	73	62	0	7	55,149	21,145
2003	Jun	13	72	79	68	33	7	49,412	10,719
2003	Jun	14	72	80	69	1	5	45,976	11,543
2003	Jun	15	69	72	66	0	9	50,955	13,530
2003	Jun	16	73	78	68	0	7	54,907	15,696
2003	Jun	17	71	79	62	13	5	54,199	15,236
2003	Jun	18	73	80	65	0	3	51,888	14,771
2003	Jun	19	64	72	52	25	10	56,977	16,243
2003	Jun	20	60	72	52	69	7	53,060	14,437
2003	Jun	21	59	77	52	71	3	47,230	12,351
2003	Jun	22	71	81	57	44	2	49,267	13,083
2003	Jun	23	72	83	56	100	2	52,313	14,994
2003	Jun	24	76	85	66	98	13	51,985	18,608
2003	Jun	25	78	86	72	125	7	48,982	15,263
2003	Jun	26	69	80	60	68	7	49,358	15,124
2003	Jun	27	67	76	56	83	4	45,049	13,331
2003	Jun	28	72	79	63	113	6	41,812	11,182
2003	Jun	29	74	84	65	92	6	41,906	12,110
2003	Jun	30	76	86	68	0	4	46,715	12,857
2003	Jul	1	75	83	67	29	4	46,112	12,468
2003	Jul	2	76	87	64	52	4	45,089	12,571
2003	Jul	3	79	88	72	35	6	40,100	10,434
2003	Jul	4	75	78	72	0	6	35,010	8,482
2003	Jul	5	79	89	71	0	4	37,902	8,583
2003	Jul	6	76	88	67	0	7	39,623	9,872
2003	Jul	7	81	88	76	60	8	44,894	12,366
2003	Jul	8	76	90	70	0	7	46,156	12,636

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2003	Jul	9	74	85	69	0	11	45,643	13,012
2003	Jul	10	71	80	63	17	8	49,291	13,146
2003	Jul	11	69	78	62	83	9	45,991	13,010
2003	Jul	12	71	80	60	33	6	41,544	11,285
2003	Jul	13	73	82	66	17	6	42,762	12,657
2003	Jul	14	75	83	68	100	7	46,067	11,784
2003	Jul	15	73	79	70	7	8	49,236	15,975
2003	Jul	16	73	82	60	100	4	49,391	14,316
2003	Jul	17	75	82	70	100	4	46,517	14,383
2003	Jul	18	70	75	75	0	8	44,155	12,032
2003	Jul	19	70	75	59	0	5	41,943	10,634
2003	Jul	20	76	85	68	0	7	44,328	11,812
2003	Jul	21	72	78	66	30	9	45,964	16,269
2003	Jul	22	69	78	64	17	8	45,955	16,128
2003	Jul	23	66	74	55	10	7	51,546	13,683
2003	Jul	24	70	80	60	56	2	47,081	15,053
2003	Jul	25	73	82	65	100	2	42,216	14,818
2003	Jul	26	76	84	65	0	5	35,173	12,287
2003	Jul	27	80	86	74	23	7	42,301	9,460
2003	Jul	28	72	79	65	0	6	49,729	13,328
2003	Jul	29	71	80	64	0	4	51,211	14,686
2003	Jul	30	75	82	70	50	2	45,837	16,205
2003	Jul	31	73	81	66	2	2	45,687	16,594
2003	Aug	1	75	83	69	63	6	38,090	7,175
2003	Aug	2	73	80	66	0	12	39,267	7,267
2003	Aug	3	72	80	68	0	5	42,817	7,946
2003	Aug	4	66	69	62	0	4	42,080	7,381
2003	Aug	5	71	79	62	24	5	40,882	12,429
2003	Aug	6	75	81	68	50	5	43,953	8,798
2003	Aug	7	71	83	64	85	5	43,944	9,022
2003	Aug	8	73	83	64	38	5	42,252	7,928
2003	Aug	9	72	81	65	60	5	38,680	8,474
2003	Aug	10	71	81	67	21	5	42,932	9,049
2003	Aug	11	70	78	66	0	5	47,482	9,610
2003	Aug	12	74	80	69	13	5	43,279	9,635
2003	Aug	13	80	85	72	94	4	43,464	9,515
2003	Aug	14	80	89	72	83	2	41,105	9,663
2003	Aug	15	78	86	72	0	3	54,646	6,582
2003	Aug	16	78	89	70	50	7	37,475	6,854
2003	Aug	17	71	83	61	25	4	41,489	7,671
2003	Aug	18	71	80	63	100	6	43,840	8,585
2003	Aug	19	74	83	65	117	7	42,831	9,433
2003	Aug	20	79	87	74	92	5	42,052	8,379
2003	Aug	21	80	89	74	22	7	42,362	8,210
2003	Aug	22	73	83	68	25	7	39,485	8,658
2003	Aug	23	73	82	64	100	8	38,595	8,418
2003	Aug	24	72	81	65	77	2	38,688	9,509
2003	Aug	25	77	86	71	58	5	42,217	7,834
2003	Aug	26	80	90	73	133	8	46,363	7,431
2003	Aug	27	76	87	67	48	3	46,440	8,433
2003	Aug	28	78	78	70	87	6	46,304	9,023
2003	Aug	29	77	86	71	38	8	41,104	9,198

Database

2003	Aug	30	70	74	63	0	8	38,316	9,370
2003	Aug	31	66	71	63	0	9	37,437	9,197
2003	Sep	1	72	81	68	0	6	38,228	10,840
2003	Sep	2	72	78	69	0	3	32,684	10,031
2003	Sep	3	70	78	63	0	7	43,742	8,439
2003	Sep	4	65	75	56	13	8	45,973	8,820
2003	Sep	5	64	72	57	33	6	44,221	9,775
2003	Sep	6	64	71	58	1	4	40,816	9,872
2003	Sep	7	67	75	62	50	3	44,142	9,918
2003	Sep	8	71	77	64	25	3	43,222	13,187
2003	Sep	9	71	81	63	41	3	41,077	12,851
2003	Sep	10	72	82	65	15	5	44,804	9,669
2003	Sep	11	68	78	59	68	7	46,228	10,178
2003	Sep	12	70	79	63	100	5	40,453	9,806
2003	Sep	13	72	81	64	35	6	37,397	8,482
2003	Sep	14	67	75	63	8	6	42,932	8,411
2003	Sep	15	61	74	52	75	5	46,905	10,162
2003	Sep	16	66	79	57	84	3	46,878	11,023
2003	Sep	17	68	78	59	48	9	44,189	11,007
2003	Sep	18	67	77	57	52	5	42,943	11,378
2003	Sep	19	58	72	44	30	4	44,551	10,696
2003	Sep	20	62	72	54	89	2	44,188	10,258
2003	Sep	21	70	76	65	67	7	42,787	9,880
2003	Sep	22	62	71	53	8	10	46,778	11,420
2003	Sep	23	56	67	48	75	10	52,590	12,068
2003	Sep	24	68	78	60	44	12	44,824	11,915
2003	Sep	25	59	69	51	47	2	49,253	12,660
2003	Sep	26	67	72	63	0	10	47,757	9,709
2003	Sep	27	58	68	50	25	7	49,696	9,330
2003	Sep	28	50	58	43	17	8	79,355	15,428
2003	Sep	29	48	57	40	20	10	108,503	23,237
2003	Sep	30	50	62	38	79	6	103,080	21,423
2003	Oct	1	47	57	34	42	7	131,141	28,225
2003	Oct	2	43	52	35	73	4	161,564	36,206
2003	Oct	3	54	60	50	39	11	109,197	25,707
2003	Oct	4	52	61	42	43	7	94,983	20,528
2003	Oct	5	59	70	49	51	6	78,195	14,153
2003	Oct	6	57	68	46	70	3	80,000	17,849
2003	Oct	7	60	75	50	110	0	66,998	15,765
2003	Oct	8	64	75	57	50	3	58,176	14,287
2003	Oct	9	67	73	62	25	7	49,868	9,409
2003	Oct	10	71	73	62	0	8	47,872	7,504
2003	Oct	11	71	78	63	0	4	44,837	6,192
2003	Oct	12	57	71	45	75	7	65,049	10,998
2003	Oct	13	63	71	57	100	6	63,684	12,449
2003	Oct	14	52	62	44	17	15	106,586	20,539
2003	Oct	15	52	62	44	150	9	105,252	23,446
2003	Oct	16	58	69	50	26	9	81,978	17,374
2003	Oct	17	45	54	35	2	3	136,918	26,634
2003	Oct	18	53	61	47	68	6	107,031	20,430
2003	Oct	19	57	70	47	92	2	88,219	14,633
2003	Oct	20	68	76	60	69	10	58,785	13,449

Database

2003	Oct	21	56	68	43	29	9	84,881	17,147
2003	Oct	22	46	54	38	45	7	139,731	27,793
2003	Oct	23	46	55	35	70	7	160,562	34,365
2003	Oct	24	58	63	43	65	9	125,278	25,858
2003	Oct	25	61	71	45	0	7	85,159	13,912
2003	Oct	26	44	52	35	0	5	162,507	30,836
2003	Oct	27	44	51	35	28	5	184,546	36,646
2003	Oct	28	46	50	37	17	6	181,471	36,647
2003	Oct	29	50	62	45	44	9	151,704	28,219
2003	Oct	30	66	74	62	50	11	65,229	10,819
2003	Oct	31	68	74	60	0	9	47,764	7,479
2003	Nov	1	62	68	57	0	3	55,832	12,996
2003	Nov	2	64	77	53	50	4	58,768	12,115
2003	Nov	3	65	76	54	100	7	60,254	12,889
2003	Nov	4	70	76	66	92	8	51,757	11,095
2003	Nov	5	54	72	46	0	10	85,324	15,181
2003	Nov	6	42	46	34	25	8	199,553	38,579
2003	Nov	7	41	47	31	45	7	244,736	47,532
2003	Nov	8	34	41	28	63	11	283,459	58,627
2003	Nov	9	39	45	34	58	7	262,141	53,109
2003	Nov	10	55	58	49	63	8	152,645	30,989
2003	Nov	11	59	63	55	0	8	108,847	22,248
2003	Nov	12	50	66	32	25	18	159,215	35,031
2003	Nov	13	34	42	28	67	11	308,156	62,408
2003	Nov	14	39	45	35	20	7	264,963	54,073
2003	Nov	15	44	47	40	0	7	225,176	46,023
2003	Nov	16	43	53	33	0	3	200,755	41,416
2003	Nov	17	56	60	50	21	11	134,299	28,846
2003	Nov	18	60	65	52	0	14	93,867	21,398
2003	Nov	19	47	57	37	58	8	162,741	33,421
2003	Nov	20	52	61	46	67	10	137,455	30,545
2003	Nov	21	56	65	50	58	6	115,097	24,112
2003	Nov	22	60	67	54	0	10	80,398	19,591
2003	Nov	23	55	65	32	0	18	105,236	21,574
2003	Nov	24	27	31	23	10	11	372,643	74,198
2003	Nov	25	36	39	33	25	8	306,874	63,247
2003	Nov	26	47	50	43	0	8	210,132	44,561
2003	Nov	27	45	49	38	0	7	204,899	47,789
2003	Nov	28	31	35	28	0	18	371,133	82,513
2003	Nov	29	35	43	28	25	12	348,817	72,002
2003	Nov	30	44	54	34	75	13	232,055	48,574
2003	Dec	1	33	43	20	72	10	313,590	64,116
2003	Dec	2	34	39	33	22	8	323,299	65,546
2003	Dec	3	34	37	33	0	11	347,171	73,825
2003	Dec	4	40	41	37	0	7	292,644	59,315
2003	Dec	5	36	39	34	0	10	306,503	62,631
2003	Dec	6	35	42	29	39	7	311,677	63,205
2003	Dec	7	33	40	30	47	3	320,293	65,369
2003	Dec	8	45	50	38	0	10	257,487	53,304
2003	Dec	9	50	53	46	0	11	186,440	40,867
2003	Dec	10	40	49	31	0	15	265,210	55,353
2003	Dec	11	27	32	20	0	9	399,165	82,279

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2003	Dec	12	27	30	24	52	8	403,619	85,080
2003	Dec	13	28	30	27	0	10	412,102	84,545
2003	Dec	14	29	31	26	0	9	384,183	80,421
2003	Dec	15	35	45	27	0	12	369,186	77,010
2003	Dec	16	35	49	28	0	14	335,721	69,178
2003	Dec	17	28	31	24	0	8	424,437	88,013
2003	Dec	18	29	32	26	0	8	402,616	83,235
2003	Dec	19	23	28	13	0	12	437,930	88,449
2003	Dec	20	24	30	20	70	8	413,315	89,576
2003	Dec	21	41	44	28	58	13	316,428	67,283
2003	Dec	22	48	51	44	0	12	238,428	50,848
2003	Dec	23	36	50	31	0	12	297,643	62,989
2003	Dec	24	28	31	24	0	11	389,487	80,647
2003	Dec	25	27	34	18	37	6	396,974	82,151
2003	Dec	26	33	42	26	33	3	349,021	74,509
2003	Dec	27	40	50	35	0	8	291,462	63,613
2003	Dec	28	52	61	46	70	11	198,972	44,791
2003	Dec	29	42	58	30	17	9	250,076	52,297
2003	Dec	30	35	43	31	67	8	315,900	66,825
2003	Dec	31	39	51	29	0	5	279,068	60,073
2004	Jan	1	49	52	43	11	10	221,867	49,721
2004	Jan	2	58	63	53	0	12	137,901	28,373
2004	Jan	3	53	67	39	0	14	137,294	28,267
2004	Jan	4	41	48	34	0	13	271,688	55,391
2004	Jan	5	26	33	10	17	15	420,587	83,320
2004	Jan	6	15	17	11	84	11	560,996	113,839
2004	Jan	7	24	27	19	67	8	485,145	102,205
2004	Jan	8	27	29	24	0	7	435,188	88,704
2004	Jan	9	20	27	9	17	11	491,273	101,757
2004	Jan	10	21	24	15	38	5	476,583	96,329
2004	Jan	11	38	40	26	29	12	367,692	78,643
2004	Jan	12	35	40	31	8	9	356,403	74,920
2004	Jan	13	28	36	17	9	6	407,830	80,136
2004	Jan	14	33	44	20	40	17	380,572	73,728
2004	Jan	15	25	28	23	83	8	443,300	84,377
2004	Jan	16	28	32	26	7	9	430,463	81,730
2004	Jan	17	36	40	30	0	8	358,050	69,411
2004	Jan	18	24	33	18	0	13	452,697	86,835
2004	Jan	19	19	22	13	19	9	525,819	102,773
2004	Jan	20	23	26	19	33	4	484,791	93,840
2004	Jan	21	31	34	25	8	11	429,567	83,874
2004	Jan	22	18	33	9	58	14	541,827	104,940
2004	Jan	23	30	39	16	0	11	484,382	95,326
2004	Jan	24	22	31	16	40	13	497,538	95,282
2004	Jan	25	22	27	19	0	15	534,324	103,134
2004	Jan	26	37	42	27	0	7	380,763	74,112
2004	Jan	27	19	26	11	6	16	522,457	102,830
2004	Jan	28	23	26	15	65	8	505,393	98,772
2004	Jan	29	17	30	6	2	9	538,061	100,998
2004	Jan	30	1	11	-12	32	7	650,052	126,668
2004	Jan	31	14	19	2	83	4	577,471	112,714
2004	Feb	1	27	34	21	43	9	476,037	91,555

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2004	Feb	2	38	41	34	0	10	359,711	71,895
2004	Feb	3	27	32	22	6	11	450,152	86,845
2004	Feb	4	31	35	27	34	10	403,780	76,992
2004	Feb	5	36	43	30	0	10	379,731	73,022
2004	Feb	6	31	38	25	0	10	384,836	70,733
2004	Feb	7	24	28	19	0	11	450,278	90,028
2004	Feb	8	27	34	21	13	10	431,329	86,556
2004	Feb	9	33	37	28	3	9	383,716	75,606
2004	Feb	10	29	40	17	60	10	385,839	75,195
2004	Feb	11	35	40	30	39	6	337,095	64,793
2004	Feb	12	28	37	22	0	10	389,602	74,486
2004	Feb	13	24	29	23	0	7	462,100	89,344
2004	Feb	14	33	42	26	38	9	364,951	70,996
2004	Feb	15	22	31	15	48	14	469,092	91,162
2004	Feb	16	29	36	22	72	6	422,237	80,582
2004	Feb	17	31	41	21	66	4	373,713	70,791
2004	Feb	18	38	45	34	65	8	310,755	59,451
2004	Feb	19	48	55	44	38	11	213,410	41,041
2004	Feb	20	43	54	34	0	18	263,364	50,113
2004	Feb	21	34	36	32	0	10	337,562	66,260
2004	Feb	22	36	44	29	49	5	297,736	56,784
2004	Feb	23	45	53	40	0	5	239,355	44,711
2004	Feb	24	33	41	27	8	14	353,639	65,900
2004	Feb	25	36	44	31	71	14	328,354	62,958
2004	Feb	26	38	46	30	56	13	310,980	58,628
2004	Feb	27	41	52	29	92	7	265,784	50,463
2004	Feb	28	47	60	37	67	6	218,018	37,144
2004	Feb	29	55	64	49	0	11	162,520	26,924
2004	Mar	1	54	56	50	3	13	162,196	30,633
2004	Mar	2	47	57	35	50	5	168,184	29,757
2004	Mar	3	47	51	45	0	7	199,562	37,107
2004	Mar	4	61	66	51	0	13	122,144	20,445
2004	Mar	5	56	70	46	0	12	102,961	19,180
2004	Mar	6	42	52	33	0	9	221,368	45,627
2004	Mar	7	41	51	34	42	20	264,255	53,605
2004	Mar	8	37	40	33	1	6	313,106	61,379
2004	Mar	9	33	44	25	33	9	326,617	60,731
2004	Mar	10	39	47	31	67	6	265,700	50,097
2004	Mar	11	34	52	19	33	16	331,255	61,152
2004	Mar	12	29	38	23	62	9	368,848	68,933
2004	Mar	13	41	45	31	58	8	267,305	51,063
2004	Mar	14	39	51	26	23	6	271,547	51,793
2004	Mar	15	42	53	31	67	11	238,650	43,454
2004	Mar	16	30	33	28	0	7	362,345	68,131
2004	Mar	17	36	43	33	2	4	333,921	60,993
2004	Mar	18	41	50	35	0	8	271,053	48,200
2004	Mar	19	43	50	40	33	8	224,602	54,045
2004	Mar	20	49	68	32	20	17	190,058	34,253
2004	Mar	21	28	35	21	23	12	395,719	75,953
2004	Mar	22	28	37	21	92	5	364,511	68,507
2004	Mar	23	47	53	41	53	9	223,546	42,763
2004	Mar	24	61	67	54	0	12	117,713	21,017

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2004	Mar	25	63	71	58	38	9	79,250	13,038
2004	Mar	26	63	71	57	1	6	71,679	12,611
2004	Mar	27	61	69	55	10	6	66,024	12,650
2004	Mar	28	65	75	53	52	11	68,746	12,732
2004	Mar	29	49	50	46	0	6	135,148	24,667
2004	Mar	30	48	54	40	6	6	159,391	28,535
2004	Mar	31	41	43	38	0	11	252,265	45,544

Gas Commercial Operations
Supply Portfolio - November 2004 - March 2005
Reservation Fees

CG&E	Dth per Day					Total Volume
	Nov	Dec	Jan	Feb	Mar	
Anadarko						
Texas Gas Base	0	0	0	0	0	0
Texas Gas Swing	15,000	15,000	15,000	15,000	15,000	2,265,000
Total						2,265,000
OneOK						
Columbia Base	2,000	28,000	40,000	26,000	18,000	3,454,000
Columbia Swing	0	0	0	0	0	0
Texas Gas Base	0	0	0	0	0	0
Texas Gas Swing	0	0	0	0	0	0
Total						3,454,000
CoEnergy						
Columbia Base	0	0	0	0	0	0
Columbia Swing	20,000	20,000	20,000	20,000	20,000	3,020,000
Texas Gas Base	0	0	0	0	0	0
Texas Gas Swing	20,000	20,000	20,000	20,000	20,000	3,020,000
Total						6,040,000
ConocoPhillips						
Columbia Base	1,821	27,251	38,597	25,952	16,860	3,345,234
Columbia Swing	0	0	0	0	0	0
Texas Gas Base	12,155	12,155	12,155	12,155	12,155	1,835,405
Texas Gas Swing	0	0	0	0	0	0
Total						5,180,639
Occidental						
Columbia Base	0	0	0	0	0	0
Columbia Swing	20,000	20,000	20,000	20,000	20,000	3,020,000
Texas Gas Base	0	0	0	0	0	0
Texas Gas Swing	20,000	20,000	20,000	20,000	20,000	3,020,000
Total						6,040,000
CM&T						
Columbia Base	0	0	0	0	0	0
Columbia Swing	90,450	39,021	15,674	42,319	59,412	7,435,749
Texas Gas Base	0	0	0	0	0	0
Texas Gas Swing	30,908	30,908	30,908	30,908	30,908	4,667,108
Total						12,102,857
15 Day Peaking						
Sequent		40,000	40,000	40,000		15 days 3,600,000
CM&T (South)		14,500	14,500	14,500		1,305,000
CM&T (North)		29,500	29,500	29,500		442,500
						5,347,500
Total CG&E						40,429,996

ULH&P						
Anadarko						
Tennessee Base	0	0	0	0	0	0
Tennessee Swing	10,000	10,000	10,000	10,000	10,000	1,510,000
Total						1,510,000
Conoco						
Columbia Base	3,521	10,343	12,182	10,254	4,662	1,235,539
Columbia Swing	0	0	0	0	0	0
Tennessee Base	5,277	5,277	5,277	5,277	5,277	796,827
Tennessee Swing	0	0	0	0	0	0
Total						2,032,366
CoEnergy						
Columbia Base	0	0	0	0	0	0
Columbia Swing	13,106	6,284	4,445	6,374	11,965	1,275,166
Tennessee Base	0	0	0	0	0	0
Tennessee Swing	0	0	0	0	0	0
Total						1,275,166
Occidental						
Tennessee Base	0	0	0	0	0	0
Tennessee Swing	10,000	10,000	10,000	10,000	10,000	1,510,000
Total						1,510,000
CM&T						
Columbia Base	0	0	0	0	0	0
Columbia Swing	0	0	0	0	0	0
Tennessee Base	0	0	0	0	0	0
Tennessee Swing	24,347	24,347	24,347	24,347	24,347	3,676,397
Total						3,676,397
Peaking						
CM&T (15 days)		5,500	5,500	5,500		495,000
Sequent (18 days)		24,000	24,000	24,000		2,160,000
						2,655,000
Total ULH&P						12,658,929

The Cincinnati Gas & Electric Company
 The Union Light Heat & Power Company
 Fixed Price Summary as of August 13, 2004

	<u>Dth/day</u>	<u>Fixed Price</u>	<u>Delivery</u>
<u>CG&E</u>			
November 1, 2004 - March 31, 2005	5,000	\$ [REDACTED]	Columbia Gulf Onshore
November 1, 2004 - March 31, 2005	5,000	\$ [REDACTED]	Columbia Gulf Onshore
November 1, 2004 - March 31, 2005	25,000	\$ [REDACTED] *	Columbia Gulf Onshore
December 1, 2004 - February 28, 2005	8,300	\$ [REDACTED]	Columbia Gulf Onshore
<u>ULH&P</u>			
November 1, 2004 - March 31, 2005	1,000	\$ [REDACTED]	Columbia Gulf Onshore
November 1, 2004 - March 31, 2005	1,000	\$ [REDACTED]	Columbia Gulf Onshore
November 1, 2004 - March 31, 2005	5,000	\$ [REDACTED] *	Columbia Gulf Onshore
December 1, 2004 - February 28, 2005	1,700	\$ [REDACTED]	Columbia Gulf Onshore

* Cost Averaging based on the average NYMEX closing price from June 1 - October 27, 2004.
 This price is estimated based on closing price through August 12th.

AGREEMENT BETWEEN

AND

THE CINCINNATI GAS & ELECTRIC COMPANY

FOR

**PORTFOLIO MANAGEMENT SERVICE AND
THE PURCHASE OF NATURAL GAS**

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AGREEMENT BETWEEN

AND
THE CINCINNATI GAS & ELECTRIC COMPANY
FOR
PORTFOLIO MANAGEMENT SERVICE AND
THE PURCHASE OF NATURAL GAS
Hereinafter referred to as the ("Agreement")

This Agreement is executed and entered into effective as of the _____ day of _____, 2004 (the "Effective Date"), by and between _____ ("_____ " or "Asset Manager"), a _____ corporation, with its principal place of business being _____ and THE CINCINNATI GAS & ELECTRIC COMPANY ("CG&E"), an Ohio Corporation, with its principal place of business being, 139 East Fourth Street, Cincinnati, Ohio 45201. _____ and CG&E are also referred to herein individually as a "Party" and jointly as the "Parties."

WITNESSETH

WHEREAS, CG&E has certain Firm Natural Gas transportation and storage rights, and Gas Supplier Contracts (hereinafter referred to collectively as the "Asset Portfolio") and Gas supply inventories to provide a secure and reliable source of Natural Gas supply for delivery to CG&E; and

WHEREAS, CG&E desires to retain _____ to manage its Asset Portfolio under the terms and conditions of this Agreement in order to optimize the use of such Asset Portfolio; and

WHEREAS, in order to accomplish the results described above, _____ is prepared to provide to CG&E services substantially the same as those embedded in such Asset Portfolio;

NOW, THEREFORE, in consideration of the mutual covenants and benefits to be derived hereunder, CG&E and _____ agree as follows:

ARTICLE I
Definitions

Agreement shall mean this document and all attachments and all executed exhibits and confirmations hereto, as each of the same may be amended from time to time.

Asset Portfolio shall mean CG&E's Firm Natural Gas transportation and storage rights and Gas Supplier Contracts as set forth in Exhibit C.

Baseload Gas shall mean the minimum daily volume of Gas, which CG&E commits to purchase each Day of a given Month.

Basis shall mean the physical delivery price difference between Henry Hub and the reference Delivery Point(s).

British Thermal Unit or **Btu** shall mean the quantity of heat required to raise the temperature of one pound of water one degree Fahrenheit.

Business Day shall mean any day Monday through Friday, exclusive of any federal banking holidays.

Capacity Release(s) and or **Release(s)** shall jointly mean those contract rights released to _____ directly as specifically set forth in Article VII of this Agreement.

CGT shall mean Columbia Gulf Transmission Company.

CG&E's City Gate shall mean any interconnection between the facilities of a Transport Provider and the facilities of CG&E.

Day shall mean a period of twenty-four (24) consecutive hours commencing at 10:00 a.m. Eastern Clock Time and ending at 10:00 a.m. Eastern Clock Time on the following day.

Dekatherm or **Dth** shall mean one million Btus.

Delivery Point(s) shall mean the specific point(s) on a Transport Provider's pipeline system at which CG&E has the right to take delivery of Gas and transfer title pursuant to the nomination process.

Eastern Clock Time or ECT shall mean Eastern Standard Time adjusted for Daylight Savings Time.

Event of Default shall mean any occurrence or nonoccurrence specified in this Agreement that allows either Party to terminate this Agreement or require the defaulting Party to cure, or any material breach of this Agreement.

FERC shall mean the Federal Energy Regulatory Commission.

Firm, as applied to a service, shall mean that either Party may interrupt its performance only to the extent caused by an applicable *Force Majeure* event.

Gas and/or Natural Gas shall mean natural gas that meets the quality specifications set forth in each Transport Provider's FERC Gas Tariff.

Gas Supplier Contracts shall mean those contracts listed on Exhibit C.

KOT shall mean KO Transmission Company.

MDQ shall mean Maximum Daily Quantity.

MMBtu shall mean one million (1,000,000) British Thermal Units.

Month shall mean the period beginning on the first Day of the calendar month and ending immediately prior to the commencement of the first Day of the next calendar month.

Pipeline Reservation Charges shall mean the fixed charges as set forth in the applicable Service Agreement between CG&E and the Transport and/or Storage Provider.

Receipt Point(s) shall mean any point or points on a Transport Provider's pipeline system at which CG&E has the right to receive Gas, such point(s) to be designated by CG&E from time to time.

SCQ shall mean seasonal contract quantity.

Storage Accounts shall mean the accountings performed by _____ for each of the Storage Facilities in which Gas transferred to _____ by CG&E is stored, into which CG&E designates Gas to be injected or out of which CG&E designates Gas to be withdrawn. Such accountings shall reflect both CG&E's initial storage inventory as of October 31, 2004 and all subsequent injections and withdrawals requested by CG&E whether or not such injections or withdrawals actually occur, and the actual storage inventory.

Storage Agreements shall mean those Agreements for Storage Services as defined in the Asset Portfolio and listed on Exhibit C.

Storage Facilities shall mean, collectively, the storage facilities covered by the Storage Agreements.

Storage Provider means any provider of storage services, including, but not limited to, a provider of storage services under the Storage Agreements.

Storage Services shall mean, collectively, the pipeline storage services provided according to a Tariff, covered by the Storage Agreements listed in Exhibit C.

Tariff shall mean the applicable FERC approved Tariff of any Transport or Storage Provider or the applicable Public Utilities Commission of Ohio approved Tariff of CG&E.

TCO shall mean Columbia Gas Transmission Corporation.

TGP shall mean Tennessee Gas Pipeline Company.

TGT shall mean Texas Gas Transmission Corporation.

Title Transfer Point shall mean CG&E's City Gate.

Total Termination Payment will be the sum of the Termination Payments for all transactions terminated pursuant to Article XIX. The Total Termination Payment is a reasonable pre-estimate of the loss suffered and is not intended as a penalty.

Transport Provider shall mean any pipeline transporter of Gas listed in Exhibit C.

Variable Costs shall mean the fuel and commodity charges as set in the forth in the applicable Service Agreement between CG&E and the Transport and/or Storage Provider.

ARTICLE II Term

The Agreement shall be in effect beginning on November 1, 2004 and ending on October 31, 2006, unless terminated sooner pursuant to the provisions of this Agreement.

ARTICLE III Management Fee

A. _____ agrees to pay CG&E, in the form of a Management Fee, _____ per Month starting November 1, 2004 and continuing through October 31, 2006. The Management Fee shall be applied as a credit to _____'s monthly invoice, as described in Article XI.

B. It is understood that CG&E's Asset Portfolio may change during the Term of this Agreement due to CG&E's customer choice program and due to certain assets within the Asset Portfolio expiring on or prior to November 1, 2006, and CG&E's bona fide system operational requirements.

C. If, during the Term of this Agreement, CG&E has any addition or reduction to the Asset Portfolio as currently listed in Exhibit C, CG&E and _____ shall make

good faith efforts to mutually agree on the amount of increase or reduction to the monthly Management Fee payable to CG&E by _____. If the Parties are unable to agree, they shall resolve the matter by following the arbitration procedure in Article XXIII of this Agreement.

ARTICLE IV Firm Sales Delivery Services

_____ shall provide Gas deliveries to CG&E's City Gate to meet CG&E's Gas sales customers hourly and daily Natural Gas requirements, up to the maximum hourly and daily quantity level of the interstate pipeline transportation and storage capacity and withdrawal rights released to _____ hereunder and Firm Gas Supplier Contract entitlements assigned to _____ hereunder. _____ shall comply with CG&E's operational requirements regarding Natural Gas deliveries to CG&E's City Gate as stated in Exhibit B. It is the intention of the Parties that _____ shall plan for and make physical deliveries of Gas as set forth in this Article IV with the same degree of reliability of service that CG&E provided to its Gas sales customers prior to the Effective Date of this Agreement. Any quantities of Natural Gas required by CG&E in excess of CG&E's contract entitlements with the interstate pipelines and, if applicable, Firm Gas Suppliers may be provided on a commercially reasonable basis to CG&E's City Gate by _____ at mutually agreed upon prices as described in Article V.

ARTICLE V Gas Supply Purchases

A. CG&E will identify the daily quantity of Gas that it will purchase, and the interstate pipeline transportation, storage rights, Gas Supply inventory and Gas supplies to determine the delivered cost of Gas at CG&E's City Gate. This determination of Gas quantities and costs will be referred to as "Virtual Dispatching" and may differ substantially from the actual dispatching determined by _____. CG&E will pay _____ for all Gas purchased for CG&E's City Gate delivery and/or for interstate pipeline storage injection based on the Virtual Dispatching. CG&E's Virtual Dispatch of Gas will be based on the optimal mix of operational and cost considerations and the contractual and Tariff limits of CG&E's interstate pipeline contracts and Gas Supplier Contracts.

B. CG&E will notify _____, on or before 1:00 p.m. ECT, one (1) Business Day prior to the New York Mercantile Exchange (NYMEX) settlement for each applicable Month during the Term of this Agreement, the Baseload Gas supply that CG&E commits to purchase throughout the next Month from _____ and/or _____ from the Gas Supplier Contracts assigned to _____. It is understood that CG&E will be invoiced according to CG&E's Virtual Dispatching. However, _____ will decide, in its sole discretion, the actual dispatching of Gas to serve CG&E's City Gate operational requirements.

C. CG&E will determine and notify _____, on or before 1:00 p.m. ECT, one (1) Business Day prior to the NYMEX settlement for each applicable Month during the term of this Agreement, of the volume of Baseload Gas, not to exceed the Baseload Gas included in existing Gas Supplier Contracts, that will be purchased and the corresponding price of such Baseload Gas, as provided for in the Gas Supplier Contracts.

D. CG&E will notify _____, on or before 1:00 p.m. ECT, one (1) Business Day prior to the NYMEX settlement for each applicable Month during the Term of this Agreement, of which price option it will pay under the Gas Supplier Contract(s) (either the appropriate *Inside FERC* First of the Month Index price or *Gas Daily* Index Midpoint price), for all Natural Gas purchases above Baseload Gas, hereinafter referred to as "Swing Gas." The Virtual Dispatching of Swing Gas will be determined daily. CG&E will notify _____ before 8:30 a.m. ECT of the Virtual Dispatch of Swing Gas for the following Gas Day.

E. CG&E will keep _____ "whole" for any Swing Gas that CG&E has designated to be purchased utilizing the *Inside FERC* First of the Month Index price or, if applicable, Fixed Price, but that is not Virtually Dispatched by CG&E. Keeping _____ whole, requires CG&E to pay the difference between *Inside FERC* First of the Month Index price (or Fixed Price) and the applicable *Gas Daily* Index Price for the Gas Day to the extent that CG&E did not Virtually Dispatch the Swing Gas (priced at *Inside FERC* First of the Month Index price), when the *Gas Daily* Index price is less than the first of the Month Index price.

F. Gas supply purchases made by CG&E for the 2004-2005 Winter Season (November, 2004 through March, 2005) are identified in the Firm Gas Supplier Contracts that will be assigned to _____ under this Agreement. CG&E will identify any price-hedging that has been previously contracted for and is included within the Firm Gas Supplier Contracts assigned to _____. Any additional Gas supply purchases required by CG&E during the 2004-05 Winter Season shall be acquired through _____ based upon mutually agreed upon terms and conditions. If CG&E and _____ cannot agree on the terms and conditions for the required additional Gas supply purchases, then CG&E shall have the right to purchase the additional Gas from another party besides _____. If the additional supply acquired by CG&E from a Party other than _____ is associated with a specific receipt point on a Transport Provider (e.g., TGT-Receipt Point-Lowry), then _____ will allow CG&E access to the specific receipt point on the Transport Provider and _____ shall transport this additional Gas supply to CG&E's city gate, and charge CG&E for such transportation service in accordance with this Agreement.

G. Gas supply purchases made by CG&E for the period April, 2005 through October, 2006 may be acquired under the Gas Supplier Contract(s) or through _____, or any other Gas suppliers, based on agreed upon prices for *Inside FERC* First of the Month Index price and/or *Gas Daily* Index price, or another Natural Gas pricing mechanism that

is agreed to. CG&E will advise _____ prior to the beginning of each winter and summer season on the amount of Gas agreed to be purchased, from whom such Gas will be purchased and the pricing terms.

H. If CG&E chooses to purchase Gas from other suppliers, CG&E will have the option to hedge prices through those suppliers. CG&E will assign all Gas Supplier Contracts commencing on, or after, November 1, 2004 to _____ until the end of this Agreement. CG&E will Virtually Dispatch these assigned Gas Supplier Contracts.

I. CG&E will reimburse _____ for all, then effective, charges applicable to the purchase and transportation of Gas supply volumes to CG&E's City Gate and/or to interstate pipeline storage that CG&E "Virtually Dispatched" as described above. Such charges shall include any amounts to be paid to CG&E's Gas Suppliers under contract, including but not limited to Gas Supplier Reservation Charges, commodity charges, any price-hedging costs and charges where such hedging was pre-authorized by CG&E, interstate pipeline variable charges, including but not limited to fuel, and any other charges which would be incurred by _____ as CG&E's assignee pursuant to the Gas Supplier Contracts, transportation agreements, storage agreements and any other agreements to which CG&E is a party required to deliver Gas based on CG&E's "Virtual Dispatching" of Baseload Gas and Swing Gas supply.

ARTICLE VI Applicable Indices

In the event the indices applicable to pricing for this Agreement are no longer published, the Parties will negotiate in good faith to agree upon a mutually satisfactory replacement Index that is still in publication. Should the Parties not reach a mutually acceptable decision on a replacement publication, then this matter shall be arbitrated according to the provisions in Article XXIII. The effective date of such replacement Index shall be the first Day of the Month for which the original Index was no longer published.

ARTICLE VII Release of Capacity and Assignment of Contracts

A. CG&E shall release its firm interstate pipeline transportation and storage capacity and assign its Gas Supplier Contracts to _____ over the Term of this Agreement in exchange for the Management Fee paid by _____ to CG&E. As security for the performance of _____'s obligations under this Agreement, _____ hereby grants to CG&E a first priority security interest in and to any and all rights _____ has (i) in the Gas Supplier Contracts at such time as they are assigned to _____ and (ii) the physical Natural Gas inventory stored by _____ under such Gas Supplier Contracts at any time during the Term of this Agreement (the "Collateral"). _____ hereby authorizes CG&E, pursuant to Article 9 of the Uniform Commercial Code as it is currently in effect (the "UCC") and

any applicable statutes, to take any such action and to make any and all filings necessary for CG&E to perfect its first priority security interest in the Collateral. In addition to any other rights it may have under this Agreement, CG&E shall have all the rights and remedies afforded to it under the UCC for the realization of the security granted herein.

B. CG&E shall continue to evaluate its firm customer load profile and associated peak hour, peak day and seasonal design, and shall secure and release to _____ interstate pipeline transportation and storage capacity that is necessary to serve the design criteria valued as provided in Article III.

C. In regard to CG&E releasing to _____ CG&E's firm interstate pipeline transportation and storage capacity and assigning to _____ its Gas Supplier Contracts, CG&E and _____ agree to the following procedure:

1. CG&E will release all Firm interstate pipeline transportation and storage capacity to _____ for the Term of this Agreement with provisions that allow CG&E to recall the interstate pipeline capacity on twenty-four (24) hours notice with no reput rights to _____ in the event of a default by _____ as described in Article XIX, _____ not providing CG&E a satisfactory Gas Supply and Transportation Plan as described in Article IX, or termination of this Agreement before the end of the Term.
2. For those Firm interstate pipeline contracts under which CG&E pays maximum Tariff rates, CG&E will enter into a pre-arranged release with _____ at the pipeline's maximum rate(s). Because the pre-arranged release will be at maximum rate, the release will be posted on the interstate pipeline's Electronic Bulletin Board (EBB) for notice purposes only.
3. For those Firm interstate pipeline contracts under which CG&E pays less than maximum Tariff rate(s), CG&E will do a pre-arranged release with _____ and post on the interstate pipeline's EBB at the discounted rate for competitive bidding, with the condition that _____ has the right to match the best bid. When applicable, _____ will match the best bid received by the interstate pipeline for CG&E released capacity.
4. CG&E shall fully reimburse _____ for matching the best bids as set forth in the preceding paragraph. CG&E shall also fully reimburse _____ for all costs and charges associated with CG&E's Firm Supply Contracts, as listed on Exhibit C attributable to Virtual Dispatching by CG&E as described in Article V.
5. Subject to the cooperation of third parties in which _____ shall use its best efforts to secure the cooperation of such parties, _____ agrees to return to CG&E all released firm interstate pipeline transportation,

storage capacity, storage account balances and assigned Firm Gas Supplier Contracts immediately upon receiving notice from CG&E in event of a default by _____ as described in Article XIX, _____ not providing CG&E a satisfactory Gas Supply and Transportation Plan as described in Article IX or termination of this Agreement before the end of the Term.

6. Unless mutually agreed to by the Parties, _____ will not change the "primary" receipt and delivery points specified in CG&E's Firm interstate pipeline transportation and storage contracts.

D. CG&E shall be entitled to interstate pipeline refunds or credits, if any, that accrued prior to the Effective Date of this Agreement or in connection with the release of capacity to _____ under this Agreement. For any other refunds or credits that accrue after the Effective Date of this Agreement, CG&E shall be entitled to that portion of such refunds or credits attributable to the Virtual Dispatching of transportation and storage withdrawals and injections by CG&E. CG&E shall pay to _____, if refunds or credits are paid to CG&E, or _____ shall retain, if refunds or credits are paid to it, all other refunds or credits paid by a pipeline pursuant to _____'s use of the assets under this Agreement. CG&E will be entitled to 100% of interstate pipeline refunds that are attributed to the Pipeline Reservation Charges. The Parties shall make reasonable efforts to make all refunds and credits payable or reflected in the next Month's invoice, as provided for in Article XI.

E. The release to _____ is intended to represent, as operationally feasible, all of CG&E's transportation and storage assets, except for those services that, under current Tariffs, may not be released or as described in Article III.B. CG&E hereby represents and warrants that it owns or controls all such releasable transportation and storage assets, as listed on Exhibit C. Provided that _____ is in compliance with this Agreement, CG&E shall not terminate or materially modify or amend any contract or agreement listed on Exhibit C such that _____'s ability to render Firm service or realize value hereunder is reduced in any way without prior consultation with _____. The Parties shall negotiate appropriate and comparable adjustments if _____'s ability to render service or realize value is reduced as the result of an action taken by CG&E that modifies or amends any contract or agreement listed on Exhibit C, and if unable to reach agreement, the appropriate adjustments shall be submitted to arbitration pursuant to Article XXIII.

ARTICLE VIII Daily Nominations

A. CG&E shall provide _____ daily load forecasts and dispatching priorities by 8:30 a.m. (ECT). This shall include the load requirements for CG&E's north and south systems, as well as the minimum/maximum flow constraints for said north and south systems. _____ will transmit the nominations and scheduling to the

interstate pipelines on which CG&E has released transportation and storage capacity to _____. In addition, CG&E shall notify _____ of all known intra-day changes to firm requirements at CG&E's City Gate. _____ shall provide CG&E as many intra-day nomination changes as are allowed by Transport Provider's Tariff on which _____ is the managing authority for CG&E.

B. The price for intra-day nomination changes shall be as agreed upon by the Parties, or as specified in CG&E's Gas Supplier Contracts.

C. _____ will make all appropriate upstream pipeline/storage nominations to insure Firm deliveries to the CG&E City Gate.

ARTICLE IX Storage Inventory, Utilization and Refill

A. In connection with CG&E's release to _____ of its Storage Agreements, as defined in the Asset Portfolio, in accordance with Article VII of this Agreement, the actual Gas balances shown in CG&E's Storage Account as of October 31, 2004 shall become the initial actual CG&E Storage Account Balances for the beginning of this Agreement. It is the intention of the Parties that _____ shall be required to make and plan for physical deliveries of Gas as set forth in Article IV with the same degree of reliability of service that CG&E provided to its Gas sales customers prior to the Effective Date of this Agreement. CG&E will maintain an inventory ledger of the interstate pipeline storage inventory reflecting CG&E's Virtual Dispatching of storage withdrawals and injections that were designated by CG&E or were the result of no notice service to balance CG&E's City Gate deliveries. _____ has the obligation to meet CG&E's daily physical load requirements that are currently met with interstate pipeline storage up to the level of the contractual rights released to _____.

B. CG&E shall have the right to designate quantities of Gas to be injected into, or withdrawn from, storage. CG&E will create a storage injection and withdrawal plan that is within pipeline Tariff constraints and will share this plan with _____. It is understood that actual storage injections and withdrawals could differ from the plan, due to no notice injections and withdrawals. Because of these actions, CG&E's plan will be re-evaluated monthly. Subject to CG&E's right to receive storage withdrawals and limitations contained in the Tariffs, _____ has the right to actually inject, withdraw and sell Gas from the released storage capacity as it sees fit. _____ shall have the option at all times to deliver Firm Gas to CG&E's City Gates in lieu of Gas withdrawn directly from pipeline storage. _____ shall not charge CG&E a gas commodity charge for the gas that CG&E designates to be withdrawn from storage as specified in its daily virtual dispatch, regardless of whether _____ supplies the gas by using storage withdrawals or supplies Firm Gas in lieu of storage withdrawals. CG&E will be charged only variable costs associated with the transportation of Gas from storage to CG&E's City Gate, when withdrawing Gas from the virtual storage inventory. _____ will provide to CG&E on a daily basis, if requested by CG&E, a report

of the actual quantities held in storage at that specific point in time. _____ will report to CG&E monthly, by Storage Service, the CG&E Storage Account levels, and the ratchets applicable to such inventories. _____ will also report monthly, _____'s Storage Accounts which shall show the actual physical status of the assets, including actual storage inventory levels, injection and withdrawal rights and applicable ratchets. The format for such reports will be agreed upon by both Parties and may be changed, if agreed to in writing by both Parties, from time to time. If the actual Firm deliverability to CG&E's City Gate at any point in time is less than the Firm deliverability based on CG&E's virtual balance in storage, then _____ shall provide, within two (2) Business Days from the request, CG&E with a Gas supply and transportation plan that maintains deliverability to the CG&E City Gate within Transport and/or Storage Provider's then current tariffs based on CG&E's virtual balance in storage. If _____ fails to provide a plan that maintains the Firm deliverability to CG&E's City Gate, then CG&E shall have the right to recall the necessary interstate transportation and storage in Exhibit C until _____ provides a plan that maintains the Firm deliverability to CG&E's City Gate. _____ agrees that if CG&E recalls storage capacity, title to CG&E's Natural Gas stored in that capacity shall also immediately revert to CG&E. _____ shall provide such virtual plan, in writing, to CG&E upon request.

C. _____ shall attempt to manage the actual Natural Gas storage inventories in the Storage Facilities such that the actual Storage Accounts equal the virtual Storage Accounts at the end of the Day on October 31, 2006. _____ shall transfer such actual inventories back to CG&E effective the beginning of the Gas day on November 1, 2006. If _____ continues as the Asset Manager under a new asset management agreement for a new term that commences on November 1, 2006, then the initial virtual Storage Account for the beginning of the new agreement shall be the virtual storage inventory in the Storage Account as of October 31, 2006, and _____ shall not utilize the following cash-out procedure. If _____ does not continue as the asset manager for a new term commencing November 1, 2006 and if the actual inventory level in any Storage Facility is less than the virtual storage inventory level in such Storage Facility at the end of the Day on October 31, 2006, then _____ shall pay CG&E for the volume shortfall as follows:

1. Shortfall less than 5 percent of virtual storage inventory level: first of the month index published in Inside FERC Natural Gas Report, "Prices of Spot Gas Delivered to Pipelines", Columbia Gulf Transmission Co., Onshore Louisiana Index, for November, 2006, plus Columbia Gulf and Columbia Gas Transmission pipelines' commodity transportation costs, plus fuel, to CG&E's city gate; multiplied by the volume shortfall.
2. Any increment beyond the 5 percent volume shortfall, _____ shall deliver the volume shortfall, in kind, on the applicable Transport/Storage Provider pipeline as follows: (a) for TGT, _____ will deliver to CG&E's City Gate and (b) for TCO, _____ will deliver to either the

TCO Appalachia (Pool) or the TCO interconnect with CGT at Leach, Kentucky. _____ shall deliver such volume shortfall during December, 2006 and January, 2007 for twenty (20) Days in each month as specified by CG&E.

3. Payment for any shortage as described in Article IX, C.1 above will be credited to CG&E's October 2006 Gas invoice from _____.

D. In the event of a default by _____ as described in Article XIX or termination of this Agreement before the end of the Term, _____ shall, upon 24 hours notice by CG&E, transfer to CG&E the actual Gas inventories in the Storage Facilities. If, at the time of such transfer, the actual inventory in any Storage Facility does not equal the virtual storage inventory in such Storage Facility, then the Parties shall compensate for the difference(s) as follows:

1. If the actual inventory exceeds the virtual storage inventory, then, within thirty (30) Days after the transfer, CG&E shall, at its option, exercisable within five (5) Business Days after such transfer, either:
 - a. Deliver to _____, an amount of Gas equal to the excess inventory, at a mutually agreeable location; or
 - b. Compensate _____ for the excess inventory at the lesser of CG&E's weighted average purchase price for the virtual inventory storage, as shown in the applicable virtual Storage Account, or the following price(s) as applicable on the date of inventory transfer: (i) for TGT storage, the *Gas Daily* "Dominion (delivered)" daily index price (i.e., the *Gas Daily* price applicable at Lebanon, Ohio); and (ii) for TCO storage, the *Gas Daily* "Columbia APP" daily index price; or,
 - c. CG&E and _____ mutually agree no compensation is necessary.
2. If the virtual storage inventory exceeds the actual storage inventory, then, within thirty (30) Days after the transfer, _____ shall, at CG&E's option, exercisable within five (5) Business Days after such transfer, either:
 - a. Deliver to CG&E an amount of Gas equal to the inventory shortfall at a time and location mutually agreed upon by the Parties; or
 - b. Compensate CG&E for the shortfall in inventory at the greater of CG&E's weighted average purchase price for the virtual storage inventory, as shown in the applicable virtual Storage Account, or the following price(s) as applicable on the date of inventory transfer: (i) for TGT storage, the *Gas Daily* "Dominion (delivered)" index price (i.e., the *Gas Daily* price applicable at

Lebanon, Ohio); and (ii) for TCO storage, the *Gas Daily* "Columbia APP" daily index price.

Any amount owed by _____ shall be credited to CG&E's Gas invoice from _____ for the period in which the transfer of inventories occurs.

E. In the event of a default by CG&E as described in Article XIX or termination of this Agreement before the end of the Term, _____ shall, upon 24 hours notice by CG&E, transfer to CG&E the actual Gas inventories in the Storage Facilities. If, at the time of such transfer, the actual inventory in any Storage Facility does not equal the virtual storage inventory in such Storage Facility, then the Parties shall compensate for the difference(s) as follows:

1. If the actual inventory exceeds the virtual storage inventory, then, within thirty (30) Days after the transfer, CG&E shall, at _____'s option, exercisable within five (5) Business Days after such transfer, either:
 - a. Deliver to _____, an amount of Gas equal to the excess inventory, at a mutually agreeable location; or
 - b. Compensate _____ for the excess inventory at the following price(s) as applicable on the date of inventory transfer: (i) for TGT storage, the *Gas Daily* "Dominion (delivered)" daily index price (i.e., the *Gas Daily* price applicable at Lebanon, Ohio); and (ii) for TCO storage, the *Gas Daily* "Columbia APP" daily index price.
2. If the virtual storage inventory exceeds the actual inventory, then, within thirty (30) Days after the transfer, _____ shall, at its option, exercisable within five (5) Business Days after such transfer, either:
 - a. Deliver to CG&E an amount of Gas equal to the inventory shortfall at a time and location mutually agreed upon by the Parties; or
 - b. Compensate CG&E for the shortfall in inventory at the greater of CG&E's purchase price for the virtual storage inventory as shown in the applicable virtual Storage Account, or the following price(s) as applicable on the date of inventory transfer: (i) for TGT storage, the *Gas Daily* "Dominion (delivered)" index price (i.e., the *Gas Daily* price applicable at Lebanon, Ohio); and (ii) for TCO storage, the *Gas Daily* "Columbia APP" daily index price.

Any amount owed by _____ shall be credited to CG&E's Gas invoice from _____ for the period in which the transfer of inventories occurs. Any amount owed by CG&E shall be included in CG&E's Gas invoice from _____ for the period in which the transfer of inventory occurs.

ARTICLE X Passage of Title

Title to the Gas covered by the CG&E Storage Agreements released to _____ shall pass from CG&E to _____ on the Day on which the Capacity Release(s) is effective. Title to Gas delivered to CG&E under the provisions of Article IV shall pass from _____ to CG&E when delivered to the Delivery Point(s). The Party who has title to the Gas at any time shall be deemed to be in control and possession of the Gas, and shall be responsible for (i) any damage or injury caused thereby, and (ii) all charges, expenses, fees, taxes, damages, injuries, and other costs incurred in connection with or attributable to the purchase and handling of Gas, except that CG&E shall fully reimburse _____ for (i) any ad valorem or similar taxes that would be levied on the volume of the Gas in the CG&E Storage Agreements, if that volume of Gas were actually in storage (i.e., based on the virtual Storage Accounts) and (ii) any sales tax assessed in connection with the release of the CG&E Storage Agreements to _____. Each Party shall indemnify, defend, and hold the other harmless from all such charges, expenses, fees, taxes, damages, injuries, and other costs.

ARTICLE XI Invoicing Requirements

A. Each Month, CG&E will prepare a worksheet that will reflect for the preceding Month, its deemed total cost of Gas based on CG&E's hourly and daily dispatching of supply as if it had been done without _____ managing CG&E's Gas supply assets. This worksheet will be the basis for _____'s charges for the Gas it delivers to CG&E's City Gate. On or before the thirteenth (13th) day of each Month during the Term of this Agreement, CG&E will provide this worksheet to _____ for billing purposes. Each Month during the Term of this Agreement, _____ shall submit to CG&E an invoice no later than the twentieth (20th) day of the month for the preceding Month's activity reflecting the total Gas costs shown on the worksheet. _____ will invoice CG&E for reimbursement of Pipeline Reservation Charges separately, according to the terms of each Transport or Storage Provider contract. Any charges billed by CG&E's interstate pipelines or Firm Gas Suppliers that are not the result of CG&E's daily dispatching (as reflected on the worksheet) or are not minimum billing or Reservation Charges will be the responsibility of _____. _____ will be responsible for any imbalance or other penalty charges incurred as a result of _____'s action or inaction, and CG&E will be responsible for any imbalance or other penalty charges incurred as a result of CG&E's action or inaction.

B. Attached to its invoice, _____ will provide CG&E with the appropriate records and documentation for all costs billed by _____ to CG&E including, but not limited to, all charges as described in Article V.I., and any other costs associated with this Agreement so that CG&E may fulfill its regulatory reporting requirements.

ARTICLE XII
Payment

A. CG&E shall pay _____ all undisputed amounts no later than thirty (30) days following the delivery Month via wire transfer at the address specified in Article XIII. If CG&E disputes, in good faith, any portion of _____'s invoice, CG&E shall notify _____ in writing, prior to the due date of the disputed invoice, the reasons therefore and the Parties shall negotiate in good faith to resolve such dispute. If it is determined that any disputed amount is owed to _____, then CG&E shall pay such amount, plus interest, at the rate specified below from the date the payment was originally due.

B. Interest on late payments by either Party shall accrue from the due date until the date of payment at a rate equal to the lower of: (i) the then-effective prime rate of interest published under "Money Rates" in *The Wall Street Journal*, plus two percent (2%) per annum, compounded monthly or, (ii) the maximum applicable lawful interest rate allowed in Ohio.

C. In the event that each Party owes payment under this Agreement to the other in the same Month, the amounts due shall be netted against each other with the result that only the Party owing the greater amount shall make payment and only to the extent of the net amount due, plus any interest due as determined by this Article XII.

ARTICLE XIII
Wiring Instructions

_____ 's and CG&E's designated addresses for all wire transfers related to this Agreement shall be:

Account Name: _____
ABA # _____
Account Number _____

CG&E:

Account Name: Cincinnati Gas & Electric Company
ABA # _____
Account Number _____

ARTICLE XIV
Contacts and Notices

_____’s and CG&E’s designated contacts for all notices related to this Agreement shall be:

_____:

Notices: Attention : _____

Phone _____

Fax _____

Account Manager _____

Wk Phone: _____

Hm Phone: _____

Cell: _____

Fax: _____

E-mail: _____

Operations Primary: _____

Wk Phone: _____

Hm Phone: _____

Cellular: _____

Fax: _____

E-mail: _____

Secondary: _____

Wk Phone: _____

Hm Phone: _____

Cellular: _____

Fax: _____

E-mail: _____

CG&E:

Notices: **The Cincinnati Gas & Electric Company**

Attn: _____
139 East Fourth Street, EM025

Cincinnati, OH 45202

Phone: _____

Fax: _____

Operations: Primary: _____

Wk Phone: _____

Cellular: _____

Hm Phone: _____

Fax: _____
E-mail: _____

Secondary: _____
Wk Phone: _____
Hm Phone: _____
Fax: _____
E-mail: _____

ARTICLE XV
Representations and Warranties

A. As a material inducement to entering into this Agreement, _____ represents and warrants to CG&E as of the date of the execution and delivery of this Agreement as follows:

1. There are no suits, proceedings, judgments, rulings or orders by or before any court or any governmental authority to which _____ is a party that materially adversely affects (a) its ability to perform its obligations under this Agreement, or (b) the rights of CG&E hereunder.
2. _____ is duly organized, validly existing, and in good standing under the laws of the State of _____, and it has the legal right, power, authority, and is qualified to conduct its business, to execute and deliver this Agreement, and perform its obligations under the same, and all regulatory authorizations have been obtained and/or maintained, as required, for it to legally perform its obligations hereunder.
3. The making and performance by _____ of this Agreement is within its powers, has been duly authorized by all necessary action on its part, and does not and will not violate any provisions of its incorporation or other formation, as applicable, or any other of its governing documents, nor will the making or performance of this Agreement violate (a) any agreement or instrument to which _____ is a party or is bound, (b) any material provisions of any judgment, decree, or judicial order applicable to _____ or _____, (c) any provision of law or any rule, regulation or administrative order presently in effect and applicable to _____ or its governing documents. To the best of _____'s knowledge and belief, no consents of third parties, whether private, judicial, or public are required under any agreement or instrument to which _____ is a party or is bound, provided however, that if, after the execution hereof, any such third party consents are deemed to be necessary in order to effectuate the purposes and intent of this Agreement, then _____ shall use commercially reasonable efforts to promptly obtain such consents.

4. This Agreement when entered into constitutes a legal, valid and binding act and obligation of _____, enforceable against it in accordance with its terms, subject to principles of equity and bankruptcy, insolvency, reorganization and other laws affecting creditors' rights generally.

5. There are no bankruptcy, insolvency, reorganization, receivership or other arrangements or proceedings pending or being contemplated by _____, or to its knowledge, threatened against _____.

B. As a material inducement to entering into this Agreement, CG&E represents and warrants to _____ as of the date of the execution and delivery of this Agreement as follows:

1. There are no suits, proceedings, judgments, rulings or orders by or before any court or any governmental authority to which CG&E is a party that materially adversely affects (a) its ability to perform its obligations under this Agreement, or (b) the rights of _____ hereunder.

2. CG&E is duly organized, validly existing, and in good standing under the laws of the State of Ohio, and it has the legal right, power, authority, and is qualified to conduct its business, to execute and deliver this Agreement, and perform its obligations under the same, and all regulatory authorizations have been obtained and/or maintained, as required, for it to legally perform its obligations hereunder.

3. The making and performance by CG&E of this Agreement is within its powers, has been duly authorized by all necessary action on its part, and does not and will not violate any provisions of its incorporation or other formation, as applicable, or any other of its governing documents, nor will the making or performance of this Agreement violate (a) any agreement or instrument to which CG&E is a party or is bound, (b) any material provisions of any judgment, decree, or judicial order applicable to CG&E, (c) any provision of law or any rule, regulation or administrative order presently in effect and applicable to CG&E or its governing documents. To the best of CG&E's knowledge and belief, no consents of third parties, whether private, judicial or public, are required under any agreement or instrument to which CG&E is a party or is bound, provided however, that if, after the execution hereof, any such third party consents are deemed to be necessary in order to effectuate the purposes and intent of this Agreement, then CG&E shall use commercially reasonable efforts to promptly obtain such consents.

4. This Agreement when entered into constitutes a legal, valid and binding act and obligation of CG&E, enforceable against it in accordance with its terms, subject to principles of equity and bankruptcy, insolvency, reorganization and other laws affecting creditors' rights generally.

5. There are no bankruptcy, insolvency, reorganization, receivership or other arrangements or proceedings pending or being contemplated by CG&E, or to its knowledge, threatened against CG&E.
- C. Each Party shall have an on-going obligation to supplement its respective representations and warranties if a material change occurs therein.

ARTICLE XVI **Government Action**

Either Party may terminate this Agreement in the event that the FERC, the Public Utilities Commission of Ohio or any administrative body or court of competent jurisdiction, or a legislative body changes pertinent statutes, regulations or orders so as to significantly restrict or reduce the value of this Agreement, such significant (i) to significantly restrict or reduce the value of this Agreement, (ii) to require CG&E to assign to its customers portions of the assets included in the Asset Portfolio, or (iii) to significantly and materially modify the nature of the services provided by this Agreement, provided however, that the Parties will endeavor to mutually agree on revisions to the Agreement to comply with such regulatory changes. In the event either Party elects to terminate this Agreement pursuant to this Article XVI such termination shall be effected as set forth in Section C of Article XIX.

ARTICLE XVII **Force Majeure**

- A. This Article XVII is the sole and exclusive excuse for non-performance permitted under this Agreement and all other excuses at law or in equity are WAIVED to the extent permitted by law. Except with regard to a Party's obligation to make payment due under this Agreement, at the time of the Force Majeure event, neither Party shall be liable to the other for failure to perform a Firm obligation, to the extent such failure was caused by *Force Majeure*.
- B. *Force Majeure* shall mean an event not anticipated as of the Effective Date, which is not within the reasonable control of the Party, or in the case of third party obligations or facilities, the third party claiming suspension, and which by the exercise of due diligence such Party, or third party, is unable to prevent or overcome or to obtain, or cause to be obtained a commercially reasonable substitute performance. Therefore, neither Party will be entitled to the benefit of *Force Majeure* under the following circumstances; (i) the *Force Majeure* event was caused by the acts, omissions, or negligence of each Party, in whole or in part, or to the extent that such *Force Majeure* is the direct result of acts, omissions or the negligence of such Party's affiliates; (ii) to the extent such Party failed to use due diligence, or failed to utilize all reasonable dispatch and reasonable efforts in removing or overcoming such *Force Majeure* to again put itself in a position to carry out all of the obligations that it has assumed; (iii) to the extent such

Party's inability to perform was caused by that Party's lack of funds; or (iv) to the extent such Party's inability to perform was caused by a shortage of Gas supply not caused by a *Force Majeure* event. "*Force Majeure*" shall include an event of *Force Majeure* occurring with respect to the facilities or services of _____'s or CG&E's Transport or Storage Provider.

C. *Force Majeure* shall include, but not be limited to, the following; (i) physical events such as acts of God, landslides, lightning, earthquakes, fires, storms or storm warnings, such as hurricanes, which result in evacuation of the affected area, floods, washouts, explosions, breakage or accident or necessity of repairs (other than as a result of the negligence or other fault of the Party claiming *Force Majeure*) to machinery or equipment or lines of pipe; (ii) weather related events affecting an entire geographic region, such as low temperatures that cause freezing or failure of wells or lines of pipe; (iii) interruption or curtailment of firm transportation and/or storage by Transport or Storage Providers; (iv) acts of others such as strikes, lockouts or other industrial disturbances, riots, sabotage, insurrections, wars or terrorism that have a direct result upon obligation of the Party; and (v) governmental actions such as necessity for compliance with any court order, law, statute, ordinance, or regulation promulgated by a governmental authority having jurisdiction. _____ and CG&E shall make commercially reasonable efforts to avoid the adverse impacts of a *Force Majeure* and to resolve the event or occurrence once it has occurred in order to resume performance.

D. Notwithstanding anything to the contrary herein, the Parties agree that the settlement of strikes, lockouts or other industrial disturbances shall be entirely within the sole discretion of the Party experiencing such disturbances.

E. The Party for which performance is prevented by *Force Majeure* must provide notice to the other Party. Initial notice may be given orally, if given within twenty-four (24) hours; however, written notification with full particulars of the event or occurrence, including the cause of the event, the expected duration of the event, and the action being taken to eliminate it is required as soon as reasonably possible but in no event longer than two (2) Business Days following the event of the *Force Majeure*. Upon providing notification of *Force Majeure* to the other Party, the affected Party will be relieved of its obligation to make or accept delivery of Gas as applicable to the extent and for the duration of the *Force Majeure*, and neither Party shall be deemed to have failed in such obligations to the other during such occurrence or event.

ARTICLE XVIII Regulatory Compliance

This Agreement shall be subject to all valid and applicable laws of the United States and to the applicable valid rules, regulations or orders of any regulatory agency or governmental authority having jurisdiction over the Parties or this Agreement. The Parties shall be entitled to regard all applicable laws, rules and regulations (federal, state

or local) as valid and may act in accordance therewith until such time as the same may be declared invalid by a final, non-appealable judgment of a court of competent jurisdiction. This Agreement and the actions of _____ and CG&E hereunder are subject to all present and future valid orders, rules, and regulations of any regulatory body having jurisdiction. Both _____ and CG&E agree to timely make all regulatory filings that may be needed to effectuate this Agreement and shall promptly provide copies of such filings to the other Party.

ARTICLE XIX

Events of Default, Failure to Perform, Termination and Remedies

A. Unless such act or omission is the result of *Force Majeure* or the sole failure or negligence of CG&E, each of the following acts or omissions shall be deemed an Event of Default by _____:

1. The failure of _____ to comply with the material terms and conditions of the Tariffs or agreements governing use of the Asset Portfolio;
2. The failure of _____ to pay any undisputed amounts due any Transport or Storage Provider under the Asset Portfolio and such failure continues for a period of five (5) Days;
3. _____ engages in one or more of the following acts; (a) an assignment or any general arrangement for the benefit of its creditors, (b) the filing of a petition or other commencement, authorization or acquiescence in the commencement of a proceeding or cause under any bankruptcy or similar law for the protection of creditors, or (c) the inability of _____ to pay any debt when due (“_____ Bankruptcy Default”);
4. Any material inaccuracy in any representation or warranty of _____ set forth in this Agreement, and such inaccuracy is not remedied within fifteen (15) Days of _____’s receipt of a written notice from CG&E describing the particulars of such inaccuracy in reasonable detail;
5. The failure of _____ to perform any material covenant, term or condition or obligation in this Agreement, other than the material covenants or obligations addressed in the other subsections of Section A of Article XIX, and such failure is not remedied within ten (10) Days of _____’s receipt of a written notice from CG&E describing the particulars of such failure in reasonable detail;
6. The failure of _____ to timely provide adequate assurance when required by Article XXVII;

7. The failure of _____ to provide Firm sales service as provided in Article IV, provided however, that _____ shall not be deemed in Default if, (i) _____ timely pays to CG&E any amount due in accordance with the terms of this Agreement, and (ii) _____'s failure has not caused material prejudice to CG&E's interest;
8. A material failure by _____ to provide accurate and timely reports required by this Agreement and such failure is not remedied within five (5) Business Days of _____'s receipt of a written notice from CG&E describing the particulars of such failure in reasonable detail; and
9. The failure of _____ to deliver Gas into CG&E's Storage Accounts, provided however, that _____ shall not be deemed in Default if, (i) _____ timely pays to CG&E any amount due in accordance with the terms of the Agreement, and (ii) _____'s failure has not caused substantial prejudice to CG&E's interests.

B. Unless such act or omission is the result of *Force Majeure* or the failure or negligence of _____, each of the following acts or omissions shall be deemed an Event of Default by CG&E:

1. The failure of CG&E to comply with the material terms and conditions of the contracts and agreements listed on Exhibit C;
2. The failure of CG&E to pay undisputed amounts due _____ herein, and such failure continues for a period of five (5) Days;
3. CG&E engages in one or more of the following acts: (a) an assignment or any general arrangement for the benefit of its creditors, (b) the filing of a petition or other commencement, authorization or acquiescence in the commencement of a proceeding or cause under any bankruptcy or similar law for the protection of creditors, or (c) the inability of CG&E to pay any debt when due ("CG&E Bankruptcy Default");
4. Any material inaccuracy in any representation or warranty of CG&E set forth in this Agreement, and to the extent such inaccuracy is both intentional and capable of effective redemption, such inaccuracy is not remedied within fifteen (15) Days of CG&E's receipt of a written notice from _____ describing the particulars of such inaccuracy in reasonable detail.
5. The failure of CG&E to perform any material covenant, term or condition or obligation in this Agreement other than the material covenants or obligations addressed in the other subsections of Section B of Article XIX, and such failure is not remedied within ten (10) Days of CG&E's receipt of a written

notice from _____ describing the particulars of such failure in reasonable detail.

6. The failure of CG&E to timely provide adequate assurance when required by Article XXVII.
7. A material failure by CG&E to provide accurate and timely reports required by this Agreement and such failure is not remedied within five (5) Business Days of CG&E's receipt of a written notice from _____ describing the particulars of such failure in reasonable detail; and

C. In addition to the remedy for Events of Default by _____ or CG&E, as set forth in Articles VII and IX, the remedies for Events of Default by _____ or CG&E, as applicable, shall be as follows:

1. If an Event of Default occurs with respect to a Party (the "Defaulting Party"), then the other Party (the "Non-Defaulting Party") shall have the right, in addition to any other remedies available hereunder, to: (a) upon one (1) Business Day's written notice, suspend its performance under this Agreement; (b) withhold any amounts owed to the Defaulting Party, under this Agreement and/or (c) set off any amount owed to the Defaulting Party, under this Agreement or any other agreement between the Parties (whether or not yet due), or against any amounts owing by the Defaulting Party to the Non-Defaulting Party (whether or not yet due).
2. In addition to the provisions of this Article XIX, upon the occurrence of an Event of Default, the Non-Defaulting Party may, for so long as the Event of Default continues, terminate, accelerate, and liquidate all obligations then outstanding or not yet commenced in accordance with the provisions of this Agreement by: (a) providing notice to the Defaulting Party, and (b) establishing an early termination date, which date shall be between one (1) and twenty (20) Business Days following receipt of the notice of early termination, on which all such obligations shall terminate ("Early Termination Date"), provided however, if the Defaulting Party is the subject of a bankruptcy, insolvency, or similar proceeding, all outstanding obligations shall automatically terminate, without notice or right to cure, and without any other action by either Party as if an Early Termination Date had been declared immediately prior to such event. If an Early Termination Date has been designated, the Non-Defaulting Party shall calculate the Total Termination Payment and notify the Defaulting Party of such amount including detailed support for the Total Termination Payment calculation. The failure to give such notice contemplated herein shall not affect the validity or enforceability of the liquidation or give rise to any claim by the Defaulting Party against the Non-Defaulting Party.

3. The Non-Defaulting Party may net the Total Termination Payment against all other amounts owed (whether or not yet due) between the Parties under the Agreement and any other agreements between the Parties. This amount constitutes the "Liquidation Amount" payable by the Defaulting Party within three (3) Business Days or payable by the Non-Defaulting Party on the Payment Date following the Early Termination Date, as applicable. A disputed amount hereunder shall be paid by the Defaulting Party, subject to refund.
4. The failure of the Non-Defaulting Party to exercise any of its rights or remedies contained in this Article or in Articles VII or IX shall not constitute a waiver of the Event of Default, the requirement for payment, or any of the other rights or remedies of the Non-Defaulting Party in connection with the Event of Default.
5. The Non-Defaulting Party's rights under this Agreement are in addition to, and not in limitation or exclusion of, any other rights the Non-Defaulting Party may have (whether by contract, operation of law, or otherwise). Each Party reserves to itself all rights, set offs, counterclaims, and defenses which it is, or may be, entitled to arising from or out of this Agreement or other agreements between the Parties, at law or otherwise.

ARTICLE XX
Indemnification

- A. _____ shall indemnify CG&E and hold CG&E harmless from all liability engendered by _____'s use of the released transportation or storage capacity or assigned Gas Supplier Contracts, except to the extent that the liability is the result of CG&E's gross negligence or willful misconduct.
- B. CG&E shall indemnify _____ and hold _____ harmless from all liability engendered by transportation or storage capacity retained by CG&E, and CG&E's pre-Agreement supply arrangements, except to the extent that the liability is the result of _____'s gross negligence or willful misconduct.

ARTICLE XXI
Applicable Law

THE INTERPRETATION AND PERFORMANCE OF THE AGREEMENT SHALL BE GOVERNED BY AND INTERPRETED IN ACCORDANCE WITH THE LAWS OF THE STATE OF OHIO, EXCLUDING HOWEVER, ANY CONFLICT OF LAW RULE THAT WOULD APPLY THE LAW OF ANOTHER JURISDICTION.

ARTICLE XXII
Confidentiality

Unless mutually agreed, the terms of this Agreement, including but not limited to the price paid for Gas, will be kept confidential by _____ and CG&E, except to the extent that the Party is obligated to disclose such information to the pipeline or supplier affected by this Agreement, or to a regulatory authority for the purpose of effectuating the transportation, storage, and/or sale of the Gas pursuant to this Agreement, or is obligated by law, court or administrative agency of competent jurisdiction, or contract to make such disclosure. If required to be disclosed, the Party subject to the disclosure requirement shall (i) notify the other Party immediately, and (ii) cooperate to the fullest extent in seeking whatever confidential status may be available to protect any material to be disclosed; provided, however, the Party required to make the disclosure shall not be obligated to subject itself to sanctions to comply with this provision.

ARTICLE XXIII Arbitration

- A. If a dispute arises between the Parties relating to this Agreement, the Parties agree to use the following procedure prior to either Party pursuing other available remedies:
1. A meeting shall be held promptly between the Parties, attended by individuals with decision-making authority regarding the dispute, to attempt in good faith to negotiate a resolution of the dispute.
 2. If, within thirty (30) Days after such meeting, the Parties have not succeeded in negotiating a resolution of the dispute, any such dispute shall be resolved pursuant to binding arbitration administered by the American Arbitration Association ("AAA") under its commercial arbitration rules, according to the procedures set forth in this Article XXIII and applying the governing law of this Agreement. Either Party may commence an arbitration proceeding hereunder by giving written notice to the other Party specifying the nature of the Dispute in detail and naming the arbitrator for the Party commencing the arbitration. No later than five (5) Business Days after the receipt of the notice, commencing the arbitration proceeding, the other party shall select an arbitrator and notify the party commencing the arbitration. Within ten (10) Days following their selection, the arbitrators selected by _____ and CG&E shall jointly select a third arbitrator. In the event they are unable to agree upon the third arbitrator, the selection shall be made according to the rules of the AAA. The third arbitrator shall hear and decide all matters relating to the dispute that is subject to arbitration. All arbitrators selected under this Agreement shall have at least eight (8) years of professional experience in the commodity markets and in the business of marketing the applicable Commodity or Commodities, shall not previously have been employed by either Party, and shall not have a direct or indirect interest in either Party or the subject matter of the arbitration. The arbitration hearing

shall commence as soon as is practical, but in no event later than thirty (30) Days after the selection of the third arbitrator. If any arbitrator selected should die, resign, or otherwise be unable to perform his or her duties hereunder, a successor arbitrator shall be selected pursuant to the procedures set forth in this Article XXIII. Such arbitration shall be held in neutral locations determined by the Parties prior to the selection of the third arbitrator.

B. The arbitration shall be conducted according to the following; (i) the hearing shall be conducted within ninety (90) Days of a Party's notice, (ii) the hearing shall be conducted on a confidential basis, (iii) at the conclusion of the hearing, each Party will present a suggested resolution to the arbitrator, (iv) the arbitrator may select either suggested resolution or may make his or her own decision, subject to the limitation that the decision must resolve the dispute in a manner consistent with the intent of the Parties as reflected in the terms of this Agreement, (v) the arbitrator shall be bound to follow the substantive state and Federal laws of jurisprudence as well as the applicable rules of evidence in arriving at a decision, (vi) the panel of arbitrators, in consultation with the Parties, shall provide for limited discovery, (vii) the arbitrator shall issue a confidential written opinion containing his or her decision within thirty (30) Days after the hearing, (viii) each Party shall divide equally the cost of the arbitrators and the hearing and each Party shall be responsible for its expenses and those of its counsel and representatives, and (ix) any offer made or the details of any negotiations regarding the dispute prior to arbitration and the cost to the Parties of their representatives and counsel shall not be admissible.

C. **Binding Nature of Proceedings.** EACH PARTY UNDERSTANDS THIS AGREEMENT CONTAINS AN AGREEMENT TO ARBITRATE ANY DISPUTE OR NEED OF INTERPRETATION RELATED TO THIS AGREEMENT. EACH PARTY UNDERSTANDS IT CANNOT BRING A LAWSUIT CONCERNING ANY SUCH DISPUTE. INSTEAD, EACH PARTY AGREES TO SUBMIT ANY SUCH DISPUTE TO AN IMPARTIAL PANEL OF ARBITRATORS IN ACCORDANCE WITH THE TERMS OF THIS AGREEMENT. ANY DECISION OF THE ARBITRATOR MAY BE ENFORCED IN ANY COURT OF COMPETENT JURISDICTION BY THE PARTY IN WHOSE FAVOR SUCH DECISION IS MADE. NOTWITHSTANDING THE FOREGOING, A PARTY MAY FILE A LAWSUIT TO OBTAIN INJUNCTIVE RELIEF RELATED TO THE PERFORMANCE OF THE OBLIGATIONS UNDER THIS ARTICLE.

ARTICLE XXIV Limitation of Liability

A. Except as set forth herein, there is no warranty of merchantability or fitness for a particular purpose, and any and all implied warranties are disclaimed. For breach of any provision for which an express remedy or measure of damages is provided, such express remedy or measure of damages shall be the sole and exclusive remedy and all other remedies or damages at law or in equity are waived. If no measure of damages is

expressly provided herein, a Party's liability shall be limited to direct actual damages only. The remedies set forth in this Agreement, shall be the exclusive remedies for the Parties.

B. EXCEPT AS OTHERWISE SPECIFICALLY PROVIDED HEREIN, IN NO EVENT WILL EITHER PARTY BE LIABLE UNDER THIS AGREEMENT, WHETHER IN CONTRACT, IN TORT (INCLUDING NEGLIGENCE AND STRICT LIABILITY), OR OTHERWISE, FOR INCIDENTAL, CONSEQUENTIAL, SPECIAL, OR PUNITIVE DAMAGES.

ARTICLE XXV Recording Language

Each of the Parties hereto (i) consent to the recording of telephone conversations of their respective trading and marketing personnel in connection with this Agreement, and (ii) agrees that any such electronic recordings may be submitted in evidence in any suit, action or other proceedings in relation to this Agreement by either Party.

ARTICLE XXVI Assignment

This Agreement may not be assigned by either Party, in whole or in part, without the prior written consent of the other Party, and consent shall not be unreasonably withheld. This Agreement shall be binding upon and inure to the benefit of, and be enforceable by, the parties hereto and their representatives, successors, and assigns.

ARTICLE XXVII Financial Responsibility

A. During the Term of this Agreement, _____ shall provide to CG&E a parental guaranty or other assurance of financial responsibility in the amount and form in the sole discretion of CG&E, guaranteeing the financial performance of _____ pursuant to this Agreement. CG&E shall identify the amount of the Asset Manager's financial responsibility by the monetary valuation of Storage Gas as calculated and updated by CG&E from time to time during throughout the term of this Agreement. _____ shall provide such financial assurance to CG&E's satisfaction prior to CG&E's transfer of its Natural Gas assets to _____.

ARTICLE XXVIII Audit

Each Party shall have the right, during the Term of this Agreement and for a period of two (2) years after the termination of this Agreement, at its own expense, upon reasonable notice and at reasonable times, to examine the books and records of the other

Party, only to the extent reasonably necessary to verify the accuracy of any statement, charge, payment or computation made under the Agreement. This examination right shall not be available with respect to proprietary information not directly relevant to this Agreement. All invoices and billings shall be conclusively presumed final and accurate unless objected to in writing, with adequate explanation and/or documentation, within two years after the Month of Gas delivery. If the audit discloses an error the Party owing payment resulting from such audit shall pay all retroactive adjustments in full and with interest as specified under Article XII within thirty (30) Days of notice and substantiation of such inaccuracy.

ARTICLE XXIX
Offset

Each Party reserves to itself all rights, set-offs, counterclaims, and other defenses which it is or may be entitled to arising from the Agreement.

ARTICLE XXX
Enforceability

All provisions of this Agreement are severable, and the unenforceability or invalidity of any of the provisions of this Agreement shall not affect the validity or enforceability of the remaining provisions of this Agreement.

ARTICLE XXXI
Interpretation of Waivers

No waiver of any provision of this Agreement, or of a breach hereof, shall be effective unless it is in writing, signed by the Party waiving the provision or the breach hereof. No waiver of a breach of this Agreement (whether expressed or implied) shall constitute a waiver of a subsequent breach hereof.

ARTICLE XXXII
Amendment

This Agreement sets forth all understandings between the Parties respecting each obligation subject hereto and any prior contracts, understandings and representations, whether oral or written, are merged into and superseded by this Agreement. This Agreement may be amended only by a written document executed by both Parties.

ARTICLE XXXIII
Third Party Beneficiaries

There is not a third party beneficiary to this Agreement.

ARTICLE XXXIV

Authority

Each Party, as well as the individuals signing this Agreement, represent and warrant that it, he, or she has the power to enter into this Agreement and the authority to bind its respective Party.

ARTICLE XXXV

True Up

Within ninety (90) Days after the Term expiration, or termination for any reason, the Parties will finalize the amounts and prices paid under the Agreement and make any necessary adjustments to volume or amounts owed by one Party to the other Party that are necessary to reflect the actual amounts provided under the Agreement.

ARTICLE XXXVI

Continuing Obligations

Termination of this Agreement does not end continuing obligations of either Party specified therein.

IN WITNESS WHEREOF, the Parties have duly executed this Agreement as of the day and year first above written.

By: _____

Name: _____

Title: _____

THE CINCINNATI GAS & ELECTRIC COMPANY

By: _____

Name: _____

Title: _____

CG&E Estimated Storage Balance

Exhibit A

CG&E's Operational Requirements
Regarding Natural Gas Deliveries To The City Gate

Exhibit B

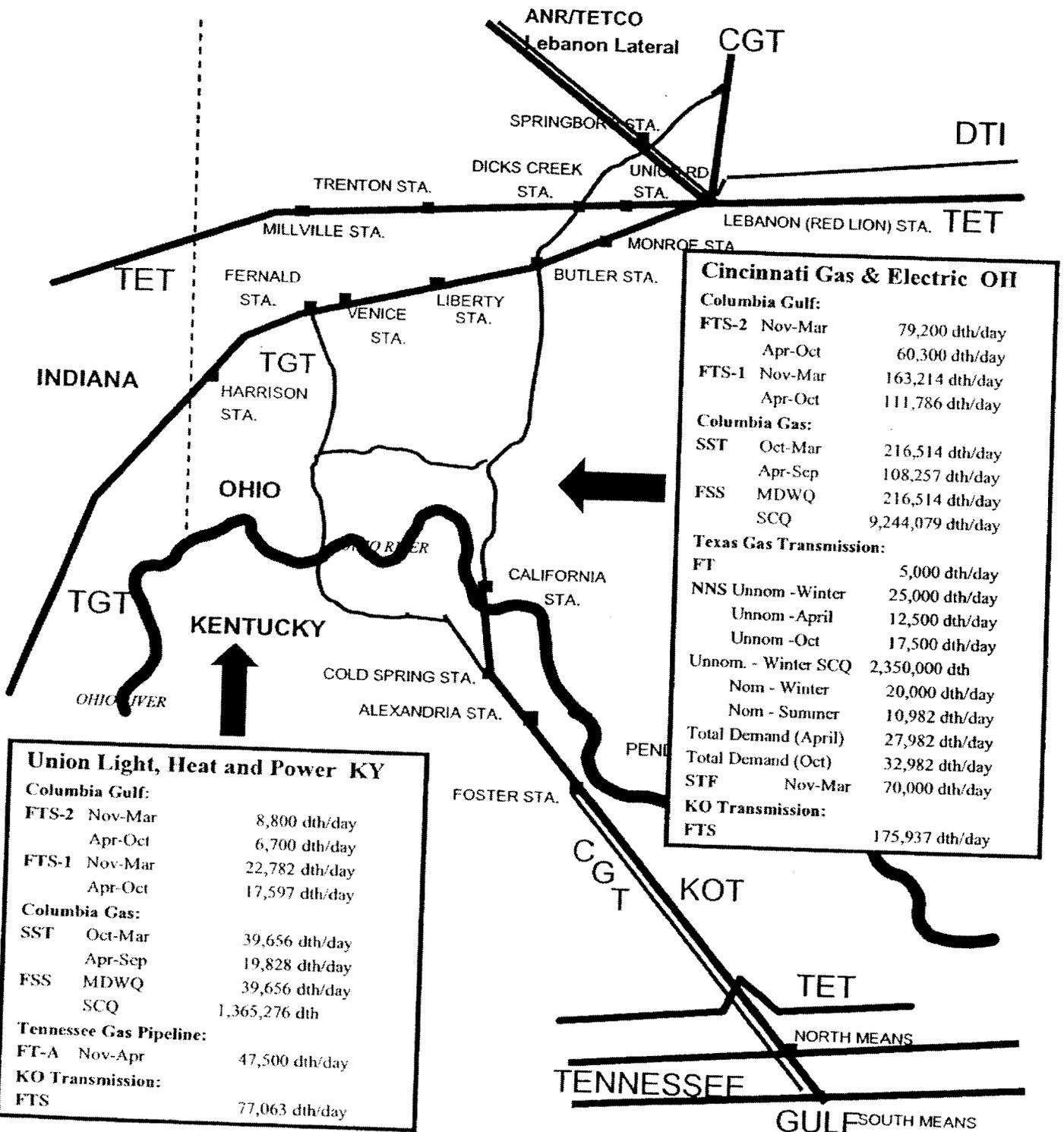
Gas Supplier Contracts

Exhibit C

Firm Contracts with Interstate Pipelines



Pipeline Capacity Portfolio Winter Season 2004-2005



Cincinatti Gas & Electric OH

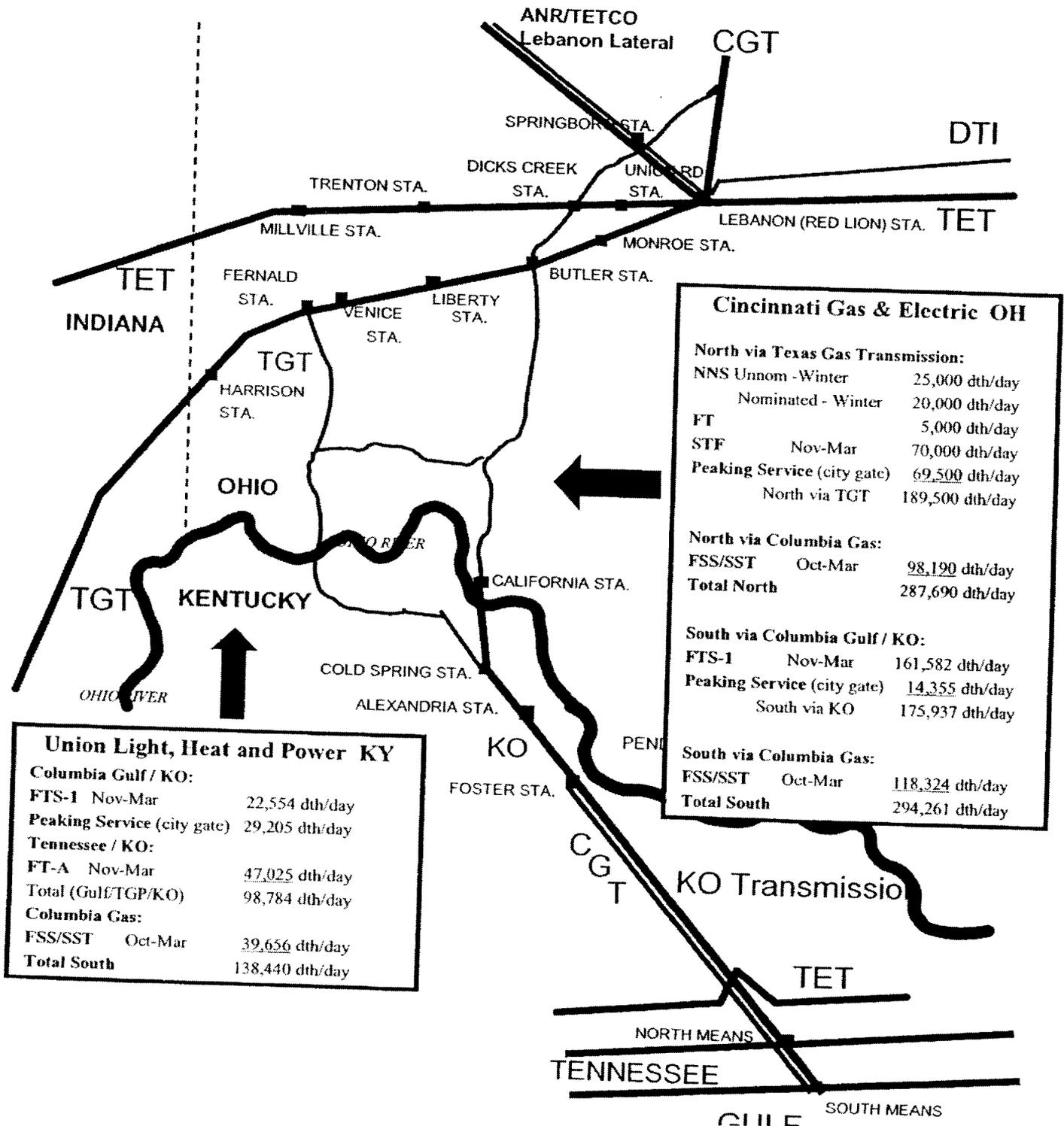
Columbia Gulf:		
FTS-2	Nov-Mar	79,200 dth/day
	Apr-Oct	60,300 dth/day
FTS-1	Nov-Mar	163,214 dth/day
	Apr-Oct	111,786 dth/day
Columbia Gas:		
SST	Oct-Mar	216,514 dth/day
	Apr-Sep	108,257 dth/day
FSS	MDWQ	216,514 dth/day
	SCQ	9,244,079 dth/day
Texas Gas Transmission:		
FT		5,000 dth/day
NNS	Unnom - Winter	25,000 dth/day
	Unnom - April	12,500 dth/day
	Unnom - Oct	17,500 dth/day
Unnom.	- Winter SCQ	2,350,000 dth
	Nom - Winter	20,000 dth/day
	Nom - Summer	10,982 dth/day
Total Demand	(April)	27,982 dth/day
Total Demand	(Oct)	32,982 dth/day
STF	Nov-Mar	70,000 dth/day
KO Transmission:		
FTS		175,937 dth/day

Union Light, Heat and Power KY

Columbia Gulf:		
FTS-2	Nov-Mar	8,800 dth/day
	Apr-Oct	6,700 dth/day
FTS-1	Nov-Mar	22,782 dth/day
	Apr-Oct	17,597 dth/day
Columbia Gas:		
SST	Oct-Mar	39,656 dth/day
	Apr-Sep	19,828 dth/day
FSS	MDWQ	39,656 dth/day
	SCQ	1,365,276 dth
Tennessee Gas Pipeline:		
FT-A	Nov-Apr	47,500 dth/day
KO Transmission:		
FTS		77,063 dth/day



Pipeline Deliverability Winter Season 2004-2005



CG&E Interstate Pipeline Service Agreement Details

				Volume dth/d	Recourse Rate (eff. 8/1/04)	Discount Rate
Columbia Gulf Transmission						
FTS-2	#42788	Monthly Demand	W	79,200	[REDACTED]	[REDACTED]
			S	60,300		
		Commodity				
FTS-1	#43877	Monthly Demand	W	163,214		
			S	111,786		
		Commodity				

Columbia Gas Transmission						
SST	#39326	Monthly Demand	W	216,514	[REDACTED]	[REDACTED]
			S	108,257		
		Commodity				
FSS	#39327	MDSQ		216,514		
		SCQ		9,244,079		
		inj/wd				

Texas Gas Transmission								
FT - SL to 4	#T005420	Daily Demand		5,000	[REDACTED]	[REDACTED] less commodity		
		Commodity						
NNS - Zone 4	#N000405	Daily Demand	Yr 1	45,000				
			Yr 2	40,000				
		Commodity						
		Overrun						
Storage volume of 2,350,000 dth. Winter SQE of 5,370,000 for Year 1 and 4,615,000 for Year 2; Summer SQE of 148 dth. CG&E will have additional summer SQE up to the amount of unused Winter SCQ at end of season								
STF - SL to 4	#T019208	Daily Demand	W	70,000	[REDACTED]	[REDACTED] less commodity		
		Commodity						
Texas Gas agreed to add the following delivery points as qualified points to receive the proposed discounted rate under T019208 and T005420:								
Lebanon-Columbia, Meter No. 1715 (Zone 4)			Lebanon-Texas Eastern, Meter No. 1859 (Zone 4)					
Lebanon-Dominion, Meter No. 1247 (Zone 4)			ANR-Slaughters, Meter No. 8082 (Zone 3)					
Texas Gas also agreed to add the following delivery points for the incremental charge stated below by zone under T019208:								
<u>Zone 4 - Discounted rate plus \$ [REDACTED] per MMBtu</u>			<u>Zone 3 - Discounted rate plus \$ [REDACTED] per MMBtu</u>					
Lebanon-A K Steel, Meter No. 9492			Citizens Gas and Coke, Meter No. 1367					
Hamilton, Ohio, City of, Meter No. 1377			Indiana Gas Company, Meter No. 1440					
Indiana Gas Company, Meter No. 1702								
Lawrenceburg Gas Company, Meter No. 1489								
Ohio Valley Gas Corp, Meter No. 1756								
Woodsdale No. 1, Meter No. 1234								

ULH&P
Interstate Pipeline Service Agreement Details

				Volume dt/d	Recourse Rate (eff. 8/1/04)	Discount Rate
Columbia Gulf Transmission						
FTS-2	#42795	Monthly Demand	W	8,800	[REDACTED]	\$ [REDACTED]
			S	6,700		
		Commodity				
FTS-1	#43878	Monthly Demand	W	22,782		
			S	17,597		
		Commodity				

Columbia Gas Transmission						
SST	#39323	Monthly Demand		39,656	[REDACTED]	\$ [REDACTED]
		Commodity				
FSS	#39328	MDSQ		39,656		
		SCQ		1,365,276		
		inj/wd				

Tennessee Gas Pipeline						
FT-A - Zone 1 to 2		Monthly Demand		47,500	[REDACTED]	\$ [REDACTED]
		Commodity				
Term: November 1, 2004 through April 30, 2005 and October 1, 2005 through April 30, 2006						
Monthly Demand Rate decreases to \$ [REDACTED] Dth for the period October 1, 2005 through April [REDACTED]						
Primary Receipt Point: Zone 1 Meter No. 012374 (Grand Isle Dehy)						
Secondary Receipt Points at which the Discounted Rate applies: Any Zone 1 100 leg or Zone L or 1 500 leg receipt point						
Primary Delivery Point: Zone 2 Meter No. 020049 (TCO North Means)						
Receipts and/or deliveries to points other than those listed above shall result in the assessment of Tennessee's maximum reservation rate for the primary path divided by the number of days in the month for the entire contract TQ on the day(s) of such deliveries and the maximum daily commodity rates under Rate Schedule FT-A as well as applicable fuel.						

CG&E's Operational Requirements
Regarding Natural Gas Deliveries To The City Gate

- 1) North/South System Flow Limitations
ASSET MANAGER's interstate pipeline scheduling (nominations) of Natural Gas deliveries to CG&E's city gate must account for CG&E's physical constraints on its distribution system which is dependent upon CG&E's daily system load requirements. These constraints change hourly with CG&E's load fluctuations.

- 2) Pipeline Storage Limitations
CG&E has contracted for firm interstate pipeline storage with Texas Gas Transmission and Columbia Gas Transmission. The daily and seasonal contract quantities are committed to serve CG&E's firm sales customers throughout the entire heating season (October-April). CG&E must have flexibility to utilize on a daily basis CG&E's pipeline storage capacity and associated volumes to manage weather and load forecasting deviations and daily balancing for Gas sales and transportation customers behind the city gate. Pipeline storage has daily, monthly and seasonal operational limitations defined by tariff and contract (i.e., withdraw limits, injection limits, ratchets). Deliveries to and from storage may be altered with intra-day nomination changes to sync scheduled deliveries to the city gate. Except for extreme conditions, pipeline storage inventories should remain above 10% by the end of March in order to provide for system balancing during April. It will be the sole responsibility of ASSET MANAGER to provide the necessary Natural Gas deliveries to CG&E each day on Columbia Gas Transmission and Texas Gas Transmission for system balancing.

- 3) Pipeline Storage Refill
During the storage injection period (April through October) Natural Gas must be nominated on Texas Gas Transmission and Columbia Gas Transmission on a daily basis to refill CG&E's contracted seasonal storage capacity with each pipeline in order to reach design inventory levels of approximately 98% by Nov. 1, and to comply with Columbia Gas Transmission and Texas Gas Transmission tariff limitations on daily and monthly injections into storage.

- 4) Pipeline Nominations
In order for CG&E to confirm and allocate city gate deliveries on a daily basis, ASSET MANAGER must provide, by fax, to CG&E's Gas Control and Gas Rates & Transportation Departments by 2:00 p.m. E.T. prior to the beginning of the Gas day, detailed information of all scheduled deliveries to CG&E's city gate. This information will include the interstate pipelines utilized and their associated contract numbers and scheduled volumes along with a pre-determined allocation if required by the interstate pipeline. Any intra-day nominations for increased or decreased deliveries to CG&E must be reported by fax to CG&E's Gas Control and Gas

Rates & Transportation Departments one hour after intra-day nominations are due to the interstate pipeline.

5) Columbia Gas
Storage/Transportation Capacity
(SST)

CG&E's Gas Control Department must be notified immediately by fax when CG&E's SST capacity with Columbia Gas Transmission is released to third parties or used to deliver Gas by ASSET MANAGER to other markets. Any capacity releases to other markets reduce the amount of Gas that would be available to be injected into or withdrawn from storage to CG&E's city gate.

6) Peak Hourly Rate

Because of interstate pipelines limiting daily volumes on standard FT and IT contracts to 1/24 hourly flow rates, CG&E contracts on various interstate pipelines for transportation agreements that allow 1/16 hourly flow rates in order to meet peak hour load requirements. CG&E must have available to its city gate those interstate pipeline contracts that allow for 1/16 hourly flow rates during peak winter periods.

7) Nominations for South End of
System

When nominating Gas for delivery to the south end of CG&E's system three pipelines can be utilized, Tennessee Gas Pipeline, Columbia Gas Transmission and Columbia Gulf Transmission. On a daily basis, CG&E's Gas Control Department will determine and include in its daily dispatching priorities the minimum volume of flowing Gas on Columbia Gas Transmission and/or Columbia Gulf Transmission to CG&E's city gate.

**PEAK DAY DESIGN / COVERAGE
2004-05 WINTER SEASON
Pipeline Capacity - City Gate**

	CG&E (DTH/D)	ULH&P (DTH/D)	COMBINED (DTH/D)
PEAK DAY DESIGN FOR GCR REQ.(97% COVERAGE)	726,384	159,106	885,490
PEAK DAY DESIGN FOR FT/RFT REQ.	141,076	10,399	151,475
TOTAL	867,460	169,505	1,036,965
PROPANE PEAKING GSF	172,300	20,800	193,100
TOTAL	172,300	20,800	193,100
LESS : PROPANE & GSF FOR GCR REQ.	144,279	20,800	165,079
LESS : PROPANE & GSF FOR FT/RFT REQ.	28,021	-	28,021
REQUIRED UPSTREAM CAPACITY	695,160	148,705	843,865
UPSTREAM CAPACITY FOR GCR REQ.	582,105	138,306	720,411
UPSTREAM CAPACITY FOR FT/RFT REQ.	113,055	10,399	123,454
TOTAL	695,160	148,705	843,865

Peak Day North/South Allocation

Minimum Capacity from the North	322,477	-	322,477	CG&E % 45-50% 50-55%
Maximum Capacity from the South	372,683	148,705	521,388	
TOTAL	695,160	148,705	843,865	

CITY GATE UPSTREAM CAPACITY FOR GCR REQ. :

PIPELINE	TARIFF	CG&E (DTH/D)	ULH&P (DTH/D)	COMBINED (DTH/D)
NORTH :				
TEXAS GAS	FT	5,000	-	5,000
	STF	70,000	-	70,000
	NNS-NOM	20,000	-	20,000
	NNS-UNNOM	25,000	-	25,000
COLUMBIA GAS	SST	98,190	-	98,190
PEAKING SERVICE(CITY GATE)		69,500	-	69,500
TOTAL NORTH		287,690	-	287,690
MINIMUM NORTH FOR GCR REQ.		265,950	-	265,950
MAXIMUM NORTH FOR GCR REQ.		291,053	-	291,053
SOUTH :				
TENNESSEE	FT-A	-	47,025	47,025
COLUMBIA GULF	FTS-1&2	161,582	22,554	184,136
COLUMBIA GAS	SST	118,324	39,656	157,980
PEAKING SERVICE(CITY GATE)		14,355	29,205	43,560
TOTAL SOUTH		294,261	138,440	432,701
MINIMUM SOUTH FOR GCR REQ.		291,053	138,306	429,359
MAXIMUM SOUTH FOR GCR REQ.		320,902	138,306	459,208
TOTAL MAXIMUM SOUTH :				521,388
TOTAL SOUTH(GCR & FT) :				505,280
AVAILABLE SPACE IN THE SOUTH				16,108
TOTAL UPSTREAM CAPACITY AS OF 11/1/03		581,951	138,440	720,391
TOTAL UPSTREAM CAPACITY FOR GCR REQUIRED		582,105	138,306	720,411
DIFFERENCE IN TOTAL CAPACITY FOR GCR REQ.		(154)	134	(20)

Percent North	49%	0%	40%
Percent South	51%	100%	60%

Current KO Capacity	175,937	77,063	253,000
Required KO Capacity	175,937	98,784	274,721
Excess/(Deficiency)	0	(21,721)	(21,721)

5 DAY ESTIMATE FOR CG&E & ULH&P						
Date of Estimate:	January 21, 2004					
Time of Estimate:	7:24 AM					
	DAY 1	DAY 2	DAY 3	DAY 4	DAY 5	
	21-Jan-04	22-Jan-04	23-Jan-04	24-Jan-04	25-Jan-04	
	Wednesday	Thursday	Friday	Saturday	Sunday	
Confidence Level of Weather Forecast.	MED	MED	MED	MED	MED	
AVG TEMP.	29	18	24	36	40	
EFFECTIVE TEMP	23	16	21	32	38	
CG&E Forecasted Sales Load	387,500	459,800	395,000	305,000	237,000	
ULH&P Forecasted Sales Load	94,548	109,188	102,610	83,477	68,823	
LCG Forecasted Sales Load	7,253	8,240	7,530	5,540	4,972	
Total Forecasted Sales Load	489,300	577,228	505,140	394,017	310,795	
Total Forecasted System Load (CG&E/ULH&P)	630,137	718,065				

North-South Split for Forecasted Sales Load ONLY	
North Minimum	95,488
North Maximum	189,425
Texas Gas Minimum	1
Texas Gas Maximum	175,424
Lebanon Lateral Minimum	0
Lebanon Lateral Maximum	5,170
CGT Area 7/TET Minimum	14,000
CGT Area 7/TET Maximum	169,000
South Minimum	299,875
South Maximum	393,812
Current System Supply	
North	117,540
South	230,223
Current Total	347,763

* Does not include Area 7 rurals

** Texas Gas Minimum will always be at least 1 dth on NNS-N

Virtual Dispatch - City Gate Dth/day

8/12/2004 12:42 PM

		Wed 1/21	Thur 1/22	Fri 1/23	Sat 1/24	Sun 1/25
The Cincinnati Gas & Electric Company	Estimated Sales Load	387,500	459,800	395,000	305,000	237,000
	Virtual Dispatch					
	Texas Gas NNS - Nominated	65,000	65,000			
	Texas Gas FT	12,810	12,810			
	Texas Gas STF	41,700	41,700			
	Texas Gas City Gate (Dom. South Pt)	0	0			
	North Total	119,510	119,510			
	Columbia Gulf FTS-1&2 and/or ITS-1&2	112,025	112,025			
	Tennessee Pipeline FT	38,788	38,788			
	City Gate @ Leach (Columbia, App)	0	0			
	Spot Gas @ TCO Pool	0	0			
	South Total	150,813	150,813			
	Total Virtual Dispatch	270,323	270,323			
	Estimated Withdrawal (Injections)					
	Texas Gas NNS - Unnominated	25,000	25,000			
Col. Gas FSS/SST North	14,000	16,000				
Col. Gas FSS/SST South	78,177	148,477				
Total	117,177	189,477				
Potential Withdrawal (Injections)						
TGT Over Injection/withdraw rights	0	0				
Cushion for temperature variance	50,000	50,000				
Total Minimum	67,177	139,477				
Total Maximum	167,177	239,477				
The Union Light Heat & Power Co	Estimated Sales Load	94,548	109,188	102,610	83,477	68,823
	Virtual Dispatch					
	Columbia Gulf FTS-1/FTS-2/ITS-2	22,543	22,543			
	Tennessee Pipeline FT	46,309	46,309			
	City Gate @ Leach (Columbia, App)	20,779	20,779			
	Spot Gas @ TCO Pool	0	0			
	Total Virtual Dispatch	89,631	89,631			
	Estimated Withdrawal (Injections)					
	Columbia Gas FSS / SST	4,917	19,557			
	Potential Withdrawal (Injections)					
Cushion for temperature variance	3,000	3,000				
Total Minimum	1,917	16,557				
Total Maximum	7,917	22,557				

CG&E/ULH&P North-South Check (Includes Storage Activity)				
North (Texas Gas / Texas Eastern / ANR)	158,510	160,510	0	0
South (Columbia / Tennessee)	323,538	408,478	0	0

Columbia Gas Storage Constraints				
Excess Injections Available?	Yes	?	?	?
Excess Withdraws Available?	Yes	?	?	?

January 22, 2004

THE CINCINNATI GAS & ELECTRIC COMPANY COLUMBIA GULF TRANSMISSION					THE UNION LIGHT, HEAT & POWER COMPANY COLUMBIA GULF TRANSMISSION				
	Wellhead	FTS2	FTS1	citygate		Wellhead	FTS2	FTS1	citygate
MDQ	81,239	81,760	113,214	112,025	MDQ	16,549	16,453	22,782	22,543
Pool Total-B&S	116,926	116,245	113,214	112,025	Pool Total-B&S	23,529	23,392	22,782	22,543
Supplier A - Firm Base (FOMI)	5,000	4,971	4,841	4,790	Supplier I - Firm Base (Collar)	1,500	1,491	1,452	1,437
Supplier B - Firm Base (FOMI)	8,000	7,953	7,746	7,665	Supplier A - Firm Base (FOMI)	2,800	1,988	1,936	1,916
Supplier C - Firm Base (XX,XXX)	10,000	9,942	9,683	9,581	Supplier C - Firm Base (XX,XXX)	2,800	2,784	2,711	2,683
Supplier C - Firm Base (FOMI)	16,500	16,404	15,976	15,808	Supplier C - Firm Base (FOMI)	1,200	1,193	1,162	1,150
Supplier D - Firm Base (FOMI)	16,706	16,609	16,176	16,006	Supplier C - Firm Base (SX,XXX)	2,000	1,988	1,936	1,916
Supplier D - Firm Base (XX,XXX)	26,981	26,824	26,125	25,831	Supplier D - Firm Base (FOMI)	1,130	1,123	1,094	1,083
Supplier D - Firm Base (XX,XXX)	10,000	9,942	9,683	9,581	Supplier D - Firm Base (Collar)	1,500	1,491	1,452	1,437
Supplier E - Firm Base (XX,XXX)	8,500	8,451	8,231	8,145	Supplier D - Firm Base (SX,XXX)	2,500	2,485	2,420	2,395
Total Firm Base	101,687	101,096	98,461	97,427	Total Firm Base	15,980	15,885	15,470	15,310
Supplier A - Firm Swing (GD)	1,000	994	968	958	Supplier A - Firm Swing (GD)	3,000	2,983	2,905	2,874
Supplier B - Firm Swing (GD)	2,000	1,988	1,936	1,916	Supplier C - Firm Swing (GD)	1,200	1,193	1,162	1,150
Supplier C - Firm Swing (GD)	5,000	4,971	4,841	4,790	Supplier D - Firm Swing (GD)	3,349	3,330	3,243	3,209
Supplier D - Firm Swing (GD)	7,239	7,197	7,009	6,935	Total Firm Swing	7,549	7,506	7,310	7,233
Total Firm Swing	15,239	15,150	14,754	14,599	Spot Swing	-	-	-	-
Spot Swing	-	-	-	-	Spot Swing	-	-	-	-
Total Spot Swing	-	-	-	-	Total Spot Swing	-	-	-	-
Spot Swing @ Leach (GD)	-	-	-	-	Spot Swing @ Leach (GD)	-	-	-	-
Spot Swing @ Leach	-	-	-	-	Spot Swing @ Leach (GD)	-	-	-	-
Total Swing @ Leach	-	-	-	-	Total Swing @ Leach	-	-	-	-
Peaking -	-	-	-	-	Peaking - Supplier D @ Leach (KO)	-	-	21,000	20,779
Peaking -	-	-	-	-	Peaking - Supplier D @ Leach (SST)	-	-	-	2,219
Total Peaking @ Leach	-	-	-	-	Total Peaking @ Leach	-	-	21,000	20,779
ITS-2 Nomination	34,687	34,485	-	-	ITS-2 Nomination	6,980	6,939	-	-

January 22, 2004

THE CINCINNATI GAS & ELECTRIC COMPANY TEXAS GAS TRANSMISSION CORP.				THE UNION LIGHT, HEAT AND POWER COMPANY TEXAS GAS TRANSMISSION CORP.			
		Wellhead	Citygate			Wellhead	Citygate
NNS MDQ #N0405		67,413	65,900	NNS MDQ		-	-
FTDA MDQ #T5420 ZSL		13,206	12,810	FT MDQ		-	-
STF MDQ #T19208 ZSL		18,557	18,000	Total MDQ		-	-
FT20674 ZSL		24,433	23,760				
Total MDQ		123,609	119,510				
Total ZSL Base & Swing Pool #RR33		123,609	119,510	Total ZSL Pool #RR35		-	-
Supplier E - Firm Base (Collar) #T20674	S-Pool	5,000	4,850	- Firm Base	S-Pool	-	-
Supplier C - Firm Base (XX,XXX) #T20674	S-Pool	4,000	3,880	- Firm Base	S-Pool	-	-
Supplier D - Firm Base (FOMI) #T20674	S-Pool	2,245	2,178	- Firm Base	S-Pool	-	-
Supplier D - Firm Base (Collar) #T20674	S-Pool	8,000	7,760	- Firm Base	S-Pool	-	-
Supplier B - Firm Base (FOMI) #T20674	S-Pool	5,170	5,015	- Firm Base	S-Pool	-	-
Total Base		24,415	23,683	Total Base		-	-
Supplier C - Firm Swing (GD) #T19208	S-Pool	18,557	18,000	- Firm Swing	S-Pool	-	-
Supplier B - Firm Swing (GD) #T5420	S-Pool	8,036	7,795	- Firm Swing	S-Pool	-	-
Supplier D - Firm Swing (GD) #T5420	S-Pool	5,170	5,015	- Firm Swing	S-Pool	-	-
Supplier F - Firm Swing (KW) #T20674	S-Pool	18	17	- Firm Swing	S-Pool	-	-
Supplier F - Firm Swing (KW) #N0405	S-Pool	14,982	14,446	- Firm Swing	S-Pool	-	-
Supplier D - Firm Swing (GD) #N0405	S-Pool	27,998	26,996	- Firm Swing	S-Pool	-	-
Supplier D - Firm Swing (GD) #N0405	S-Pool	24,433	23,558	- Firm Swing	S-Pool	-	-
Total Swing		99,194	95,827	Total Swing		-	-
Peaking - Supplier G @ City Gate			30,000	NF			
Peaking - Supplier H @ City Gate			30,000	NF			
Imbalance Nominated #T5420							

January 22, 2004

THE CINCINNATI GAS & ELECTRIC COMPANY TENNESSEE GAS PIPELINE				THE UNION LIGHT, HEAT & POWER COMPANY TENNESSEE GAS PIPELINE				
		Wellhead	N. Means	Citygate		Wellhead	N. Means	Citygate
FT-A MDQ (#40310)		40,953	39,200	38,788	FT-A MDQ (#40311)	47,812	45,000	44,528
					FT-A MDQ - rrl from CG&E (#40310)	1,880	1,800	1,781
Pool Total 500L	#80164	40,953	39,200	38,788	Pool Total 500L	#80163	48,893	46,800
Supplier F - Firm Base (FOMI) 500L		2,000	1,914	1,894	Supplier F - Firm Base (XX,XXX) 500L - #40311		2,000	1,914
Supplier A - Firm Base (FOMI) 500L		1,000	957	947	Supplier I - Firm Base (XX,XXX) 500L - #40311		4,500	4,307
Supplier D - Firm Base (FOMI) 500L		1,279	1,224	1,211	Supplier A - Firm Base (FOMI) 500L - #40311		1,000	957
Supplier B - Firm Base (FOMI) 500L		1,000	957	947	Supplier D - Firm Base (FOMI) 500L - #40311		947	906
Total Base		5,279	5,052	4,999	Total Base		8,447	8,084
Supplier F - Firm Swing (KW) 500L		5,000	4,786	4,736	Supplier F - Firm Swing (KW) 500L - #40311		10,000	9,572
Supplier A - Firm Swing (GD) 500L		10,000	9,572	9,471	Supplier A - Firm Swing (GD) 500L - #40311		5,000	4,786
Supplier B - Firm Swing (GD) 500L		6,500	6,272	6,157	Supplier D - Firm Swing (GD) 500L - #40311		15,000	14,358
Supplier D - Firm Swing (GD) 500L		14,174	13,567	13,425	Supplier D - Firm Swing (GD) 500L - #40311		8,546	8,199
Total Swing		35,674	34,147	33,789	Supplier F - Firm Swing (GD) 500L - #40310		1,880	1,800
Spot Swing	500L	-	-	-	Total Swing		40,446	38,715
Total Spot Swing		-	-	-				

January 22, 2004

THE CINCINNATI GAS & ELECTRIC COMPANY ANR PIPELINE			THE UNION LIGHT, HEAT & POWER COMPANY ANR PIPELINE		
	Wellhead	Citygate		Wellhead	Citygate
FTS MDQ (#016398)			FTS MDQ		
Supplier F Pool Total ---->	#09703	-	Pool Total ---->	-	-
Supplier F - Firm Base	-	-	Firm Base	-	-
	-	-	Firm Base	-	-
Total Firm Base	-	-	Total Base & Swing	-	-
Supplier F - Firm Swing (KW)	-	-	Firm Swing	-	-
Total Firm Swing	-	-	Firm Swing	-	-

January 22, 2004

THE CINCINNATI GAS & ELECTRIC COMPANY KO Transmission Company				THE UNION LIGHT, HEAT & POWER COMPANY KO Transmission Company			
		Leach/ North Means	Citygate			Leach/ North Means	Citygate
FT MDQ #001				FT MDQ #003			
152,414				150,814			
FT MDQ (rel. from CG&E) #001				37,393			
				31,656			
31,656				31,324			
Total Base/Swing Flowing ---->				69,582			
152,414				68,851			
Gulf - Flowing #001		113,214	112,025	Gulf - Flowing #003		22,782	22,543
Tennessee - Flowing #001		39,200	38,788	Tennessee - Flowing #003		14,610	14,457
				Tennessee - Flowing #001		31,656	31,324
				Tennessee - Flowing #004-IT		534	528
Total Peak Flowing ---->				21,000			
@ Leach #001		0	0	Peaking - Supplier D @ Leach #001		0	0
@ Leach #002-IT	/1	0	0	Peaking - Supplier D @ Leach #004-IT	/1	21,000	20,780
@ Leach TCO SST		0	0	Peaking - Supplier D @ Leach TCO SST		0	0
		Total Peaking	0			Total Peaking	21,000
			0				20,780
Total Spot Swing Flowing ---->				0			
@ Leach #001		0	0	Total Spot Swing Flowing ---->		0	0
@ Leach #002-IT	/1	0	0	@ Leach #001		0	0
@ Leach TCO SST		0	0	@ Leach #004-IT	/1	0	0
		Total Spot Swing	0	@ Leach TCO SST		0	0
			0			Total Spot Swing	0
			0				0
Open Capacity #001		0	0	Open Capacity #003		0	0
				Open Capacity #001		0	0
KO IT / SST Nomination				KO IT / SST Nomination		21,533	21,307
1/ KO IT cuts CGE		ULHP					
Original KO IT Nomination		0	0				
KO Cut		0	0				
Revised KO IT Nom		0	0				
TCO SST Nomination		0	0				

GD = Gas Daily
KW = Keep Whole Swing
NF = Swing Gas Not Flowing
F = Swing Gas Flowing

Flowing Supply	CG&E	ULH&P	TOTAL
CGULF CITYGATE	112,025	22,543	134,568
TGT CITYGATE DTH	119,510	-	119,510
COLUMBIA GAS CITYGATE	-	20,779	20,779
TENN CITYGATE DTH	38,788	46,309	85,097
TOTAL FLOWING SUPPLY	270,323	89,631	359,954

Available Supply	CG&E	ULH&P	TOTAL
CGULF CITYGATE	-	-	-
TGT CITYGATE DTH	60,000	-	60,000
COLUMBIA GAS CITYGATE	-	-	-
TENN CITYGATE DTH	-	-	-
TOTAL FLOWING SUPPLY	60,000	-	60,000

5 DAY ESTIMATE FOR CG&E & ULH&P						
Date of Estimate:	April 27, 2004					
Time of Estimate:	6:48 AM					
	DAY 1	DAY 2	DAY 3	DAY 4	DAY 5	
	27-Apr-04	28-Apr-04	29-Apr-04	30-Apr-04	01-May-04	
	Tuesday	Wednesday	Thursday	Friday	Saturday	
Confidence Level of Weather Forecast:	HIGH	MED	MED	MED	MED	
AVG TEMP.	47	61	67	67	55	
EFFECTIVE TEMP	48	58	68	69	60	
CG&E Forecasted Sales Load	165,000	54,000	36,000	33,500	47,918	
ULH&P Forecasted Sales Load	38,351	17,246	13,673	13,177	13,255	
LCG Forecasted Sales Load	3,400	2,300	1,500	1,400	1,400	
Total Forecasted Sales Load	206,751	73,546	51,173	48,077	62,573	
Total Forecasted System Load (CG&E/ULH&P)	283,379	150,174				

North-South Split for Forecasted Sales Load ONLY	
North Minimum	32,846
North Maximum	16,885
Texas Gas Minimum	153,923
Texas Gas Maximum	73,923
Lebanon Lateral Minimum	1
Lebanon Lateral Maximum	1
Lebanon Lateral Minimum	142,717
Lebanon Lateral Maximum	65,479
CGT Area 7TET Minimum	0
CGT Area 7TET Maximum	26,712
CGT Area 7TET Minimum	11,205
CGT Area 7TET Maximum	16,712
South Minimum	118,000
South Maximum	8,443
South Minimum	52,828
South Maximum	65,479
South Minimum	0
South Maximum	56661
Current System Supply	
North	23,343
South	152,838
Current Total	176181

* Includes Area 7 rurals

** Texas Gas Minimum will always be at least 1 dth on NNS-N

8/12/2004 12:44 PM

Virtual Dispatch - City Gate Dth/day

	Tues 4/27	Wed 4/28	Thur 4/29	Fri 4/30	Sat 5/1	
The Cincinnati Gas & Electric Company	Estimated Sales Load					
	Virtual Dispatch	125,000	54,000	36,000	33,500	47,918
	Texas Gas NNS - Nominated	10,982	10,982			
	Texas Gas FT	12,810	12,810			
	Texas Gas STF	0	0			
	Texas Gas City Gate (Dom. South Pt)	0	0			
	North Total	23,792	23,792			
	Columbia Gulf FTS-1&2 and/or ITS-1&2	85,918	61,093			
	Tennessee Pipeline FT	0	0			
	City Gate @ Leach / Means	39,600	0			
	Spot Gas @ TCO Pool	0	0			
	South Total	125,518	61,093			
	Total Virtual Dispatch	149,310	84,885			
	Estimated Withdrawal (Injections)					
	Texas Gas NNS - Unnominated	(1,000)	(1,000)			
Col. Gas FSS/SST North	11,205	8,443				
Col. Gas FSS/SST South	(34,515)	(38,328)				
Total	(24,310)	(30,885)				
Potential Withdrawal (Injections)						
TGT Over Injection/withdraw rights	0	0				
Cushion for temperature variance	30,000	30,000				
Total Minimum	(54,310)	(60,885)				
Total Maximum	5,690	(885)				
The Union Light Heat & Power Co	Estimated Sales Load					
	Virtual Dispatch	30,571	17,246	13,673	13,177	13,255
	Columbia Gulf FTS-1/FTS-2/ITS-2	17,421	17,421			
	Tennessee Pipeline FT	0	0			
	City Gate @ Leach / Means	9,900	0			
	Spot Gas @ TCO Pool	0	0			
	Total Virtual Dispatch	27,321	17,421			
	Estimated Withdrawal (Injections)					
	Columbia Gas FSS / SST	3,250	(175)			
	Potential Withdrawal (Injections)					
Cushion for temperature variance	1,000	1,000				
Total Minimum	2,250	(1,175)				
Total Maximum	4,250	825				

CG&E/ULH&P North-South Check (Includes Storage Activity)					
North (Texas Gas / Texas Eastern / ANR)	33,997	31,235	0	0	0
South (Columbia / Tennessee)	121,574	40,011	0	0	0

Columbia Gas Storage Constraints					
Excess Injections Available?	Yes	?	?	?	?
Excess Withdraws Available?	Yes	?	?	?	?

April 28, 2004

THE CINCINNATI GAS & ELECTRIC COMPANY ANR PIPELINE			THE UNION LIGHT, HEAT & POWER COMPANY ANR PIPELINE			
FTS MDQ (#016798)	Wellhead	Citygate	FTS MDQ	Wellhead	TET	Citygate
Supplier F Pool Total ---->	#09703	-	-	-	-	-
Supplier F - Firm Base		-	-	-	-	-
Total Firm Base		-	-	-	-	-
Supplier F - Firm Swing (KW)		-	-	-	-	-
Total Firm Swing		-	-	-	-	-
Pool Total ---->		-	-	-	-	-
Firm Base		-	-	-	-	-
Firm Base		-	-	-	-	-
Total Base & Swing		-	-	-	-	-
Firm Swing		-	-	-	-	-
Firm Swing		-	-	-	-	-

April 28, 2004

THE CINCINNATI GAS & ELECTRIC COMPANY KO Transmission Company			THE UNION LIGHT, HEAT & POWER COMPANY KO Transmission Company				
FT MDQ	#001	Leach/ North Means	Citygate	FT MDQ	#003	Leach/ North Means	Citygate
FT MDQ	#001	152,337	150,814	FT MDQ	#003	37,374	37,000
				FT MDQ (ref. from CG&E)	#001	31,640	31,324
Total Base/Swing Flowing ---->		61,710	61,093	Total Base/Swing Flowing ---->		17,597	17,421
Gulf - Flowing	#001	61,710	61,093	Gulf - Flowing	#003	17,597	17,421
Tennessee - Flowing	#001	0	0	Tennessee - Flowing	#003	0	0
				Tennessee - Flowing	#001	0	0
Total Peak Flowing ---->		45,000	44,550	Total Peak Flowing ---->		0	0
@ Leach	#001	45,000	44,550	Peaking - Supplier D @ Leach	#001	0	0
@ Leach	#002-IT	/1	0	Peaking - Supplier D @ Leach	#004-IT	/1	0
@ Leach	TCO SST	0	0	@ Leach	TCO SST	0	0
		Total Peaking	45,000	44,550		Total Peaking	0
Total Spot Swing Flowing ---->		45,000	44,550	Total Spot Swing Flowing ---->		15,000	14,850
@ Leach	#001	19,284	19,091	@ Leach	#001	19,284	19,091
@ Leach	#002-IT	/1	0	@ Leach	#004-IT	/1	0
@ Leach	TCO SST	0	0	@ Leach	TCO SST	0	0
		Total Spot Swing	19,284	19,091		Total Spot Swing	19,284
Open Capacity	#001	627	621	Open Capacity	#003	19,777	19,579
KO IT / SST Nomination				KO IT / SST Nomination	#001	12,356	12,233
1/ KO IT cuts	CGE	ULHP					
Original KO IT Nomination	0	0	0				
KO Cut	0	0	0				
Revised KO IT Nom	0	0	0				
TCO SST Nomination	0	0	0				

GD = Gas Daily
KW = Keep Whole Swing
NF = Swing Gas Net Flowing
F = Swing Gas Flowing

Flowing Supply	CG&E	ULH&P	TOTAL
CGULF CITYGATE	61,093	17,421	78,514
TGT CITYGATE DTB	23,792	-	23,792
COLUMBIA GAS CITYGATE	-	-	-
TENN CITYGATE DTB	-	-	-
TOTAL FLOWING SUPPLY	84,885	17,421	102,306

Available Supply	CG&E	ULH&P	TOTAL
CGULF CITYGATE	24,826	-	24,826
TGT CITYGATE DTB	-	-	-
COLUMBIA GAS CITYGATE	49,500	19,800	69,300
TENN CITYGATE DTB	-	-	-
TOTAL FLOWING SUPPLY	74,326	19,800	94,126

5 DAY ESTIMATE FOR CG&E & ULH&P						
Date of Estimate:	June 23, 2004					
Time of Estimate:	7:01 AM					
	DAY 1	DAY 2	DAY 3	DAY 4	DAY 5	
	23-Jun-04	24-Jun-04	25-Jun-04	26-Jun-04	27-Jun-04	
	Wednesday	Thursday	Friday	Saturday	Sunday	
Confidence Level of Weather Forecast:	HIGH	MED	MED	MED	MED	MED
AVG TEMP	75	75	75	75	75	75
EFFECTIVE TEMP	78	79	79	79	79	79
CG&E Forecasted Sales Load	43,000	43,000	38,000	33,000	34,000	
ULH&P Forecasted Sales Load	12,172	12,172	11,709	10,541	9,933	
LCG Forecasted Sales Load	1,200	1,200	800	800	800	
Total Forecasted Sales Load	56,372	56,372	50,509	44,341	44,733	
Total Forecasted System Load (CG&E/ULH&P)	118,875	118,875				

North-South Split for Forecasted Sales Load ONLY	
North Minimum	9,977
North Maximum	9,909
Texas Gas Minimum	32,751
Texas Gas Maximum	47,751
Lebanon Lateral Minimum	1
Lebanon Lateral Maximum	1
CGT Area 7/TET Minimum	27,761
CGT Area 7/TET Maximum	42,796
South Minimum	0
South Maximum	0
Current System Supply	13,934
North	4,989
South	4,954
Current Total	27,761
	42,796
	8,621
	46,395
	46,463
	23,407
	92,789
	116,196

* Includes Area 7 rurals

** Texas Gas Minimum will always be at least 1 dth on NNS-N

Virtual Dispatch - City Gate Dth/day

8/12/2004 12:45 PM

		Wed 6/23	Thur 6/24	Fri 6/25	Sat 6/26	Sun 6/27
The Cincinnati Gas & Electric Company	Estimated Sales Load	43,000	43,000	38,000	33,000	34,000
	Virtual Dispatch					
	Texas Gas NNS - Nominated	10,982	10,982			
	Texas Gas FT	12,810	12,810			
	Texas Gas STF	0	0			
	Texas Gas City Gate (Dom. South Pl)	0	0			
	North Total	23,792	23,792			
	Columbia Gulf FTS-1&2 and/or ITS-1&2	71,593	71,593			
	Tennessee Pipeline FT	0	0			
	City Gate @ Leach / Means	0	0			
	Spot Gas @ TCO Pool	0	0			
	South Total	71,593	71,593			
	Total Virtual Dispatch	95,385	95,385			
	Estimated Withdrawal (Injections)					
	Texas Gas NNS - Unnominated	(10,000)	(1,000)			
Col. Gas FSS/SST North	4,989	4,954				
Col. Gas FSS/SST South	(47,374)	(56,339)				
Total	(52,385)	(52,385)				
Potential Withdrawal (Injections)						
TGT Over Injection/withdraw rights	0	0				
Cushion for temperature variance	30,000	30,000				
Total Minimum	(82,385)	(68,465)				
Total Maximum	(22,385)	(22,385)				
The Union Light Heat & Power Co	Estimated Sales Load	12,172	12,172	11,709	10,541	9,933
	Virtual Dispatch					
	Columbia Gulf FTS-1/FTS-2/ITS-2	14,797	14,797			
	Tennessee Pipeline FT	0	0			
	City Gate @ Leach / Means	0	0			
	Spot Gas @ TCO Pool	0	0			
	Total Virtual Dispatch	14,797	14,797			
	Estimated Withdrawal (Injections)					
	Columbia Gas FSS / SST	(2,625)	(2,625)			
	Potential Withdrawal (Injections)					
Cushion for temperature variance	1,000	1,000				
Total Minimum	(3,625)	(3,625)				
Total Maximum	(1,625)	(1,625)				

CG&E/ULH&P North-South Check (Includes Storage Activity)					
North (Texas Gas / Texas Eastern / ANR)	18,781	27,746	0	0	0
South (Columbia / Tennessee)	36,391	27,426	0	0	0

Columbia Gas Storage Constraints					
Excess Injections Available?	Yes	?	?	?	?
Excess Withdraws Available?	Yes	?	?	?	?

June 24, 2004

THE CINCINNATI GAS & ELECTRIC COMPANY COLUMBIA GULF TRANSMISSION					THE UNION LIGHT, HEAT & POWER COMPANY COLUMBIA GULF TRANSMISSION				
	Wellhead	FTS2	FTS1	citygate		Wellhead	FTS2	FTS1	citygate
MDQ	63,156	62,674	86,786	85,918	MDQ	12,806	12,708	17,597	17,421
Pool Total-B&S	75,000	74,428	72,316	71,593	Pool Total-B&S	15,500	15,382	14,946	14,797
Supplier A - Firm Base (FOMI)	4,000	3,969	3,856	3,817	Supplier A - Firm Base (FOMI)	1,000	992	964	954
Supplier A - Firm Base (GD)	4,000	3,969	3,856	3,817	Supplier A - Firm Base (GD)	1,000	992	964	954
Supplier B - Firm Base (GD)	10,000	9,924	9,642	9,546	Supplier C - Firm Base (EX XXX)	3,000	2,977	2,893	2,864
Supplier C - Firm Base (EX XXX)	15,000	14,886	14,404	14,319	Supplier D - Firm Base (FOMI)	5,250	5,210	5,062	5,011
Supplier C - Firm Base (GD)	6,000	5,954	5,785	5,727	Supplier D - Firm Base (GD)	5,250	5,210	5,062	5,011
Supplier D - Firm Base (FOMI)	26,000	25,802	25,070	24,819					
Supplier D - Firm Base (GD)	10,000	9,924	9,642	9,546					
Total Firm Base	75,000	74,428	72,315	71,591	Total Firm Base	15,500	15,381	14,945	14,794
				NF					NF
				NF					NF
				NF					NF
				NF					NF
Total Firm Swing					Total Firm Swing				
Spot Swing					Spot Swing				
Spot Swing					Spot Swing				
Total Spot Swing					Total Spot Swing				
Spot Swing @ Leach				NF	Spot Swing @ Leach (GD)				NF
Spot Swing @ Leach				NF	Spot Swing @ Leach (GD)				NF
Total Swing @ Leach					Total Swing @ Leach				
Peaking				NF	Peaking				NF
Peaking				NF	Peaking				NF
Total Peaking-North Means					Total Peaking-North Means				
ITS-2 Nomination	11,844	11,754			ITS-2 Nomination	2,694	2,673		

June 24, 2004

THE CINCINNATI GAS & ELECTRIC COMPANY TEXAS GAS TRANSMISSION CORP.				THE UNION LIGHT, HEAT AND POWER COMPANY TEXAS GAS TRANSMISSION CORP.			
	Wellhead	Citygate		Wellhead	Citygate		
NNS MDQ #N0405	11,262	10,982		NNS MDQ			
FTDA MDQ #T5420 ZSL	13,126	12,810		FT MDQ			
STF MDQ #T19288 ZSL							
#T20674 ZSL							
Total MDQ	24,388	23,792		Total MDQ			
Total ZSL Base & Swing Pool #8813	8,700	8,483		Total ZSL Pool #8815			
Supplier C - Firm Base (EX XXX) #N0405 S-Pool	1,300	1,268		- Firm Base			
Supplier C - Firm Base (EX XXX) #N0405 S-Pool	2,000	1,950		- Firm Base			
Supplier C - Firm Base (EX XXX) #N0405 S-Pool	2,400	2,340		- Firm Base			
Supplier C - Firm Base (EX XXX) #N0405 S-Pool	3,100	2,948		- Firm Base			
Supplier C - Firm Base (EX XXX) #N0405 S-Pool	900	878					
Total Zone SL	8,700	8,484		Total Base			
Total ZI Base & Swing Pool #8834	24,388	15,308		- Firm Swing			
Supplier E-Firm Base(FOMI) #N0405 S-Pool	2,562	2,498		- Firm Swing			
Supplier E-Firm Base(FOMI) #T5420 S-Pool	5,000	4,880		- Firm Swing			
Supplier E-Firm Base(GD) #T5420 S-Pool	8,126	7,930		- Firm Swing			
Total Base	24,388	23,792		Total Swing			
S-Pool			NF				
Total Swing							
Spot Swing @ City Gate			NF				
Spot Swing @ City Gate			NF				
Imbalance Nominated #T5420							

June 24, 2004

THE CINCINNATI GAS & ELECTRIC COMPANY TENNESSEE GAS PIPELINE				THE UNION LIGHT, HEAT & POWER COMPANY TENNESSEE GAS PIPELINE			
	Wellhead	N. Means	Citygate		Wellhead	N. Means	Citygate
FT-A MDQ (#40310)				FT-A MDQ (#40311)			
				FT-A MDQ - rel. from CG&E (#40310)			
Pool Total 500L	#80164			Pool Total 500L	#80163		
500L				500L - #40311			
500L				500L - #40311			
500L				500L - #40311			
500L				500L - #40311			
Total Base				Total Base			
500L			NF	500L - #40311			NF
500L			NF	500L - #40311			NF
500L			NF	500L - #40311			NF
500L			NF	500L - #40311			NF
Total Swing				Total Swing			
Spot Swing	500L		NF	500L - #40310			NF
Total Spot Swing							

June 24, 2004

THE CINCINNATI GAS & ELECTRIC COMPANY ANR PIPELINE				THE UNION LIGHT, HEAT & POWER COMPANY ANR PIPELINE			
FTS MDQ (#016398)	Wellhead	Citygate		FTS MDQ	Wellhead	TEY	Citygate
Supplier E Peak Total ---->	#0783	-	-	Pool Total ---->	-	-	-
Supplier E - Firm Base		-	-	Firm Base	-	-	-
Total Firm Base		-	-	Firm Base	-	-	-
Supplier E - Firm Swing (KW)		-	-	Total Base & Swing	-	-	-
Total Firm Swing		-	-	Firm Swing	-	-	-
		-	-	Firm Swing	-	-	-

June 24, 2004

THE CINCINNATI GAS & ELECTRIC COMPANY KO Transmission Company				THE UNION LIGHT, HEAT & POWER COMPANY KO Transmission Company			
FT MDQ	#001	Leach/ North Means	Citygate	FT MDQ	#003	Leach/ North Means	Citygate
		152,337	150,814	FT MDQ (rel. from CG&E)	#001	37,374	37,000
						31,640	31,324
Total Base/Swing Flowing ---->		72,316	71,593	Total Base/Swing Flowing ---->		14,946	14,797
Gulf - Flowing	#001	72,316	71,593	Gulf - Flowing	#003	14,946	14,797
Tennessee - Flowing	#001	0	0	Tennessee - Flowing	#003	0	0
				Tennessee - Flowing	#001	0	0
Total Peak Flowing ---->		0	0	Total Peak Flowing ---->		0	0
@ Leach	#001	0	0	Peaking - Supplier C @ Leach	#001	0	0
@ Leach	#002-IT	/1	0	Peaking - Supplier C @ Leach	#004-IT	/1	0
@ Leach	TCO SST	0	0	@ Leach	TCO SST	0	0
Total Peaking		0	0	Total Peaking		0	0
Total Spot Swing Flowing ---->		0	0	Total Spot Swing Flowing ---->		0	0
@ Leach	#001	0	0	@ Leach	#001	0	0
@ Leach	#002-IT	/1	0	@ Leach	#004-IT	/1	0
@ Leach	TCO SST	0	0	@ Leach	TCO SST	0	0
Total Spot Swing		0	0	Total Spot Swing		0	0
Open Capacity	#001	80,021	79,221	Open Capacity	#003	22,428	22,203
KO IT / SST Nomination				KO IT / SST Nomination	#001	31,640	31,324
I/ KO IT cuts:	CGE	ULHP					
Original KO IT Nomination	0	0					
KO Cut	0	0					
Revised KO IT Num	0	0					
TCO SST Nomination	0	0					

GD = Gas Daily
KW = Keep Whole Swing
NF = Swing Gas Not Flowing
F = Swing Gas Flowing

Flowing Supply	CG&E	UL&P	TOTAL
CGULF CITYGATE	71,593	14,797	86,390
TGT CITYGATE DTH	23,791	-	23,791
COLUMBIA GAS CITYGATE	-	-	-
FENN CITYGATE DTH	-	-	-
TOTAL FLOWING SUPPLY	95,384	14,797	110,181

Available Supply	CG&E	UL&P	TOTAL
CGULF CITYGATE	-	-	-
TGT CITYGATE DTH	-	-	-
COLUMBIA GAS CITYGATE	-	-	-
TENN CITYGATE DTH	-	-	-
TOTAL FLOWING SUPPLY	-	-	-

Storage Activity November 1998 - March 2004

Note: Columbia FSS data is based on MDWQ of 220,514 dth/day for CG&E and 46,656 dth/day for ULH&P however, on November 1, 2004 the MDWQ will be reduced to 216,514 dth/day for CG&E and 39,656 dth/day for ULH&P. The SCQ will also be reduced from 9,416,079 dth to 9,244,079 dth for CG&E and from 1,610,276 dth to 1,365,276 dth for ULH&P.

	CG&E				ULH&P	
	Columbia Gas FSS		Texas Gas NNS		Columbia Gas FSS	
	Net Activity	Ending Balance	Net Activity	Ending Balance	Net Activity	Ending Balance
		8,597,252		2,138,457		1,495,870
Nov-98	(151,994)	8,445,258	(130,229)	2,008,229	13,254	1,509,124
Dec-98	(1,750,526)	6,694,732	(201,041)	1,807,187	(354,501)	1,154,623
Jan-99	(2,008,122)	4,686,610	(392,077)	1,415,111	(358,928)	795,695
Feb-99	(1,681,989)	3,004,621	(518,643)	896,468	(171,976)	623,719
Mar-99	(1,356,676)	1,647,945	(405,591)	490,877	(239,628)	384,091
Apr-99	589,434	2,237,379	212,992	703,868	48,955	433,046
May-99	1,765,434	4,002,813	412,987	1,116,855	280,219	713,265
Jun-99	1,445,043	5,447,856	366,288	1,483,143	112,878	826,143
Jul-99	1,422,303	6,870,159	330,591	1,813,734	280,749	1,106,892
Aug-99	981,368	7,851,527	249,461	2,063,195	155,429	1,262,321
Sep-99	891,338	8,742,865	214,946	2,278,141	137,916	1,400,237
Oct-99	65,325	8,808,190	(107,651)	2,170,490	50,779	1,451,016
Nov-99	(492,916)	8,315,274	(253,597)	1,916,893	(16,316)	1,434,700
Dec-99	(1,695,632)	6,619,642	(427,745)	1,489,148	(184,346)	1,250,354
Jan-00	(3,070,399)	3,549,243	(553,876)	935,273	(374,209)	876,145
Feb-00	(1,095,273)	2,453,970	(359,636)	575,636	(67,762)	808,383
Mar-00	(581,567)	1,872,403	(63,986)	511,650	(452,893)	355,490
Apr-00	454,110	2,326,513	96,111	607,761	(19,227)	336,263
May-00	1,643,454	3,969,967	338,742	946,503	294,239	630,502
Jun-00	1,506,357	5,476,324	292,962	1,239,465	188,233	818,735
Jul-00	1,400,911	6,877,235	338,953	1,578,418	173,195	991,930
Aug-00	949,452	7,826,687	355,973	1,934,391	241,426	1,233,356
Sep-00	935,563	8,762,250	289,119	2,223,510	94,689	1,328,045
Oct-00	123,137	8,885,387	41,632	2,265,142	183,545	1,511,590
Nov-00	(210,489)	8,674,898	(64,160)	2,200,982	(170,219)	1,341,371
Dec-00	(1,853,011)	6,821,887	(525,389)	1,675,593	(282,881)	1,058,490
Jan-01	(2,587,382)	4,234,505	(613,208)	1,062,385	(493,183)	565,307
Feb-01	(1,514,123)	2,720,382	(379,643)	682,742	(258,261)	307,046
Mar-01	(985,308)	1,735,074	(3,527)	679,215	(118,253)	188,793
Apr-01	611,471	2,346,545	167,838	847,053	115,161	303,954
May-01	1,123,369	3,469,914	305,051	1,152,104	229,812	533,766
Jun-01	1,351,993	4,821,907	222,636	1,374,740	242,994	776,760
Jul-01	1,799,883	6,621,790	307,223	1,681,963	287,253	1,064,013
Aug-01	1,284,241	7,906,031	232,462	1,914,425	193,952	1,257,965
Sep-01	690,887	8,596,918	240,499	2,154,924	121,461	1,379,426
Oct-01	(77,424)	8,519,494	119,913	2,274,837	63,921	1,443,347
Nov-01	(165,596)	8,353,898	(209,300)	2,065,537	(95,401)	1,347,946
Dec-01	(1,074,436)	7,279,462	(401,792)	1,663,745	(290,593)	1,057,353
Jan-02	(1,217,447)	6,062,015	(290,111)	1,373,634	(48,040)	1,009,313
Feb-02	(2,457,212)	3,604,803	(410,077)	963,557	(408,872)	600,441
Mar-02	(1,786,648)	1,818,155	(344,665)	618,892	(414,604)	185,837

Apr-02	960,952	2,779,107	44,740	663,632	98,814	284,651
May-02	322,807	3,101,914	246,873	910,505	161,829	446,480
Jun-02	1,711,461	4,813,375	317,372	1,227,877	319,005	765,485
Jul-02	1,647,470	6,460,845	332,255	1,560,132	325,424	1,090,909
Aug-02	1,470,045	7,930,890	330,522	1,890,654	270,119	1,361,028
Sep-02	924,993	8,855,883	311,098	2,201,752	186,562	1,547,590
Oct-02	102,241	8,958,124	136,746	2,338,498	4,489	1,552,079
Nov-02	(313,187)	8,644,937	(374,665)	1,963,833	(172,551)	1,379,528
Dec-02	(1,951,422)	6,693,515	(310,291)	1,653,542	(230,389)	1,149,139
Jan-03	(3,006,461)	3,687,054	(531,995)	1,121,547	(439,382)	709,757
Feb-03	(1,590,400)	2,096,654	(504,192)	617,355	(334,641)	375,116
Mar-03	(217,525)	1,879,129	32,300	649,655	(3,138)	371,978
Apr-03	1,105,631	2,984,760	190,706	840,361	195,134	567,112
May-03	1,121,300	4,106,060	249,345	1,089,706	159,861	726,973
Jun-03	1,370,405	5,476,465	256,755	1,346,461	258,731	985,704
Jul-03	1,478,796	6,955,261	268,128	1,614,589	246,414	1,232,118
Aug-03	1,128,768	8,084,029	287,332	1,901,921	160,440	1,392,558
Sep-03	857,063	8,941,092	255,658	2,157,579	125,508	1,518,066
Oct-03	250,545	9,191,637	156,128	2,313,707	48,933	1,566,999
Nov-03	(623,333)	8,568,304	(288,972)	2,024,735	(154,633)	1,412,366
Dec-03	(1,704,034)	6,864,270	(380,011)	1,644,724	(337,594)	1,074,772
Jan-04	(4,050,168)	2,814,102	(869,872)	774,852	(568,510)	506,262
Feb-04	5,857	2,819,959	(23,121)	751,731	(3,782)	502,480
Mar-04	(420,566)	2,399,393	(58,016)	693,715	6,482	508,962



**Pricing Sheet –
Asset Management (Gas Operations) Project**

_____ agrees to pay Cinergy, in the form
of a Management Fee, \$ _____ per Month starting
November 1, 2004, and continuing through October 31, 2006.

Other terms and conditions:

All bids submitted shall be valid for Thirty (30) days after the Proposal due date.

By: _____

Name: _____

Title: _____

Date: _____

Click to Display Event (CIN-19948)

Instructions:

This page allows you to review your event calendar, overview and package.

Event Calendar

Thu, Jul 29, 2004 2:00:00 PM (EDT)

Event Start

No custom calendar events have been created for this event.

Tue, Aug 17, 2004 3:00:00 PM (EDT)

Event End

Event Details

EDIT EVENT PARAMETERS

Event ID: CIN-19948
Event Name: Cineryg Gas Asset Management RFP
Event Description: Cineryg Gas Asset Management RFP
Status: Locked
Total Invitations: 10
Active Bidders: Rick Couvillon - Bidder
Chris Fischer - Bidder
David Lorenz - Bidder
Monte Mariani - Bidder
John Minger - Bidder
Lisa Norwood - Bidder
Lon Tiemann - Bidder
Scott Wells - Bidder
Questions: 0
Event Length: 19 days, 1 hour, 0 minutes
Remaining: 0 days, 0 hours, 0 minutes
Last Activity: Tue, Aug 17, 2004 3:41:14 PM (EDT)
Originator: Bill Tucker - Backup Originator [Remove Originator](#)

Event Type: Don Schrantz - Originator
 Request For Proposal
 Sealed Event: Yes
 Archive Override Date: [[Edit](#)]

UNSPSC: 30222057 - Pipelines
 NAICS: 22 - Utilities
 2212 - Natural Gas Distribution
 SIC: 42 - Motor Freight Transportation And Warehousing
 473 - Arrangement Of Transportation Of Freight And Cargo
 49 - Electric, Gas, And Sanitary Services
 4923 - Natural Gas Transmission & Distribution
 493 - Combination Electric And Gas, And Other Utility Services

Service Area: Indiana, Kentucky, Ohio

File Name:	Size:	Date:	Description:
04_Instructions.doc	49 K	Thu, Jul 29, 2004 1:12:03 PM (EDT)	Instructions to Bidders
2004_AMA_CGE.DOC	163 K	Thu, Jul 29, 2004 11:08:28 AM (EDT)	Draft Asset Management Agreement
Cinergy_2004_PIPELINE_MAP.ppt	62 K	Thu, Jul 29, 2004 11:05:21 AM (EDT)	Pipeline Capacity Portfolio Map
Cinergy_2004_PIPELINE_MAP2.ppt	62 K	Thu, Jul 29, 2004 11:06:00 AM (EDT)	Pipeline Deliverability Map
Exhibit_B_AMA.doc	29 K	Tue, Aug 3, 2004 5:00:14 AM (EDT)	Exhibit B of the Asset Management Agreement

<u>File Name:</u>	<u>Size:</u>	<u>Date:</u>	<u>Description:</u>
<u>hedging.pdf</u>	5 K	Fri, Aug 13, 2004 4:08:22 PM (EDT)	additional gas supply, contracted with our suppliers, received in the production area, transported on our p/l capacity, but with prices hedged, not using the indices
<u>Jan Apr Jun virtual dispatch.pdf</u>	57 K	Thu, Aug 12, 2004 12:50:37 PM (EDT)	cold day, shoulder month day and warm day examples in 2004 of virtual dispatching
<u>PEAK DAY DESIGN 2004-05.pdf</u>	7 K	Thu, Jul 29, 2004 1:16:25 PM (EDT)	CG&E and ULH&P Peak Day Design / Coverage
<u>Pipeline Details.pdf</u>	9 K	Thu, Jul 29, 2004 11:06:55 AM (EDT)	Pipeline Capacity Notes
<u>revised Load Profile Nov98 - Mar04.xls</u>	291 K	Mon, Aug 2, 2004 2:59:29 PM (EDT)	revised Load Profile
<u>Storage Limits History.xls</u>	48 K	Tue, Aug 3, 2004 4:59:36 PM (EDT)	Storage Limits History
<u>Supply Portfolio revised.pdf</u>	6 K	Tue, Aug 10, 2004 8:37:00 AM (EDT)	04-05 Winter Base and Swing supply

Package Files:

<u>File Name:</u>	<u>Size:</u>	<u>Date:</u>	<u>Description:</u>
<u>04_pricing_sheet.doc</u>	26 K	Wed, Jul 28, 2004 3:12:32 PM (EDT)	Pricing Sheet

Don Schrantz: Bidder / Originator

Tue, Aug 17, 2004 3:41:46 PM (EDT)

Instructions:

This page allows you to view all activity details.

Activity Details For: Cinergy Gas Asset Management RFP

Name:	Date:	Action:	Description:
Don Schrantz	Tue, Aug 17, 2004 3:41:14 PM (EDT)	View	Event Viewed
Don Schrantz	Tue, Aug 17, 2004 3:20:16 PM (EDT)	Download Document	cge_letter_&_price_offer.doc
Don Schrantz	Tue, Aug 17, 2004 3:19:23 PM (EDT)	Download Document	04_pricing_sheet.doc
Don Schrantz	Tue, Aug 17, 2004 3:18:36 PM (EDT)	Download Document	04_pricing_sheet.doc
Don Schrantz	Tue, Aug 17, 2004 3:17:20 PM (EDT)	Download Document	04_pricing_sheet_as_bid.doc
Don Schrantz	Tue, Aug 17, 2004 3:16:35 PM (EDT)	Download Document	04_pricing_sheet[1].doc
Don Schrantz	Tue, Aug 17, 2004 3:16:30 PM (EDT)	Event Locked	Automatically locked by viewing bid package.
Don Schrantz	Tue, Aug 17, 2004 3:09:49 PM (EDT)	View	Event Viewed
Don Schrantz	Tue, Aug 17, 2004 3:03:29 PM (EDT)	View	Event Viewed
Don Schrantz	Tue, Aug 17, 2004 2:58:34 PM (EDT)	View	Event Viewed
Monte Mariani	Tue, Aug 17, 2004 2:49:25 PM (EDT)	Activate Bid Package	
Monte Mariani	Tue, Aug 17, 2004 2:48:46 PM (EDT)	Download Document	04_pricing_sheet.doc
Monte Mariani	Tue, Aug 17, 2004 2:48:29 PM (EDT)	Download Document	04_pricing_sheet.doc

Monte Mariani Tue, Aug 17, 2004 2:48:22 PM (EDT)	Upload Document	04_pricing_sheet.doc
Don Schrantz Tue, Aug 17, 2004 2:43:34 PM (EDT)	View	Event Viewed
Bill Tucker Tue, Aug 17, 2004 2:35:14 PM (EDT)	View	Event Viewed
Chris Fischer Tue, Aug 17, 2004 2:28:45 PM (EDT)	Activate Bid Package	04_pricing_sheet_as_bid.doc
Chris Fischer Tue, Aug 17, 2004 2:21:41 PM (EDT)	Download Document	04_pricing_sheet.doc
Monte Mariani Tue, Aug 17, 2004 2:07:28 PM (EDT)	Delete Document	04_pricing_sheet.doc
Monte Mariani Tue, Aug 17, 2004 2:07:08 PM (EDT)	Upload Document	Event viewed
Monte Mariani Tue, Aug 17, 2004 2:06:39 PM (EDT)	View	04_pricing_sheet_as_bid.doc
Chris Fischer Tue, Aug 17, 2004 2:05:48 PM (EDT)	Download Document	04_pricing_sheet as bid.doc
Chris Fischer Tue, Aug 17, 2004 2:05:35 PM (EDT)	Upload Document	04_pricing_sheet.doc
Monte Mariani Tue, Aug 17, 2004 1:59:59 PM (EDT)	Download Document	Event viewed
Monte Mariani Tue, Aug 17, 2004 1:59:53 PM (EDT)	View	04_pricing_sheet.doc
Monte Mariani Tue, Aug 17, 2004 1:58:59 PM (EDT)	Download Document	Event viewed
Monte Mariani Tue, Aug 17, 2004 1:58:42 PM (EDT)	View	04_pricing_sheet.doc
Monte Mariani Tue, Aug 17, 2004 1:53:54 PM (EDT)	Download Document	04_pricing_sheet.doc
Chris Fischer Tue, Aug 17, 2004 1:51:16 PM (EDT)	Download Document	04_pricing_sheet.doc
Monte Mariani Tue, Aug 17, 2004 1:48:46 PM (EDT)	Download Document	04_pricing_sheet.doc
Chris Fischer Tue, Aug 17, 2004 1:48:31 PM (EDT)	View	Event viewed
Chris Fischer Tue, Aug 17, 2004 1:48:12 PM (EDT)	View	Event viewed
Monte Mariani Tue, Aug 17, 2004 1:47:36 PM (EDT)	Download Document	04_Instructions.doc
Monte Mariani Tue, Aug 17, 2004 1:47:27 PM (EDT)	View	Event viewed
Monte Mariani Tue, Aug 17, 2004 1:46:40 PM (EDT)	View	Event viewed
Lon Tiemann Tue, Aug 17, 2004 12:02:26 PM (EDT)	View	Event viewed
Lon Tiemann Tue, Aug 17, 2004 12:00:17 PM (EDT)	Download Document	04_Instructions.doc
Lon Tiemann Tue, Aug 17, 2004 12:00:11 PM (EDT)	View	Event viewed
Rick Couvillon Tue, Aug 17, 2004 11:52:49 AM (EDT)	Download Document	04_pricing_sheet[1].doc
Rick Couvillon Tue, Aug 17, 2004 11:52:40 AM (EDT)	Activate Bid Package	04_pricing_sheet[1].doc
Rick Couvillon Tue, Aug 17, 2004 11:51:43 AM (EDT)	Download Document	04_pricing_sheet[1].doc

Rick Couvillon	Tue, Aug 17, 2004 11:51:30 AM (EDT)	Upload Document	04_pricing_sheet[1].doc
Lon Tiemann	Tue, Aug 17, 2004 11:51:10 AM (EDT)	Download Document	04_pricing_sheet.doc
Lon Tiemann	Tue, Aug 17, 2004 11:50:33 AM (EDT)	Download Document	04_instructions.doc
Lon Tiemann	Tue, Aug 17, 2004 11:50:16 AM (EDT)	View	Event viewed
Rick Couvillon	Tue, Aug 17, 2004 11:47:43 AM (EDT)	Download Document	04_pricing_sheet.doc
Rick Couvillon	Tue, Aug 17, 2004 11:45:08 AM (EDT)	Download Document	04_pricing_sheet.doc
Rick Couvillon	Tue, Aug 17, 2004 11:44:54 AM (EDT)	View	Event viewed
Lisa Norwood	Tue, Aug 17, 2004 10:34:40 AM (EDT)	Activate Bid Package	cge_letter_&_price_offer.doc
Lisa Norwood	Tue, Aug 17, 2004 10:33:53 AM (EDT)	Download Document	cge letter & price offer.doc
Lisa Norwood	Tue, Aug 17, 2004 10:33:44 AM (EDT)	Upload Document	04_pricing_sheet.doc
Lisa Norwood	Tue, Aug 17, 2004 10:31:16 AM (EDT)	Download Document	Event viewed
Lisa Norwood	Tue, Aug 17, 2004 10:30:56 AM (EDT)	View	Event viewed
Scott Wells	Mon, Aug 16, 2004 5:07:29 PM (EDT)	Activate Bid Package	04_pricing_sheet.doc
Scott Wells	Mon, Aug 16, 2004 5:06:59 PM (EDT)	Upload Document	Event viewed
Scott Wells	Mon, Aug 16, 2004 5:04:44 PM (EDT)	View	revised_Load_Profile_Nov98_-_Mar04.xls
Chris Fischer	Mon, Aug 16, 2004 10:02:47 AM (EDT)	Download Document	Event viewed
Chris Fischer	Mon, Aug 16, 2004 10:02:15 AM (EDT)	View	hedging.pdf
David Lorenz	Mon, Aug 16, 2004 9:31:23 AM (EDT)	Download Document	Event viewed
David Lorenz	Mon, Aug 16, 2004 9:31:04 AM (EDT)	View	Storage_Limits_History.xls
Rick Couvillon	Mon, Aug 16, 2004 8:45:49 AM (EDT)	Download Document	hedging.pdf
Rick Couvillon	Mon, Aug 16, 2004 8:45:18 AM (EDT)	Download Document	hedging.pdf
Rick Couvillon	Mon, Aug 16, 2004 8:45:11 AM (EDT)	View	Event viewed
Monte Mariani	Fri, Aug 13, 2004 4:37:54 PM (EDT)	Download Document	hedging.pdf
Monte Mariani	Fri, Aug 13, 2004 4:37:31 PM (EDT)	View	Event viewed
Lisa Norwood	Fri, Aug 13, 2004 4:17:53 PM (EDT)	Download Document	hedging.pdf
Scott Wells	Fri, Aug 13, 2004 4:17:47 PM (EDT)	Download Document	hedging.pdf
Lisa Norwood	Fri, Aug 13, 2004 4:17:35 PM (EDT)	Download Document	hedging.pdf
Scott Wells	Fri, Aug 13, 2004 4:17:24 PM (EDT)	View	Event viewed

Lisa Norwood	Fri, Aug 13, 2004 4:14:35 PM (EDT)	Download Document	hedging.pdf
Lisa Norwood	Fri, Aug 13, 2004 4:14:27 PM (EDT)	View	Event viewed
Bill Tucker	Fri, Aug 13, 2004 4:12:27 PM (EDT)	Send Broadcast Message	The load data included in the Asset Management RFP is "Total Firm Load", which includes Firm Transportation/Residential Firm Transportation (FT/RFT) volumes. For peak day capacity planning, the Maximum Daily Quantity for the FT/RFT customers is 141,076 dth for CG&E and 10,399 dth for ULH&P. For peak season capacity planning the following regression equations were developed, based on the total load: CG&E: FT/RFT Load = 11,000 + .1533 x Total Firm Load GCR Load = Total Firm Load - FT/RFT Load ULH&P: FT/RFT Load = 1,650 + .0530 x Total Firm Load GCR Load = Total Firm Load - FT/RFT Load Thank you, Bill Tucker
Bill Tucker	Fri, Aug 13, 2004 4:09:40 PM (EDT)	View	Event Viewed
Bill Tucker	Fri, Aug 13, 2004 4:08:49 PM (EDT)	Download Document	hedging.pdf
Bill Tucker	Fri, Aug 13, 2004 4:08:23 PM (EDT)	Upload Document	hedging.pdf
Bill Tucker	Fri, Aug 13, 2004 4:05:30 PM (EDT)	View	Event Viewed
Tim Raburn	Fri, Aug 13, 2004 12:30:53 PM (EDT)	Download Document	Jan_Apr_Jun_virtual_dispatch.pdf
Tim Raburn	Fri, Aug 13, 2004 12:30:25 PM (EDT)	Download Document	Supply_Portfolio_revised.pdf
Tim Raburn	Fri, Aug 13, 2004 11:40:25 AM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP2.ppt
Tim Raburn	Fri, Aug 13, 2004 11:40:11 AM (EDT)	View	Event viewed
Tim Raburn	Fri, Aug 13, 2004 11:05:20 AM (EDT)	Download Document	Supply_Portfolio_revised.pdf
Tim Raburn	Fri, Aug 13, 2004 11:03:34 AM (EDT)	Download Document	Jan_Apr_Jun_virtual_dispatch.pdf
Tim Raburn	Fri, Aug 13, 2004 11:02:55 AM (EDT)	View	Event viewed
Tim Raburn	Fri, Aug 13, 2004 11:02:24 AM (EDT)	Download Document	Jan_Apr_Jun_virtual_dispatch.pdf

Tim Raburn	Fri, Aug 13, 2004 11:01:53 AM (EDT)	View	Event viewed
Scott Wells	Fri, Aug 13, 2004 9:30:22 AM (EDT)	Download Document	Supply_Portfolio_revised.pdf
Scott Wells	Fri, Aug 13, 2004 9:28:30 AM (EDT)	Download Document	Jan_Apr_Jun_virtual_dispatch.pdf
Scott Wells	Fri, Aug 13, 2004 9:28:02 AM (EDT)	View	Event viewed
David Lorenz	Thu, Aug 12, 2004 2:14:24 PM (EDT)	Download Document	Jan_Apr_Jun_virtual_dispatch.pdf
David Lorenz	Thu, Aug 12, 2004 2:14:01 PM (EDT)	View	Event viewed
Monte Mariani	Thu, Aug 12, 2004 2:02:18 PM (EDT)	Download Document	Jan_Apr_Jun_virtual_dispatch.pdf
Monte Mariani	Thu, Aug 12, 2004 2:01:52 PM (EDT)	Download Document	Jan_Apr_Jun_virtual_dispatch.pdf
Monte Mariani	Thu, Aug 12, 2004 2:01:52 PM (EDT)	Download Document	Jan_Apr_Jun_virtual_dispatch.pdf
Monte Mariani	Thu, Aug 12, 2004 2:01:09 PM (EDT)	View	Event viewed
Rick Couvillon	Thu, Aug 12, 2004 1:54:34 PM (EDT)	Download Document	Pipeline_Details.pdf
Rick Couvillon	Thu, Aug 12, 2004 1:54:26 PM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP.ppt
Rick Couvillon	Thu, Aug 12, 2004 1:53:30 PM (EDT)	Download Document	Jan_Apr_Jun_virtual_dispatch.pdf
Rick Couvillon	Thu, Aug 12, 2004 1:52:23 PM (EDT)	Download Document	Storage_Limits_History.xls
Rick Couvillon	Thu, Aug 12, 2004 1:52:12 PM (EDT)	View	Event viewed
Lisa Norwood	Thu, Aug 12, 2004 1:48:45 PM (EDT)	Download Document	Jan_Apr_Jun_virtual_dispatch.pdf
Lisa Norwood	Thu, Aug 12, 2004 1:48:22 PM (EDT)	View	Event viewed
Chris Fischer	Thu, Aug 12, 2004 1:01:44 PM (EDT)	Download Document	Jan_Apr_Jun_virtual_dispatch.pdf
Chris Fischer	Thu, Aug 12, 2004 1:01:18 PM (EDT)	Download Document	Jan_Apr_Jun_virtual_dispatch.pdf
Chris Fischer	Thu, Aug 12, 2004 1:00:59 PM (EDT)	View	Event viewed
Lon Tiemann	Thu, Aug 12, 2004 12:57:31 PM (EDT)	Download Document	Jan_Apr_Jun_virtual_dispatch.pdf
Lon Tiemann	Thu, Aug 12, 2004 12:57:23 PM (EDT)	View	Event viewed
Bill Tucker	Thu, Aug 12, 2004 12:50:38 PM (EDT)	Upload Document	Jan_Apr_Jun_virtual_dispatch.pdf
Bill Tucker	Thu, Aug 12, 2004 12:49:24 PM (EDT)	View	Event Viewed
Tim Raburn	Thu, Aug 12, 2004 10:27:56 AM (EDT)	Download Document	2004_AMA_CGE.DOC
Tim Raburn	Thu, Aug 12, 2004 10:27:45 AM (EDT)	View	Event viewed
Lon Tiemann	Wed, Aug 11, 2004 6:17:46 PM (EDT)	Download Document	Exhibit_B_AMA.doc
Lon Tiemann	Wed, Aug 11, 2004 6:17:23 PM (EDT)	Download Document	Storage_Limits_History.xls

Lon Tiemann	Wed, Aug 11, 2004 6:17:08 PM (EDT)	Download Document	04_pricing_sheet.doc
Lon Tiemann	Wed, Aug 11, 2004 6:16:50 PM (EDT)	Download Document	Supply_Portfolio_revised.pdf
Lon Tiemann	Wed, Aug 11, 2004 6:16:36 PM (EDT)	Download Document	revised_Load_Profile_Nov98_-_Mar04.xls
Lon Tiemann	Wed, Aug 11, 2004 6:16:26 PM (EDT)	Download Document	Pipeline_Details.pdf
Lon Tiemann	Wed, Aug 11, 2004 6:16:15 PM (EDT)	Download Document	PEAK_DAY_DESIGN_2004-05.pdf
Lon Tiemann	Wed, Aug 11, 2004 6:16:00 PM (EDT)	View	Event viewed
Tim Raburn	Wed, Aug 11, 2004 5:27:53 PM (EDT)	Download Document	Storage_Limits__History.xls
Tim Raburn	Wed, Aug 11, 2004 5:27:45 PM (EDT)	View	Event viewed
Tim Raburn	Wed, Aug 11, 2004 5:18:23 PM (EDT)	Download Document	04_Instructions.doc
Tim Raburn	Wed, Aug 11, 2004 5:17:44 PM (EDT)	View	Event viewed
Monte Mariani	Wed, Aug 11, 2004 1:48:45 PM (EDT)	Download Document	Supply_Portfolio_revised.pdf
Monte Mariani	Wed, Aug 11, 2004 1:48:33 PM (EDT)	Download Document	2004_AMA_CGE.DOC
Monte Mariani	Wed, Aug 11, 2004 1:48:19 PM (EDT)	View	Event viewed
Tim Raburn	Wed, Aug 11, 2004 10:28:43 AM (EDT)	Download Document	Storage_Limits__History.xls
Tim Raburn	Wed, Aug 11, 2004 10:28:17 AM (EDT)	Download Document	Exhibit_B_AMA.doc
Tim Raburn	Wed, Aug 11, 2004 10:27:46 AM (EDT)	View	Event viewed
Lon Tiemann	Tue, Aug 10, 2004 11:34:09 AM (EDT)	Download Document	04_pricing_sheet.doc
Lon Tiemann	Tue, Aug 10, 2004 11:33:52 AM (EDT)	Download Document	Supply_Portfolio_revised.pdf
Lon Tiemann	Tue, Aug 10, 2004 11:33:41 AM (EDT)	Download Document	Storage_Limits__History.xls
Lon Tiemann	Tue, Aug 10, 2004 11:33:23 AM (EDT)	Download Document	revised_Load_Profile_Nov98_-_Mar04.xls
Lon Tiemann	Tue, Aug 10, 2004 11:33:09 AM (EDT)	Download Document	Pipeline_Details.pdf
Lon Tiemann	Tue, Aug 10, 2004 11:32:50 AM (EDT)	Download Document	Pipeline_Details.pdf
Lon Tiemann	Tue, Aug 10, 2004 11:32:31 AM (EDT)	Download Document	PEAK_DAY_DESIGN_2004-05.pdf
Lon Tiemann	Tue, Aug 10, 2004 11:32:14 AM (EDT)	Download Document	Exhibit_B_AMA.doc
Lon Tiemann	Tue, Aug 10, 2004 11:31:59 AM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP2.ppt
Lon Tiemann	Tue, Aug 10, 2004 11:31:41 AM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP.ppt
Lon Tiemann	Tue, Aug 10, 2004 11:31:26 AM (EDT)	Download Document	2004_AMA_CGE.DOC
Lon Tiemann	Tue, Aug 10, 2004 11:31:01 AM (EDT)	Download Document	04_Instructions.doc

Lon Tiemann	Tue, Aug 10, 2004 11:29:46 AM (EDT)	Accept Invitation	
Lon Tiemann	Tue, Aug 10, 2004 11:29:19 AM (EDT)	View	
Lon Tiemann	Tue, Aug 10, 2004 11:29:18 AM (EDT)	Accept Event Terms	
Bill Tucker	Tue, Aug 10, 2004 11:12:45 AM (EDT)	View	Event viewed
Lisa Norwood	Tue, Aug 10, 2004 10:20:43 AM (EDT)	Download Document	Terms & Conditions Accepted
Lisa Norwood	Tue, Aug 10, 2004 10:20:26 AM (EDT)	Download Document	Event Viewed
Lisa Norwood	Tue, Aug 10, 2004 10:20:13 AM (EDT)	View	Supply_Portfolio_revised.pdf
Tim Raburn	Tue, Aug 10, 2004 10:09:53 AM (EDT)	Download Document	Storage_Limits__History.xls
Tim Raburn	Tue, Aug 10, 2004 10:09:39 AM (EDT)	View	Event viewed
Monte Mariani	Tue, Aug 10, 2004 9:54:52 AM (EDT)	Download Document	2004_AMA_CGE.DOC
Monte Mariani	Tue, Aug 10, 2004 9:54:34 AM (EDT)	Download Document	Event viewed
Monte Mariani	Tue, Aug 10, 2004 9:53:03 AM (EDT)	Download Document	Supply_Portfolio_revised.pdf
Monte Mariani	Tue, Aug 10, 2004 9:52:44 AM (EDT)	Download Document	Supply_Portfolio_revised.pdf
Monte Mariani	Tue, Aug 10, 2004 9:52:23 AM (EDT)	View	Exhibit_B_AMA.doc
David Lorenz	Tue, Aug 10, 2004 8:44:08 AM (EDT)	Download Document	Supply_Portfolio_revised.pdf
David Lorenz	Tue, Aug 10, 2004 8:43:55 AM (EDT)	View	Event viewed
Bill Tucker	Tue, Aug 10, 2004 8:43:27 AM (EDT)	Send Broadcast Message	Supply_Portfolio_revised.pdf
Bill Tucker	Tue, Aug 10, 2004 8:37:01 AM (EDT)	Upload Document	The .pdf file "04_05_winter_supply" was removed to add Occidental swing supply for CG&E and increase CM&T swing supply for CG&E. The modified file has been added under the name "Supply Portfolio revised.pdf". Thank you, Bill Tucker
Bill Tucker	Tue, Aug 10, 2004 8:36:07 AM (EDT)	Delete Document	Supply Portfolio revised.pdf
Bill Tucker	Tue, Aug 10, 2004 8:35:35 AM (EDT)	Download Document	04_05_winter_supply.pdf
Bill Tucker	Tue, Aug 10, 2004 8:34:20 AM (EDT)	Download Document	04_05_winter_supply.pdf
Bill Tucker	Tue, Aug 10, 2004 8:33:50 AM (EDT)	View	Event Viewed
Tim Raburn	Fri, Aug 6, 2004 3:20:54 PM (EDT)	Download Document	Storage_Limits__History.xls

Tim Raburn	Fri, Aug 6, 2004 3:20:47 PM (EDT)	Download Document	revised_Load_Profile_Nov98_-_Mar04.xls
Tim Raburn	Fri, Aug 6, 2004 3:19:28 PM (EDT)	Download Document	Pipeline_Details.pdf
Tim Raburn	Fri, Aug 6, 2004 3:19:20 PM (EDT)	Download Document	PEAK_DAY_DESIGN_2004-05.pdf
Tim Raburn	Fri, Aug 6, 2004 3:19:09 PM (EDT)	Download Document	Exhibit_B_AMA.doc
Tim Raburn	Fri, Aug 6, 2004 3:19:01 PM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP2.ppt
Tim Raburn	Fri, Aug 6, 2004 3:18:54 PM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP.ppt
Tim Raburn	Fri, Aug 6, 2004 3:18:47 PM (EDT)	Download Document	2004_AMA_CGE.DOC
Tim Raburn	Fri, Aug 6, 2004 3:18:39 PM (EDT)	Download Document	04_Instructions.doc
Tim Raburn	Fri, Aug 6, 2004 3:18:19 PM (EDT)	Download Document	04_05_winter_supply.pdf
Tim Raburn	Fri, Aug 6, 2004 3:16:51 PM (EDT)	Download Document	04_Instructions.doc
Tim Raburn	Fri, Aug 6, 2004 2:52:15 PM (EDT)	Download Document	PEAK_DAY_DESIGN_2004-05.pdf
Tim Raburn	Fri, Aug 6, 2004 2:51:21 PM (EDT)	View	Event viewed
Tim Raburn	Fri, Aug 6, 2004 2:49:06 PM (EDT)	View	Event viewed
Tim Raburn	Thu, Aug 5, 2004 4:31:35 PM (EDT)	Download Document	Storage_Limits_History.xls
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Tim Raburn	Thu, Aug 5, 2004 4:26:43 PM (EDT)	Download Document	Pipeline_Details.pdf
Tim Raburn	Thu, Aug 5, 2004 4:25:37 PM (EDT)	Download Document	PEAK_DAY_DESIGN_2004-05.pdf
Tim Raburn	Thu, Aug 5, 2004 4:21:00 PM (EDT)	Download Document	Exhibit_B_AMA.doc
Tim Raburn	Thu, Aug 5, 2004 4:15:43 PM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP2.ppt
Tim Raburn	Thu, Aug 5, 2004 4:12:37 PM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP.ppt
Tim Raburn	Thu, Aug 5, 2004 4:11:02 PM (EDT)	Download Document	2004_AMA_CGE.DOC
Tim Raburn	Thu, Aug 5, 2004 4:10:48 PM (EDT)	Download Document	04_Instructions.doc
Tim Raburn	Thu, Aug 5, 2004 4:08:21 PM (EDT)	Download Document	04_05_winter_supply.pdf
Tim Raburn	Thu, Aug 5, 2004 4:07:50 PM (EDT)	View	Event viewed
Tim Raburn	Thu, Aug 5, 2004 4:07:49 PM (EDT)	Accept Event Terms	Terms & Conditions Accepted
Bill Tucker	Thu, Aug 5, 2004 3:38:09 PM (EDT)	Download Document	04_Instructions.doc
Bill Tucker	Thu, Aug 5, 2004 3:37:39 PM (EDT)	View	Event Viewed
Rick Couvillon	Wed, Aug 4, 2004 2:33:50 PM (EDT)	Download Document	revised_Load_Profile_Nov98_-_Mar04.xls

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Rick Couvillon	Wed, Aug 4, 2004 12:03:28 PM (EDT)	View	Event viewed
Chris Fischer	Wed, Aug 4, 2004 11:49:24 AM (EDT)	View	Event viewed
Rick Couvillon	Wed, Aug 4, 2004 11:48:15 AM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP.ppt
Rick Couvillon	Wed, Aug 4, 2004 11:47:52 AM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP2.ppt
Rick Couvillon	Wed, Aug 4, 2004 11:39:23 AM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP.ppt
Rick Couvillon	Wed, Aug 4, 2004 11:36:08 AM (EDT)	View	Event viewed
Monte Mariani	Wed, Aug 4, 2004 11:07:56 AM (EDT)	Download Document	Storage_Limits__History.xls
Monte Mariani	Wed, Aug 4, 2004 11:07:45 AM (EDT)	View	Event viewed
Chris Fischer	Wed, Aug 4, 2004 9:49:28 AM (EDT)	Download Document	Storage_Limits__History.xls
Chris Fischer	Wed, Aug 4, 2004 9:48:02 AM (EDT)	View	Event viewed
Rick Couvillon	Wed, Aug 4, 2004 9:30:40 AM (EDT)	Download Document	revised_Load_Profile_Nov98_-_Mar04.xls
David Lorenz	Wed, Aug 4, 2004 9:06:07 AM (EDT)	Download Document	Storage_Limits__History.xls
David Lorenz	Wed, Aug 4, 2004 9:05:02 AM (EDT)	Download Document	Exhibit_B_AMA.doc
Rick Couvillon	Wed, Aug 4, 2004 9:04:22 AM (EDT)	Download Document	04_05_winter_supply.pdf
Rick Couvillon	Wed, Aug 4, 2004 9:04:00 AM (EDT)	Download Document	04_pricing_sheet.doc
David Lorenz	Wed, Aug 4, 2004 9:04:00 AM (EDT)	View	Event viewed
Rick Couvillon	Wed, Aug 4, 2004 9:03:50 AM (EDT)	Accept Invitation	
Rick Couvillon	Wed, Aug 4, 2004 9:03:28 AM (EDT)	Download Document	PEAK_DAY_DESIGN_2004-05.pdf
Rick Couvillon	Wed, Aug 4, 2004 8:36:47 AM (EDT)	Download Document	04_05_winter_supply.pdf
Rick Couvillon	Wed, Aug 4, 2004 8:36:37 AM (EDT)	Download Document	Pipeline_Details.pdf
Rick Couvillon	Wed, Aug 4, 2004 8:34:24 AM (EDT)	Download Document	Storage_Limits__History.xls
Rick Couvillon	Wed, Aug 4, 2004 8:33:57 AM (EDT)	Download Document	Pipeline_Details.pdf
Rick Couvillon	Wed, Aug 4, 2004 8:33:32 AM (EDT)	Download Document	Exhibit_B_AMA.doc
Rick Couvillon	Wed, Aug 4, 2004 8:33:02 AM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP.ppt
Rick Couvillon	Wed, Aug 4, 2004 8:32:43 AM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP2.ppt

Rick Couvillon	Wed, Aug 4, 2004 8:26:31 AM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP.ppt
Rick Couvillon	Wed, Aug 4, 2004 8:25:06 AM (EDT)	Download Document	2004_AMA_CGE.DOC
Rick Couvillon	Wed, Aug 4, 2004 8:24:51 AM (EDT)	Download Document	04_Instructions.doc
Rick Couvillon	Wed, Aug 4, 2004 8:24:13 AM (EDT)	Download Document	04_05_winter_supply.pdf
Rick Couvillon	Wed, Aug 4, 2004 8:24:02 AM (EDT)	View	Event viewed
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Lisa Norwood	Tue, Aug 3, 2004 5:15:54 PM (EDT)	Download Document	revised_Load_Profile_Nov98_-_Mar04.xls
Lisa Norwood	Tue, Aug 3, 2004 5:15:31 PM (EDT)	Download Document	Exhibit_B_AMA.doc
Lisa Norwood	Tue, Aug 3, 2004 5:15:17 PM (EDT)	View	Event viewed
Scott Wells	Tue, Aug 3, 2004 5:05:06 PM (EDT)	Download Document	Exhibit_B_AMA.doc
Scott Wells	Tue, Aug 3, 2004 5:04:19 PM (EDT)	Download Document	Storage_Limits__History.xls
Scott Wells	Tue, Aug 3, 2004 5:04:08 PM (EDT)	View	Event viewed
John Minger	Tue, Aug 3, 2004 5:02:00 PM (EDT)	Download Document	Exhibit_B_AMA.doc
John Minger	Tue, Aug 3, 2004 5:01:49 PM (EDT)	View	Event viewed
John Minger	Tue, Aug 3, 2004 5:01:10 PM (EDT)	Download Document	Storage_Limits__History.xls
John Minger	Tue, Aug 3, 2004 5:00:52 PM (EDT)	View	Event viewed
Bill Tucker	Tue, Aug 3, 2004 5:00:15 PM (EDT)	Upload Document	Exhibit B AMA.doc
Bill Tucker	Tue, Aug 3, 2004 4:59:37 PM (EDT)	Upload Document	Storage Limits History.xls
Bill Tucker	Tue, Aug 3, 2004 4:58:48 PM (EDT)	View	Event Viewed
Chris Fischer	Tue, Aug 3, 2004 1:23:57 PM (EDT)	Download Document	revised_Load_Profile_Nov98_-_Mar04.xls
Chris Fischer	Tue, Aug 3, 2004 1:23:27 PM (EDT)	View	Event viewed
Chris Fischer	Tue, Aug 3, 2004 1:23:25 PM (EDT)	Accept Event Terms	Terms & Conditions Accepted
Bill Tucker	Tue, Aug 3, 2004 12:51:49 PM (EDT)	Download Document	04_05_winter_supply.pdf
Bill Tucker	Tue, Aug 3, 2004 12:51:27 PM (EDT)	View	Event Viewed
Lisa Norwood	Tue, Aug 3, 2004 12:41:32 PM (EDT)	View	Event viewed
John Minger	Tue, Aug 3, 2004 10:39:49 AM (EDT)	Download Document	04_pricing_sheet.doc
John Minger	Tue, Aug 3, 2004 10:39:35 AM (EDT)	Accept Invitation	
John Minger	Tue, Aug 3, 2004 10:39:22 AM (EDT)	Download Document	revised_Load_Profile_Nov98_-_Mar04.xls

John Minger	Tue, Aug 3, 2004 10:38:49 AM (EDT)	Download Document	Pipeline_Details.pdf
John Minger	Tue, Aug 3, 2004 10:38:40 AM (EDT)	Download Document	PEAK_DAY_DESIGN_2004-05.pdf
John Minger	Tue, Aug 3, 2004 10:38:38 AM (EDT)	Download Document	PEAK_DAY_DESIGN_2004-05.pdf
John Minger	Tue, Aug 3, 2004 10:38:30 AM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP2.ppt
John Minger	Tue, Aug 3, 2004 10:38:14 AM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP.ppt
John Minger	Tue, Aug 3, 2004 10:38:05 AM (EDT)	Download Document	2004_AMA_CGE.DOC
John Minger	Tue, Aug 3, 2004 10:36:43 AM (EDT)	Download Document	04_05_winter_supply.pdf
John Minger	Tue, Aug 3, 2004 10:36:32 AM (EDT)	View	Event viewed
John Minger	Tue, Aug 3, 2004 10:36:31 AM (EDT)	Accept Event Terms	Terms & Conditions Accepted
Lon Tiemann	Mon, Aug 2, 2004 6:31:32 PM (EDT)	Download Document	revised_Load_Profile_Nov98_-_Mar04.xls
Lon Tiemann	Mon, Aug 2, 2004 6:31:23 PM (EDT)	Download Document	Pipeline_Details.pdf
Lon Tiemann	Mon, Aug 2, 2004 6:31:15 PM (EDT)	Download Document	PEAK_DAY_DESIGN_2004-05.pdf
Lon Tiemann	Mon, Aug 2, 2004 6:31:11 PM (EDT)	Download Document	PEAK_DAY_DESIGN_2004-05.pdf
Lon Tiemann	Mon, Aug 2, 2004 6:31:05 PM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP2.ppt
Lon Tiemann	Mon, Aug 2, 2004 6:30:57 PM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP.ppt
Lon Tiemann	Mon, Aug 2, 2004 6:30:52 PM (EDT)	Download Document	2004_AMA_CGE.DOC
Lon Tiemann	Mon, Aug 2, 2004 6:30:41 PM (EDT)	Download Document	04_Instructions.doc
Lon Tiemann	Mon, Aug 2, 2004 6:30:25 PM (EDT)	Download Document	04_05_winter_supply.pdf
Lon Tiemann	Mon, Aug 2, 2004 6:29:52 PM (EDT)	Download Document	04_05_winter_supply.pdf
Monte Mariani	Mon, Aug 2, 2004 4:10:33 PM (EDT)	Download Document	revised_Load_Profile_Nov98_-_Mar04.xls
Monte Mariani	Mon, Aug 2, 2004 4:09:59 PM (EDT)	View	Event viewed
Don Schrantz	Mon, Aug 2, 2004 3:56:51 PM (EDT)	Download Document	04_Instructions.doc
Don Schrantz	Mon, Aug 2, 2004 3:56:50 PM (EDT)	Download Document	04_Instructions.doc
Don Schrantz	Mon, Aug 2, 2004 3:56:43 PM (EDT)	Download Document	04_Instructions.doc
Don Schrantz	Mon, Aug 2, 2004 3:56:29 PM (EDT)	View	Event Viewed
Lisa Norwood	Mon, Aug 2, 2004 3:37:44 PM (EDT)	Download Document	revised_Load_Profile_Nov98_-_Mar04.xls
Lisa Norwood	Mon, Aug 2, 2004 3:37:23 PM (EDT)	View	Event viewed
David Lorenz	Mon, Aug 2, 2004 3:35:03 PM (EDT)	Download Document	revised_Load_Profile_Nov98_-_Mar04.xls

David Lorenz	Mon, Aug 2, 2004 3:34:32 PM (EDT)	View	Event viewed
Bill Tucker	Mon, Aug 2, 2004 3:10:06 PM (EDT)	Send Broadcast Message	We discovered that the 11/98 - 03/04 Load Profile Excel file incorrectly included transportation volumes since March 30, 2003 for CG&E (March 25, 2003 for ULH&P). This file should only consist of sales volumes delivered daily to the city gates. The Asset Manager will only be responsible for delivering firm sales volumes to Cinergy. Please note I have added a revised Load Profile spreadsheet. Thank you, Bill Tucker
Scott Wells	Mon, Aug 2, 2004 3:01:12 PM (EDT)	Download Document	revised_Load_Profile_Nov98_-_Mar04.xls
Scott Wells	Mon, Aug 2, 2004 3:00:56 PM (EDT)	View	Event viewed
Bill Tucker	Mon, Aug 2, 2004 2:59:30 PM (EDT)	Upload Document	revised Load Profile Nov98 - Mar04.xls
Bill Tucker	Mon, Aug 2, 2004 2:58:48 PM (EDT)	Delete Document	Load_Profile_Nov98_-_Mar04.xls
Bill Tucker	Mon, Aug 2, 2004 2:58:18 PM (EDT)	View	Event Viewed
Rick Couvillon	Mon, Aug 2, 2004 10:38:55 AM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP2.ppt
Rick Couvillon	Mon, Aug 2, 2004 10:38:35 AM (EDT)	Download Document	PEAK_DAY_DESIGN_2004-05.pdf
Rick Couvillon	Mon, Aug 2, 2004 10:38:14 AM (EDT)	Download Document	Pipeline_Details.pdf
Rick Couvillon	Mon, Aug 2, 2004 10:38:08 AM (EDT)	View	Event viewed
Rick Couvillon	Mon, Aug 2, 2004 9:56:34 AM (EDT)	Download Document	2004_AMA_CGE.DOC
Rick Couvillon	Mon, Aug 2, 2004 9:55:58 AM (EDT)	Download Document	Pipeline_Details.pdf
Rick Couvillon	Mon, Aug 2, 2004 9:55:47 AM (EDT)	View	Event viewed
David Lorenz	Mon, Aug 2, 2004 8:38:41 AM (EDT)	Download Document	04_05_winter_supply.pdf
David Lorenz	Mon, Aug 2, 2004 8:38:27 AM (EDT)	View	Event viewed
Scott Wells	Fri, Jul 30, 2004 4:12:36 PM (EDT)	Download Document	04_05_winter_supply.pdf
Scott Wells	Fri, Jul 30, 2004 4:12:17 PM (EDT)	View	Event viewed
Chris Fischer	Fri, Jul 30, 2004 3:29:03 PM (EDT)	Download Document	04_05_winter_supply.pdf
Chris Fischer	Fri, Jul 30, 2004 3:28:51 PM (EDT)	Download Document	04_pricing_sheet.doc

Chris Fischer	Fri, Jul 30, 2004 3:28:43 PM (EDT)	Download Document	Pipeline_Details.pdf
Chris Fischer	Fri, Jul 30, 2004 3:28:34 PM (EDT)	Download Document	PEAK_DAY_DESIGN_2004-05.pdf
Chris Fischer	Fri, Jul 30, 2004 3:28:27 PM (EDT)	Download Document	PEAK_DAY_DESIGN_2004-05.pdf
Chris Fischer	Fri, Jul 30, 2004 3:28:25 PM (EDT)	Download Document	Load_Profile_Nov98_-_Mar04.xls
Chris Fischer	Fri, Jul 30, 2004 3:28:08 PM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP2.ppt
Chris Fischer	Fri, Jul 30, 2004 3:28:01 PM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP.ppt
Chris Fischer	Fri, Jul 30, 2004 3:27:54 PM (EDT)	Download Document	2004_AMA_CGE.DOC
Chris Fischer	Fri, Jul 30, 2004 3:27:42 PM (EDT)	Download Document	04_05_winter_supply.pdf
Chris Fischer	Fri, Jul 30, 2004 3:27:08 PM (EDT)	Download Document	04_Instructions.doc
Chris Fischer	Fri, Jul 30, 2004 3:26:33 PM (EDT)	Download Document	04_05_winter_supply.pdf
Chris Fischer	Fri, Jul 30, 2004 3:26:23 PM (EDT)	Accept Invitation	
Monte Mariani	Fri, Jul 30, 2004 3:13:02 PM (EDT)	Download Document	04_05_winter_supply.pdf
Monte Mariani	Fri, Jul 30, 2004 3:12:55 PM (EDT)	View	Event viewed
Monte Mariani	Fri, Jul 30, 2004 3:11:50 PM (EDT)	View	Event viewed
Bill Tucker	Fri, Jul 30, 2004 2:34:51 PM (EDT)	Download Document	04_05_winter_supply.pdf
Bill Tucker	Fri, Jul 30, 2004 2:34:37 PM (EDT)	Upload Document	04_05_winter_supply.pdf
Bill Tucker	Fri, Jul 30, 2004 2:33:53 PM (EDT)	Delete Document	CG_UL_Winter_0405_Supply.pdf
Bill Tucker	Fri, Jul 30, 2004 2:05:29 PM (EDT)	Download Document	CG_UL_Winter_0405_Supply.pdf
Bill Tucker	Fri, Jul 30, 2004 2:05:10 PM (EDT)	View	Event Viewed
Rick Couvillon	Fri, Jul 30, 2004 1:17:13 PM (EDT)	Download Document	04_Instructions.doc
Rick Couvillon	Fri, Jul 30, 2004 1:17:04 PM (EDT)	Download Document	Pipeline_Details.pdf
Rick Couvillon	Fri, Jul 30, 2004 1:13:59 PM (EDT)	Download Document	Pipeline_Details.pdf
Rick Couvillon	Fri, Jul 30, 2004 1:13:44 PM (EDT)	Download Document	PEAK_DAY_DESIGN_2004-05.pdf
Rick Couvillon	Fri, Jul 30, 2004 1:13:30 PM (EDT)	Download Document	2004_AMA_CGE.DOC
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Rick Couvillon	Fri, Jul 30, 2004 1:11:58 PM (EDT)	Download Document	Load_Profile_Nov98_-_Mar04.xls
Rick Couvillon	Fri, Jul 30, 2004 1:11:15 PM (EDT)	Download Document	04_Instructions.doc
Rick Couvillon	Fri, Jul 30, 2004 1:10:55 PM (EDT)	View	Event viewed

Rick Couvillon	Fri, Jul 30, 2004 1:10:54 PM (EDT)	Accept Event Terms	Terms & Conditions Accepted
Lisa Norwood	Fri, Jul 30, 2004 10:40:27 AM (EDT)	Download Document	04_pricing_sheet.doc
Lisa Norwood	Fri, Jul 30, 2004 10:40:18 AM (EDT)	Accept Invitation	
Lisa Norwood	Fri, Jul 30, 2004 10:40:01 AM (EDT)	Download Document	Pipeline_Details.pdf
Lisa Norwood	Fri, Jul 30, 2004 10:39:50 AM (EDT)	Download Document	PEAK_DAY_DESIGN_2004-05.pdf
Lisa Norwood	Fri, Jul 30, 2004 10:39:46 AM (EDT)	Download Document	Load_Profile_Nov98_-_Mar04.xls
Lisa Norwood	Fri, Jul 30, 2004 10:39:31 AM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP.ppt
Lisa Norwood	Fri, Jul 30, 2004 10:39:18 AM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP.ppt
Lisa Norwood	Fri, Jul 30, 2004 10:38:58 AM (EDT)	Download Document	CG_UL_Winter_0405_Supply.pdf
Lisa Norwood	Fri, Jul 30, 2004 10:38:34 AM (EDT)	Download Document	2004_AMA_CGE.DOC
Lisa Norwood	Fri, Jul 30, 2004 10:37:47 AM (EDT)	Download Document	04_Instructions.doc
Lisa Norwood	Fri, Jul 30, 2004 10:37:36 AM (EDT)	Download Document	04_Instructions.doc
Lisa Norwood	Fri, Jul 30, 2004 10:37:11 AM (EDT)	View	Event viewed
Lisa Norwood	Fri, Jul 30, 2004 10:37:10 AM (EDT)	Accept Event Terms	Terms & Conditions Accepted
Monte Mariani	Thu, Jul 29, 2004 4:14:18 PM (EDT)	Download Document	04_pricing_sheet.doc
Monte Mariani	Thu, Jul 29, 2004 4:14:03 PM (EDT)	Download Document	04_pricing_sheet.doc
Monte Mariani	Thu, Jul 29, 2004 4:13:51 PM (EDT)	Download Document	Pipeline_Details.pdf
David Lorenz	Thu, Jul 29, 2004 3:10:00 PM (EDT)	View	Event viewed
David Lorenz	Thu, Jul 29, 2004 3:09:59 PM (EDT)	Accept Event Terms	Terms & Conditions Accepted
David Lorenz	Thu, Jul 29, 2004 2:55:10 PM (EDT)	Download Document	2004_AMA_CGE.DOC
David Lorenz	Thu, Jul 29, 2004 2:54:50 PM (EDT)	Download Document	Pipeline_Details.pdf
David Lorenz	Thu, Jul 29, 2004 2:54:25 PM (EDT)	Download Document	04_pricing_sheet.doc
David Lorenz	Thu, Jul 29, 2004 2:54:02 PM (EDT)	Accept Invitation	
Don Schrantz	Thu, Jul 29, 2004 2:50:33 PM (EDT)	View	Event Viewed
Don Schrantz	Thu, Jul 29, 2004 2:50:16 PM (EDT)	Download Document	04_pricing_sheet.doc
Don Schrantz	Thu, Jul 29, 2004 2:50:07 PM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP.ppt
Don Schrantz	Thu, Jul 29, 2004 2:49:42 PM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP.ppt
Don Schrantz	Thu, Jul 29, 2004 2:49:42 PM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP.ppt

Don Schrantz	Thu, Jul 29, 2004 2:49:08 PM (EDT)	Download Document	Pipeline_Details.pdf
David Lorenz	Thu, Jul 29, 2004 2:48:04 PM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP2.ppt
David Lorenz	Thu, Jul 29, 2004 2:46:50 PM (EDT)	Download Document	Pipeline_Details.pdf
David Lorenz	Thu, Jul 29, 2004 2:46:07 PM (EDT)	Download Document	PEAK_DAY_DESIGN_2004-05.pdf
David Lorenz	Thu, Jul 29, 2004 2:45:32 PM (EDT)	Download Document	Load_Profile_Nov98_-_Mar04.xls
David Lorenz	Thu, Jul 29, 2004 2:44:46 PM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP2.ppt
David Lorenz	Thu, Jul 29, 2004 2:43:46 PM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP.ppt
David Lorenz	Thu, Jul 29, 2004 2:43:27 PM (EDT)	Download Document	2004_AMA_CGE.DOC
Scott Wells	Thu, Jul 29, 2004 2:43:09 PM (EDT)	Download Document	04_pricing_sheet.doc
Scott Wells	Thu, Jul 29, 2004 2:42:54 PM (EDT)	Accept Invitation	
David Lorenz	Thu, Jul 29, 2004 2:42:37 PM (EDT)	Download Document	CG_UL_Winter_0405_Supply.pdf
Scott Wells	Thu, Jul 29, 2004 2:42:09 PM (EDT)	Download Document	Pipeline_Details.pdf
David Lorenz	Thu, Jul 29, 2004 2:42:02 PM (EDT)	Download Document	2004_AMA_CGE.DOC
Scott Wells	Thu, Jul 29, 2004 2:41:48 PM (EDT)	Download Document	PEAK_DAY_DESIGN_2004-05.pdf
Scott Wells	Thu, Jul 29, 2004 2:41:26 PM (EDT)	Download Document	Load_Profile_Nov98_-_Mar04.xls
David Lorenz	Thu, Jul 29, 2004 2:41:24 PM (EDT)	Download Document	04_Instructions.doc
Scott Wells	Thu, Jul 29, 2004 2:40:46 PM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP2.ppt
Scott Wells	Thu, Jul 29, 2004 2:40:02 PM (EDT)	Download Document	Cinergy_2004_PIPELINE_MAP.ppt
Scott Wells	Thu, Jul 29, 2004 2:39:33 PM (EDT)	Download Document	CG_UL_Winter_0405_Supply.pdf
Scott Wells	Thu, Jul 29, 2004 2:39:11 PM (EDT)	Download Document	2004_AMA_CGE.DOC
Scott Wells	Thu, Jul 29, 2004 2:38:07 PM (EDT)	Download Document	04_Instructions.doc
Scott Wells	Thu, Jul 29, 2004 2:37:55 PM (EDT)	View	Event viewed
Scott Wells	Thu, Jul 29, 2004 2:37:53 PM (EDT)	Accept Event Terms	Terms & Conditions Accepted
John Ripple	Thu, Jul 29, 2004 2:37:40 PM (EDT)	Download Document	04_Instructions.doc
Monte Mariani	Thu, Jul 29, 2004 2:33:35 PM (EDT)	Accept Invitation	
Monte Mariani	Thu, Jul 29, 2004 2:33:15 PM (EDT)	Download Document	Pipeline_Details.pdf
Monte Mariani	Thu, Jul 29, 2004 2:32:56 PM (EDT)	Download Document	Pipeline_Details.pdf
Monte Mariani	Thu, Jul 29, 2004 2:32:37 PM (EDT)	Download Document	PEAK_DAY_DESIGN_2004-05.pdf

Monte Mariani Thu, Jul 29, 2004 2:32:17 PM (EDT)	Download Document	PEAK_DAY_DESIGN_2004-05.pdf
Monte Mariani Thu, Jul 29, 2004 2:32:02 PM (EDT)	Download Document	Load_Profile_Nov98_-_Mar04.xls
Monte Mariani Thu, Jul 29, 2004 2:31:36 PM (EDT)	Download Document	Load_Profile_Nov98_-_Mar04.xls
Monte Mariani Thu, Jul 29, 2004 2:31:08 PM (EDT)	Download Document	Cinergy_2004_PIPELINES_MAP2.ppt
Monte Mariani Thu, Jul 29, 2004 2:30:50 PM (EDT)	Download Document	Cinergy_2004_PIPELINES_MAP2.ppt
Don Schrantz Thu, Jul 29, 2004 2:30:38 PM (EDT)	Download Document	Cinergy_2004_PIPELINES_MAP2.ppt
Monte Mariani Thu, Jul 29, 2004 2:30:28 PM (EDT)	Download Document	Cinergy_2004_PIPELINES_MAP.ppt
Monte Mariani Thu, Jul 29, 2004 2:30:27 PM (EDT)	Download Document	Cinergy_2004_PIPELINES_MAP.ppt
Don Schrantz Thu, Jul 29, 2004 2:30:18 PM (EDT)	Download Document	Cinergy_2004_PIPELINES_MAP.ppt
Monte Mariani Thu, Jul 29, 2004 2:30:14 PM (EDT)	Download Document	Cinergy_2004_PIPELINES_MAP.ppt
Monte Mariani Thu, Jul 29, 2004 2:30:00 PM (EDT)	Download Document	Cinergy_2004_PIPELINES_MAP.ppt
Don Schrantz Thu, Jul 29, 2004 2:29:48 PM (EDT)	Download Document	CG_UL_Winter_0405_Supply.pdf
Monte Mariani Thu, Jul 29, 2004 2:29:43 PM (EDT)	Download Document	CG_UL_Winter_0405_Supply.pdf
Monte Mariani Thu, Jul 29, 2004 2:29:29 PM (EDT)	Download Document	CG_UL_Winter_0405_Supply.pdf
Don Schrantz Thu, Jul 29, 2004 2:29:02 PM (EDT)	Download Document	2004_AMA_CGE.DOC
Monte Mariani Thu, Jul 29, 2004 2:28:32 PM (EDT)	Download Document	CG_UL_Winter_0405_Supply.pdf
Monte Mariani Thu, Jul 29, 2004 2:28:09 PM (EDT)	Download Document	2004_AMA_CGE.DOC
Monte Mariani Thu, Jul 29, 2004 2:27:48 PM (EDT)	Download Document	2004_AMA_CGE.DOC
Monte Mariani Thu, Jul 29, 2004 2:27:35 PM (EDT)	Download Document	04_Instructions.doc
Monte Mariani Thu, Jul 29, 2004 2:27:23 PM (EDT)	View	Event viewed
Monte Mariani Thu, Jul 29, 2004 2:27:22 PM (EDT)	Accept Event Terms	Terms & Conditions Accepted
John Ripple Thu, Jul 29, 2004 2:23:48 PM (EDT)	Download Document	CG_UL_Winter_0405_Supply.pdf
John Ripple Thu, Jul 29, 2004 2:23:24 PM (EDT)	View	Event viewed
John Ripple Thu, Jul 29, 2004 2:23:22 PM (EDT)	Accept Event Terms	Terms & Conditions Accepted
Bill Tucker Thu, Jul 29, 2004 2:02:20 PM (EDT)	Activate Event	
Bill Tucker Thu, Jul 29, 2004 2:02:19 PM (EDT)	Invite Bidder	Ripple, John
Bill Tucker Thu, Jul 29, 2004 2:02:19 PM (EDT)	Invite Bidder	Raburn, Tim
Bill Tucker Thu, Jul 29, 2004 2:02:19 PM (EDT)	Invite Bidder	Mariani, Monte

Bill Tucker	Thu, Jul 29, 2004 2:02:18 PM (EDT)	Invite Bidder	Couvillon, Rick
Bill Tucker	Thu, Jul 29, 2004 2:02:17 PM (EDT)	Invite Bidder	Norwood, Lisa
Bill Tucker	Thu, Jul 29, 2004 2:02:17 PM (EDT)	Invite Bidder	Wells, Scott
Bill Tucker	Thu, Jul 29, 2004 2:02:16 PM (EDT)	Invite Bidder	Minger, John
Bill Tucker	Thu, Jul 29, 2004 2:02:16 PM (EDT)	Invite Bidder	Randolph, Randy
Bill Tucker	Thu, Jul 29, 2004 2:02:16 PM (EDT)	Invite Bidder	Hydok, Paul
Bill Tucker	Thu, Jul 29, 2004 2:02:15 PM (EDT)	Invite Bidder	Pentzien, David
Bill Tucker	Thu, Jul 29, 2004 2:02:01 PM (EDT)	View	Event Viewed
Bill Tucker	Thu, Jul 29, 2004 1:33:05 PM (EDT)	View	Event Viewed
Bill Tucker	Thu, Jul 29, 2004 1:32:23 PM (EDT)	View	Event Viewed
Bill Tucker	Thu, Jul 29, 2004 1:20:10 PM (EDT)	Invitation Deactivated	Randy Randolph has been uninvited. Reason: wrong e-mail address
Bill Tucker	Thu, Jul 29, 2004 1:16:26 PM (EDT)	Upload Document	PEAK DAY DESIGN 2004-05.pdf
Bill Tucker	Thu, Jul 29, 2004 1:12:03 PM (EDT)	Upload Document	04_Instructions.doc
Bill Tucker	Thu, Jul 29, 2004 1:11:38 PM (EDT)	Delete Document	04_Instructions.doc
Bill Tucker	Thu, Jul 29, 2004 1:11:25 PM (EDT)	View	Event Viewed
Don Schrantz	Thu, Jul 29, 2004 1:11:15 PM (EDT)	Download Document	04_Instructions.doc
Don Schrantz	Thu, Jul 29, 2004 1:11:01 PM (EDT)	View	Event Viewed
Don Schrantz	Thu, Jul 29, 2004 12:31:15 PM (EDT)	View	Event Viewed
Bill Tucker	Thu, Jul 29, 2004 11:17:36 AM (EDT)	Upload Document	04_Instructions.doc
Bill Tucker	Thu, Jul 29, 2004 11:11:24 AM (EDT)	Delete Document	04_Instructions.doc
Bill Tucker	Thu, Jul 29, 2004 11:11:14 AM (EDT)	Download Document	04_Instructions.doc
Bill Tucker	Thu, Jul 29, 2004 11:09:10 AM (EDT)	Download Document	04_Instructions.doc
Bill Tucker	Thu, Jul 29, 2004 11:08:29 AM (EDT)	Upload Document	2004 AMA CGE.DOC
Bill Tucker	Thu, Jul 29, 2004 11:06:56 AM (EDT)	Upload Document	Pipeline Details.pdf
Bill Tucker	Thu, Jul 29, 2004 11:06:01 AM (EDT)	Upload Document	Cinergy 2004 PIPELINE MAP2.ppt
Bill Tucker	Thu, Jul 29, 2004 11:05:21 AM (EDT)	Upload Document	Cinergy 2004 PIPELINE MAP.ppt
Bill Tucker	Thu, Jul 29, 2004 11:04:19 AM (EDT)	Delete Document	Cinergy_2004_PIPELINE_MAP.ppt

Bill Tucker	Thu, Jul 29, 2004 11:04:01 AM (EDT)	View	Event Viewed
Bill Tucker	Thu, Jul 29, 2004 7:48:26 AM (EDT)	Delete Document	CG_Pipeline_Details.xls
Bill Tucker	Thu, Jul 29, 2004 7:48:08 AM (EDT)	Upload Document	CG Pipeline Details.xls
Bill Tucker	Thu, Jul 29, 2004 7:47:11 AM (EDT)	View	Event Viewed
Bill Tucker	Wed, Jul 28, 2004 3:23:58 PM (EDT)	Upload Document	CG_UL Winter 0405 Supply.pdf
Bill Tucker	Wed, Jul 28, 2004 3:23:16 PM (EDT)	Delete Document	Supply_Portfolio.pdf
Bill Tucker	Wed, Jul 28, 2004 3:22:51 PM (EDT)	View	Event Viewed
Bill Tucker	Wed, Jul 28, 2004 3:12:33 PM (EDT)	Upload Document	04 pricing sheet.doc
Bill Tucker	Wed, Jul 28, 2004 3:10:46 PM (EDT)	Remove Bidder	Brian Smith has been removed. Reason: change to RR
Bill Tucker	Wed, Jul 28, 2004 3:10:25 PM (EDT)	Edit Event	The event start date has changed from: 7/28/2004 2:00:00 PM EDT to: 7/29/2004 2:00:00 PM EDT
Bill Tucker	Wed, Jul 28, 2004 3:10:03 PM (EDT)	View	The event end date has changed from: 8/13/2004 3:00:00 PM EDT to: 8/17/2004 3:00:00 PM EDT
Bill Tucker	Tue, Jul 27, 2004 4:19:35 PM (EDT)	View	The event no longer observes Daylight Saving.
Bill Tucker	Tue, Jul 27, 2004 3:36:26 PM (EDT)	Upload Document	Event Viewed
Bill Tucker	Tue, Jul 27, 2004 3:34:43 PM (EDT)	Edit Event	Event Viewed
Bill Tucker	Tue, Jul 27, 2004 3:34:17 PM (EDT)	Edit Event	Load Profile Nov98 - Mar04.xls
			The event end date has changed from: 8/13/2004 2:00:00 PM EDT to: 8/13/2004 3:00:00 PM EDT
			The event no longer observes Daylight Saving.
			The event start date has changed from: 7/23/2004 2:00:00 PM EDT to: 7/28/2004 2:00:00 PM EDT
			The event end date has changed from: 8/16/2004 2:00:00 PM EDT to: 8/13/2004 2:00:00 PM EDT

Bill Tucker	Tue, Jul 27, 2004 3:31:27 PM (EDT)	Upload Document	The event no longer observes Daylight Saving.
Bill Tucker	Tue, Jul 27, 2004 3:30:21 PM (EDT)	Upload Document	Cinergy 2004 PIPELINE MAP.ppt
Bill Tucker	Tue, Jul 27, 2004 3:28:52 PM (EDT)	Upload Document	Supply Portfolio.pdf
Bill Tucker	Tue, Jul 27, 2004 3:26:10 PM (EDT)	View	04 Instructions.doc
Don Schrantz	Tue, Jul 13, 2004 8:17:16 AM (EDT)	Edit Event	Event Viewed
			The event start date has changed from: 7/13/2004 2:00:00 PM EDT to: 7/23/2004 2:00:00 PM EDT
			The event end date has changed from: 8/9/2004 2:00:00 PM EDT to: 8/16/2004 2:00:00 PM EDT
			The event no longer observes Daylight Saving.
Don Schrantz	Tue, Jul 13, 2004 8:16:54 AM (EDT)	View	Event Viewed
Don Schrantz	Tue, Jul 13, 2004 8:09:16 AM (EDT)	View	Event Viewed
Don Schrantz	Mon, Jul 12, 2004 4:04:29 PM (EDT)	View	Event Viewed
Don Schrantz	Thu, Jul 1, 2004 8:36:55 AM (EDT)	Choose Backup Originator	Tucker, Bill
Don Schrantz	Thu, Jul 1, 2004 8:36:54 AM (EDT)	Edit Event	The event no longer observes Daylight Saving.
Don Schrantz	Thu, Jul 1, 2004 8:33:55 AM (EDT)	Create Event	

**Pricing Sheet –
Asset Management (Gas Operations) Project**

[REDACTED] agrees to pay Cinergy, in the form of a
Management Fee, \$ [REDACTED] per Month starting November 1, 2004, and
continuing through October 31, 2006.

Other terms and conditions:

Notification for baseload gas is four days prior to [REDACTED] close for gas flow in the following month. Storage accounts shall have a minimum balance of 15% of capacity remaining at each March 31.

As stated in the above proposal.

All bids submitted shall be valid for Thirty (30) days after the Proposal due date.

By: [REDACTED]
Name: [REDACTED]
Title: Director Origination
Date: August 17, 2004

August 17, 2004

Mr. Bill Tucker
Energy Supply Manager
Cinergy Corporation
139 East Fourth Street
Cincinnati, OH 45201

Dear Mr. Tucker:

It is with pleasure that I submit to you the attached proposal to serve the Cincinnati Gas & Electric and Union Light Heat & Power Companies ("CINERGY") as a full service Asset Manager ("Asset Manager").

All of the professionals at [REDACTED] are committed to meeting CINERGY's satisfaction, and our parent company, [REDACTED] enjoys a long history of financial strength built upon our core utility assets. We believe this combination, commitment to service excellence and financial strength, makes Sequent an exceptional candidate to serve as your natural gas asset manager.

As CINERGY's Asset Manager [REDACTED] will:

- manage of all existing and necessary storage and transportation contracts
- timely communicate on virtual nomination requirements
- achieve the appropriate balance between reliability, price, and risk
- arrange all scheduling, nomination and delivery of supply
- optimize assets during off-peak periods
- communicate weekly gas market analyses

[REDACTED] is proud of our effectiveness in these areas. As asset manager for our affiliated utility companies and asset and storage manager for other non-affiliated utilities and industrials, we have developed excellent processes and procedures, which have translated into a nearly flawless operation. We are confident that our experience in the services and reliability required by CINERGY makes us well suited to be your Asset manager. The combination of our dedicated, experienced and creative team of **front line professionals**, our efficient **mid and back office**, our crisp, concise **processes**, and our commitment to **produce results** are the basis for our confidence.

[REDACTED] overall goal shall be to provide services and supply that are reliable, accurate, and worry-free. We will work hard to optimize the storage and transportation assets and bring the greatest value to CINERGY. A [REDACTED] staff that is accessible, competent, and ready to serve will accomplish all this. We are eager to begin working with CINERGY and are confident that we will deliver results, reliability, service and value.

Mr. Tucker, on behalf of [REDACTED] and our parent company, [REDACTED] we thank you for the opportunity to respond to your request for proposal. If chosen to serve CINERGY, we know you will be delighted by the results.

Sincerely,
[REDACTED]



**Pricing Sheet –
Asset Management (Gas Operations) Project**

_____ agrees to pay
Cinergy, in the form of a Management Fee, \$ _____
per Month starting November 1, 2004, and continuing through
October 31, 2006.

Other terms and conditions:

All bids submitted shall be valid for Thirty (30) days after the Proposal due date.

By: _____

Name: _____

Title: Director _____

Date: 17 Aug. 2004 _____



**Pricing Sheet –
Asset Management (Gas Operations) Project**

**[REDACTED] agrees to pay Cinergy, in the
form of a Management Fee, \$ [REDACTED] per Month starting
November 1, 2004, and continuing through October 31, 2006.**

Other terms and conditions: This Term Sheet is intended for discussion purposes only, and serves to set out certain key terms and conditions that [REDACTED], based upon current market conditions, believes might be agreeable to [REDACTED] for inclusion in any final, mutually executed transaction. . Certain additional, material terms would have to be negotiated and agreed upon in definitive agreement(s) and certain [REDACTED] management approvals would have to be obtained before either party would incur any contractual obligations to the other, and such further negotiations may necessitate changes to the terms and conditions set out in this RFP response. As such, it does not constitute an offer, nor does it obligate either party to proceed with any possible relationship or transaction. This Term Sheet is confidential and proprietary to [REDACTED] and its terms and conditions shall not be disclosed without the prior consent of [REDACTED] other than to persons with a need-to-know who are employed by or consulting with Cinergy Resources, and are bound by obligations of confidentiality.

All bids submitted shall be valid for Thirty (30) days after the Proposal due date.

By: [REDACTED]

Name: [REDACTED]

Title: Origination Representative

Date: August 17, 2004



**Pricing Sheet –
Asset Management (Gas Operations) Project**

Cinergy Marketing & Trading, LP agrees to pay Cinergy, in the form of a Management Fee, the “Monthly Payment” defined below starting November 1, 2004, and continuing through October 31, 2006.

Other terms and conditions:

CMT’s proposed Monthly Payment shall equal 1/24th of the sum of:

- (i) \$ [REDACTED] plus**
- (ii) the sum of the monthly payments offered by Cinergy’s highest bidder***;**

but in no event shall the sum of CMT’s proposed Monthly Payments over the term be less than \$ [REDACTED] or more than \$ [REDACTED].

*****the highest bidder’s offer, as used above, must be a conforming bid from a non-affiliated creditworthy counterparty, and CMT’s offer shall be based on similar terms and conditions of that offer.**

All bids submitted shall be valid for Thirty (30) days after the Proposal due date.

By: _____

Name: _____

Title: _____

Date: _____



**Pricing Sheet –
Asset Management (Gas Operations) Project**

**[REDACTED] agrees to pay Cinergy
a monthly Management Fee starting November 1, 2004, and
continuing through October 31, 2006.**

Other terms and conditions:

[REDACTED] proposes to enter into negotiations for an alternate form of managing Cinergy's assets. This Alternate Proposal shall have a value which shall be offered to Cinergy as a Monthly Management Fee after the general concept set out below has been understood, discussed and agreed to between the parties.

Concept

- **[REDACTED]** will sell Cinergy a gated molecule service over the term of the agreement based on the pre-bought supplies in the field and in storage
- The gated price will be the field and storage WACOG's plus all associated fuel and transportation costs for the pre-bought supplies (Volumetric Limit)
- Any molecules taken over the Volumetric Limit will be priced at some predetermined Gas Daily price mechanism
- **[REDACTED]** will refill the storage in the summer based on 1/7 billing system and will have the total storage full at the end of the term

Specifics:

- Cinergy provides **[REDACTED]** with:
 - Assignment of all assets
 - WACOG's for storage and field supplies
 - Details on the peaking options purchased by Cinergy
 - Monthly and daily forecasts of loads
- All title transfers will be WACOG numbers
- Cinergy will work with **[REDACTED]** to provide exchange opportunities
- Cinergy informs **[REDACTED]** of daily requirements including contingency volumes they may need intraday (times to be established) and **[REDACTED]** provides gas at the citygate



- Cinergy must take the minimum volumes each month that have been purchased by Cinergy or [REDACTED] will sell the volumes not required into the market. Price exposure rests with Cinergy.
- [REDACTED] will work to provide Cinergy with an additional Lump Sum Payment at the end of the term over and above the monthly payment based upon the allocation of assets. [REDACTED] and Cinergy would communicate on an ongoing basis to determine the best pathing for optimal operational and economic benefit to both parties.
- [REDACTED] will have the option to provide a significant portion of the remaining term baseload supplies at market prices based on RFP's for supplies during next summer and following year.
- [REDACTED] takes no price or volumetric risk if third party that Cinergy has bought from fails to supply.
- [REDACTED] and Cinergy will work closely and communicate efficiently before Cinergy elects to trigger any fixed prices of their baseload supplies.

All bids submitted shall be valid for Thirty (30) days after the Proposal due date.

By: [REDACTED]

Name: [REDACTED]

Title: Manager, Marketing & Origination

Date: August 16, 2004

formula or range or subject to any qualifications, terms or conditions. We request that you provide this clarification by e-mail to the undersigned no later than 1:00 p.m. Eastern Standard Time on Thursday, August 19, 2004. If you have any questions, please also communicate them via e-mail to the undersigned.

Very truly yours,

Bill Tucker
e-mail: wtucker@cinergy.com

Tucker, William

From: Tucker, William
Sent: Wednesday, August 18, 2004 1:43 PM
To: Randolph, Randy; Fischer, Chris
Subject: RFP for Asset Management Agreement

August 18, 2004

VIA E-MAIL AND OVERNIGHT MAIL

Mr. L. C. Randolph, Jr.
Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002

Re: RFP for Asset Management Agreement

Dear Randy:

You recently submitted a bid in response to The Cincinnati Gas & Electric Company's and The Union Light, Heat and Power Company's Request for Proposal for an Asset Management Agreement from November 1, 2004 through October 31, 2006.

We are in the process of evaluating the bids we received. We direct your attention to the following language of the instructions:

1.2 Bid Documents

***** THE BIDDER'S PRINTED TERMS AND CONDITIONS ARE NOT CONSIDERED SPECIFIC EXCEPTIONS AND WILL NOT BE ACCEPTED.**

1.7 Completeness

Bidders are requested to submit Proposals that are complete and unambiguous without the need for additional explanation or information. *** If Cinergy deems it otherwise desirable and in its best interest, Cinergy may, in its sole discretion, request from Bidders additional information clarifying or supplementing, but not basically changing any Proposal as submitted.

1.8 Additional Information

After the receipt of Proposals, Cinergy may request additional information to clarify the Proposals via questions submitted to Bidders via RFX or in individual meetings with selected Bidders. ***

Your bid contained certain terms and conditions. Pursuant to these bidding instructions, we are seeking clarification of your bid. We request that you clarify your bid by providing the specific dollar amount that you would be willing to pay Cinergy as the Monthly Payment during the term of the Asset Management Agreement, as outlined by CG&E/ULH&P during the RFP process. This dollar amount should not be expressed as a

formula or range or subject to any qualifications, terms or conditions. We request that you provide this clarification by e-mail to the undersigned no later than 1:00 p.m. Eastern Standard Time on Thursday, August 19, 2004. If you have any questions, please also communicate them via e-mail to the undersigned.

Very truly yours,

Bill Tucker
e-mail: wtucker@cinergy.com

Tracking:

Recipient


Read

Read: 8/19/2004 5:36 PM

Read: 8/18/2004 1:56 PM



**Pricing Sheet –
Asset Management (Gas Operations) Project**

**Cinergy Marketing & Trading, LP agrees to pay Cinergy, in the
form of a Management Fee, \$ [REDACTED] per Month starting
November 1, 2004, and continuing through October 31, 2006.**

Other terms and conditions:

All bids submitted shall be valid for Thirty (30) days after the Proposal due date.

By: Cinergy Marketing & Trading, LP

Name: _____

Title: _____

Date: _____